1023 N. French Dr., Hobbs, NN 88240   District II - (257) 748-1283   SH1 S. First St., Artesia, NM 88210   District III - (250) 334-6178   District III - (250) 334-6178   District III - (250) 334-6178   District III - (250) 347-63460   Santa Fe, NM 87505   Santa Fe, NM 87505   State Oil & Gas Lease No. VO9208   SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PILUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well	<ul><li>Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161</li></ul>	1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013	
SILS ITEM St., ATEMS. MM 83710  DILL CONNECTION OF THE CONTROL OF THE CONTROL OF THE COMPILE OF	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
100 Bit Britons 61d, Ance, NN 87410   Date   Proposed of Completed operations. (Clearly state all perhamentally cannested to WFS   CASING PORTS OF WEILER   CASING PORTS	811 S. First St., Artesia, NM 88210				
Date					
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT LIST THIS POINT FOR PROPOSAS TO ROBLIG OR TO DEPTOR BUILD BACK TO A DIFFERENT RISERVOR. USE "APPLICATION FOR PERMIT" (FORM C-191) FOR SUCH  REPORDASS')  1. Type of Well: Oil Well Service Completed operations.  2. Name of Operator  WYX. Energy Production LLC  3. Address of Operator  P.O. Box 640 - Azice, NM 87410 - Phone 333-1808  4. Well Location  Unit Letter 1: 1531¹	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				
1. Type of Well: Oil Well	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
WPK Energy Production LLC   120782   120782   3. Address of Operator   10. Pool name or Wildcat   Nageczi Gallup/ Basin MC   14. Well Location   15. Pool name or Wildcat   Nageczi Gallup/ Basin MC   14. Well Location   15. Pool name or Wildcat   Nageczi Gallup/ Basin MC   14. Well Location   16. Township 23N   Range 8W   NMPM   SANJUAN County   Section 16   Township 23N   Range 8W   NMPM   SANJUAN County   Section 16   Township 23N   Range 8W   NMPM   SANJUAN County   SANJUAN County   Section 16   Township 23N   Range 8W   NMPM   SANJUAN County   Section 16   Township 23N   Range 8W   NMPM   SANJUAN County   Section 16   SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUS AND ABANDON   COMMENCE PROPERTIES   ALTERING CASING   COMMENCE DRILLING OFNS   PAND A   CASING/CEMENT JOB					
13. Address of Operator   P.O. Box 640 - Aztec, NM 87410 - Phone 333-1808   10. Pool name or Wildcat   Nagezci Gallup/ Basin MC   14. Welf Location   11. Liter   1 : 1531'   feet from the SOUTH   line and 281'   feet from the EAST   line   Social   15. Literation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO   SUBSEQUENT REPORT OF:   PREPORT REMEDIAL WORK   PLUS AND A BANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   ALTERING CASING   COMMENCE COMMINGLE   COMMI					
Unit Letter _ :1531' feet from the _SOUTH line and 281' feet from the _EAST line   Section	3. Address of Operator	- Phone 333-1808		10. Pool name or Wildcat	
Section 16 Township 23N Range 8W NMPM SAN JUAN County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A DEVILL OR ALTER CASING   MULTIPLE COMPL   CASING/GEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Commingle Gas Delivery  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  The GL/MC GAS was delivered on 6/27/14 @ 1615 hrs. The initial flow rate was 593 mcfd.  Project Type: PERMANENT DELIVERY  MC #: 21723  Casing Pressure: 238  JUL 01 2014  Line Pressure: 238  JUL 01 2014  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	4. Well Location				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE PORTLLING OPNS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER:  OTHER: OTHER: OTHER: Commingle Gas Delivery  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  The GL/MC GAS was delivered on 6/27/14 @ 1615 hrs. The initial flow rate was 593 mcfd.  Project Type: PERMANENT DELIVERY  MC #: 21723  Casing Pressure: 593  Permanently connected to WFS  Spud Date: 2/3/14 Rig Release Date: 5/1/14  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Regulatory Specialist SR_DATE 6/30/14  Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com_PHONE: 333-1808  POT State Use Only  ACCEPTED FOR RECORD	Unit Letterl:1531'_	feet from the SOUTH	_ line and28	31'feet from the _EASTline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:	Section 16	· · · · · · · · · · · · · · · · · · ·			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:    OTHER:		[36]	3, RT, GR, etc.)		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:    OTHER:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   PAND A   PAND A					
OTHER: OTHER: Commingle Gas Delivery  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  The GL/MC GAS was delivered on 6/27/14 @ 1615 hrs. The initial flow rate was 593 mcfd.  Project Type: PERMANENT DELIVERY  MC #: 21723  Casing Pressure: 665  Tubing Pressure: 238  JUL 01 2014  Line Pressure: 593  Permanently connected to WFS  Spud Date: 2/3/14  Rig Release Date: 5/1/14  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Specialist SR DATE 6/30/14  Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808  For State Use Only  APPROVED BY: TITLE DATE	PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	PLUG AND ABANDON ☐ REICHANGE PLANS ☐ CO	MEDIAL WORI MMENCE DRI	K ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐	
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Project Type: PERMANENT DELIVERY  MC #: 21723  Casing Pressure: 665  OIL CONS. DIV DIST. 3  Tubing Pressure: 238  JUL 0 1 2014  Line Pressure: 593  Permanently connected to WFS  Spud Date:  ACCEPTED FOR RECORD  OIL CONS. DIV DIST. 3  TUBING Pressure: 595  ACCEPTED FOR RECORD	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
Casing Pressure: 665  OIL CONS. DIV DIST. 3  Tubing Pressure: 238  JUL 01 2014  Line Pressure: 593  Permanently connected to WFS  Spud Date:  2/3/14  Rig Release Date:  5/1/14  Rig Release Date:  TITLE Regulatory Specialist SR DATE 6/30/14  Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808  For State Use Only  ACCEPTED FOR RECORD  APPROVED BY:  TITLE DATE	The GL/MC GAS was delivered on 6/27/14 @ 1615 hrs. The initial flow rate was 593 mcfd.				
Casing Pressure: 665  OIL CONS. DIV DIST. 3  Tubing Pressure: 238  JUL 0 1 2014  Line Pressure: 593  Permanently connected to WFS  Spud Date:  ACCEPTED FOR RECORD  APPROVED BY:  TITLE	Project Type: PERMANENT DELIVERY				
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Permanently connected to WFS  Spud Date:  Rig Release Date:  Spud Date:  Rig Release Date:  Signature  Title Regulatory Specialist SR DATE 6/30/14  Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808  For State Use Only  ACCEPTED FOR RECORD  APPROVED BY:  Title DATE					
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Type or print name _LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.comPHONE: 333-1808					
For State Use Only  ACCEPTED FOR RECORD  APPROVED BY:  TITLE  DATE		//			
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