

OIL CONS. DIV DIST. 3

JUN 4 2014

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-35500 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name 6. Well Number: CHACO 2308-161 #148H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator WPX Energy Production, LLC							9. OGRID 120782				
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410							11. Pool name or Wildcat NAGEEZI GL				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	I	16	23N	8W		1531'	S	281'	E	SAN JUAN	
BH:	M	16	23N	8W		378'	S	231'	W	SAN JUAN	
13. Date Spudded 2/3/14	14. Date T.D. Reached 4/29/14		15. Date Rig Released 5/1/14		16. Date Completed (Ready to Produce) 5/29/14			17. Elevations (DF and RKB, RT, GR, etc.) 6866'			
18. Total Measured Depth of Well 10360' MD 4942' TVD			19. Plug Back Measured Depth 10234' MD 4942' TVD			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run NA		
22. Producing Interval(s), of this completion - Top, Bottom, Name NAGEEZI GALLUP: 5728'-7946' MD											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	426' MD	12-1/4"	250 sx - surface	
7"	23#, J-55	5712' MD	8-3/4"	822 sx- surface	
4-1/2"	11.6#, N-80	5560' MD	6-1/8"	No Cement, Tie Back-To Be Removed	

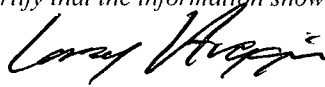
LINER RECORD					TUBING RECORD-		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5560'	10333'	380 sx		2-3/8"	5294'	

26. Perforation record (interval, size, and number) NAGEEZI GALLUP: 5728'-7946' MD GALLUP15 th - 24, 0.40" holes GALLUP14 th - 24, 0.40" holes GALLUP13 th - 24, 0.40" holes GALLUP12 th - 24, 0.40" holes GALLUP11 th - 24, 0.40" holes GALLUP10 th - 24, 0.40" holes GALLUP9 th - 24, 0.40" holes GALLUP8 th - 24, 0.40" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5728'-5870'</td> <td>240,042#, 20/40 PSA Sand</td> </tr> <tr> <td>5967'-6156'</td> <td>239,674#, 20/40 PSA Sand</td> </tr> <tr> <td>6254'-6440'</td> <td>239,562#, 20/40 PSA Sand</td> </tr> <tr> <td>6540'-6723'</td> <td>239,095#, 20/40 PSA Sand</td> </tr> <tr> <td>6830'-7014'</td> <td>265,000#, 20/40 PSA Sand</td> </tr> <tr> <td>7114'-7298'</td> <td>198,000#, 20/40 PSA Sand</td> </tr> <tr> <td>7406'-7639'</td> <td>200,200#, 20/40 PSA Sand</td> </tr> <tr> <td>7739'-7946'</td> <td>201,500#, 20/40 PSA Sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5728'-5870'	240,042#, 20/40 PSA Sand	5967'-6156'	239,674#, 20/40 PSA Sand	6254'-6440'	239,562#, 20/40 PSA Sand	6540'-6723'	239,095#, 20/40 PSA Sand	6830'-7014'	265,000#, 20/40 PSA Sand	7114'-7298'	198,000#, 20/40 PSA Sand	7406'-7639'	200,200#, 20/40 PSA Sand	7739'-7946'	201,500#, 20/40 PSA Sand
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CONFIDENTIAL

28.

PRODUCTION

Date First Production 5/29/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/29/14	24 hrs	1"		338.5	728.5	292.5	
Flow Tubing Press. 300	Casing Pressure 1100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 6/2/14	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo 837'	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland 984'	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs 1440'	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House 2971'	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee 3018'	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout 3951'	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos 4148'	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup 4513'	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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