

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35500
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production LLC		6. State Oil & Gas Lease No. VO9208
3. Address of Operator P.O. Box 640 – Aztec, NM 87410 - Phone 333-1808		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>I</u> : <u>1531</u> feet from the <u>SOUTH</u> line and <u>281</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>23N</u> Range <u>8W</u> NMPM <u>SAN JUAN</u> County		8. Well Number CHACO 2308-161 #148H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6866'		9. OGRID Number 120782
		10. Pool name or Wildcat Nageezi Gallup/ Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: SUPPLEMENTAL COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/14/14 – MIRU HWS #10 to pull tieback string and run gas lift assy

JUL 23 2014

7/15/14 – TOH with 148 jts 4-1/2", 11.6#, N-80 LT&C csg.

7/17/14 – Land production tubing as follows: 2-3/8" half mule shoe @ 5616', 2-3/8" 1.87 XN nipple @ 5581', 2-7/8" x 7" arrowset packer @ 5516', on/off tool w/2.25F @ 5508', 2.31 Xnipple @ 5150', 171 jts 2-7/8", 6.5# J-55, eue 8rd tubing run above packer, 3 jts 2-3/8", 4.7#, J-55, eue 8rd tubing below packer. Nipple down and set 7" packer w/12K tension. Nipple up WH and turn over to production

Spud Date:

2/3/14

Rig Release Date:

5/1/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist SR DATE 7/22/14

Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE Deputy Oil & Gas Inspector, DATE 7/31/14
Conditions of Approval (if any): AV District #3