

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 5/22/14

Well information;

Operator Encana, Well Name and Number Lybrook G30-2307 #01H

API# 30-043-21235, Section 30, Township 23 (N)S, Range 7 E (W)

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☒ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☒ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Charles Herr
NMOCD Approved by Signature

9-4-2014
Date 2c

RECEIVED

MAY 23 2014

Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Flagstaff Field Office
Bureau of Land Management

Lease Serial No. **NOG1403912**
NM36943, NMNM81638, BIA-NO-G-140

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		6. If Indian, Allottee or Tribe Name	
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No. Pending	
2. Name of Operator: Encana Oil & Gas (USA) Inc.		8. Lease Name and Well No. Lybrook G30-2307 01H	
3a. Address: 370 17th Street, Suite 1700, Denver, CO, 80202		9. API Well No. 30-043-21235	
3b. Phone No. (include area code): 720-876-3448		10. Field and Pool, or Exploratory Basin Mancos	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface: 1331' FNL and 2114' FEL in Section 30, T23N, R7W SUNE At proposed prod. zone: 400' FNL and 330' FWL in Section 25, T23N, R8W NWNW		11. Sec., T. R. M. or Blk. and Survey or Area Section 30, T23N, R7W NMPM Sec 25, T23N, R8W	
14. Distance in miles and direction from nearest town or post office: +/- 49.2 miles from the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM		12. County or Parish Sandoval	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) BHL is 330' from the west lease line in Section 25, T23N, R8W		13. State NM	
16. No. of acres in lease NM36943- 1402.64 acres NMNM81638- 2086.08		17. Spacing Unit dedicated to this well 481.38 acres N/2 of Section 25 NW/4 of Section 30	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. SHL is +/- 30' N of Lybrook G30-2307 02H		20. BLM/BIA Bond No. on file COB-000235	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) GL 7076', KB 7092'		23. Estimated duration 20 Days	
22. Approximate date work will start* 11/08/2014		24. Attachments	

OIL CONS. DIV DIST. 3

JUN 12 2014

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature:	Name (Printed Typed): Christopher Simmons	Date: 5.22.14
Title: Regulatory Analyst		

Approved by (Signature):	Name (Printed Typed): A. E. N.	Date: 6/10/14
Title: FFO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DRILLING OPERATIONS
AUTHORIZED ARE SUBJECT TO
COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"**

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NWCCD AV

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
311 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

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MAY 23 2014

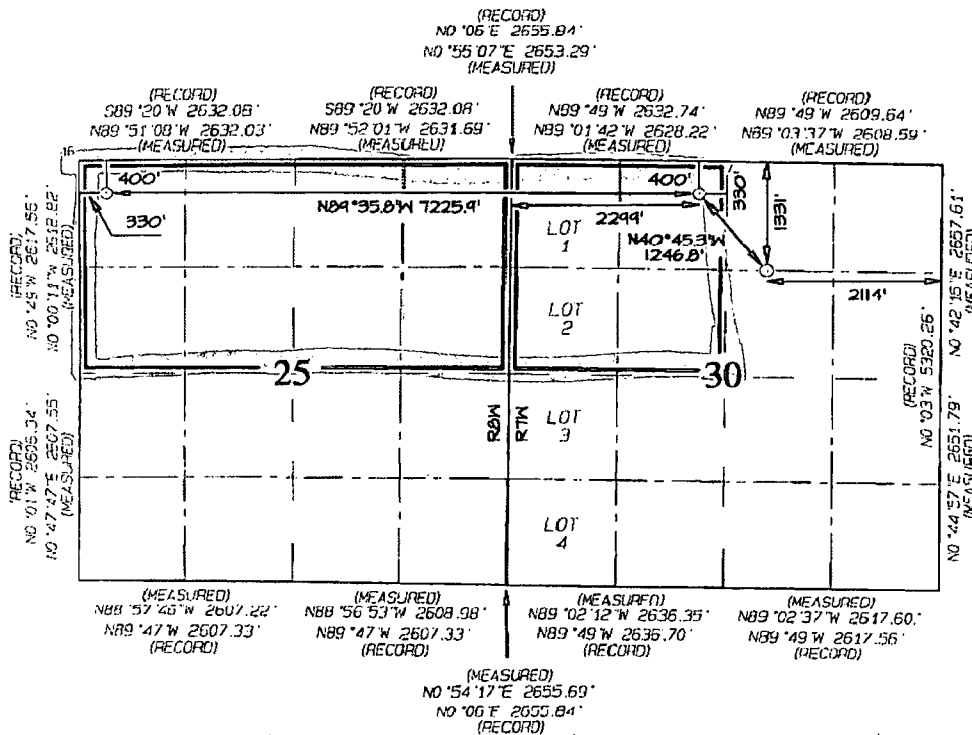
WELL LOCATION AND ACREAGE DEDICATION PLAT Farmington Field Office

*API Number 30-043-21235	*Pool Code 97232	*Pool Name BASTIN MANCOS
*Property Code 313378	*Property Name LYBROOK G30-2307	*Well Number 01H
*OGRIID No. 282327	*Operator Name FNCANA OIL & GAS (USA) INC.	*Elevation 7076'

LL or lot no.	Section	Township	Range	Lot Ion	Feet from line	North/South line	Feet from line	East/West line	County
G	30	23N	7W		1331	NORTH	2114	EAST	SANDOVAL

LL or lot no.	Section	Township	Range	Lot Ion	Feet from line	North/South line	Feet from line	East/West line	County
D	25	23N	8W		400	NORTH	330	WEST	SAN JUAN
¹² Dedicated Acres				N/2 of Section 25		¹³ Joint or Infill		¹⁴ Consolidation Code	
481.38 Acres				NW/4 of Section 30				¹⁵ Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL
400' FNL 330' FNL
SECTION 25, T23N, R7W
LAT: 36.20395°N
LONG: 107.64039°W
DATUM: NAD1927

LAT: 36.20395°N
LONG: 107.64100°W
DATUM: NAD1983

POINT-OF-ENTRY
400' FNL 2299' FNL
SECTION 30, T23N, R7W
LAT: 36.20409°N
LONG: 107.61591°W
DATUM: NAD1927

LAT: 36.20410°N
LONG: 107.61651°W
DATUM: NAD1983

SURFACE LOCATION
1331' FNL 2114' FNL
SECTION 30, T23N, R7W
LAT: 36.20152°N
LONG: 107.61310°W
DATUM: NAD1927

LAT: 36.20154°N
LONG: 107.61371°W
DATUM: NAD1983

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill the well at this location pursuant to a contract with the owner of such a mineral or working interest, or a voluntary pooling agreement or a compulsory pooling order previously entered by the Division.

Signature: *Brenda Linster* Date: 05.22.14

Printed Name: Brenda Linster
E-mail Address: Brenda.Linster@fncana.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 3, 2014
Survey Date: NOVEMBER 13, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Lybrook G30-2307 01H

SHL: SWNE Sec 30 T23N R7W

1331' FNL, 2114' FEL

BHL: Nan Sec 25 T23N R8W

400' FNL, 330' FEL

Sandoval, New Mexico

Lease Number: NM 36943, NMNM 81638, BIA-NO-G-1403-1912

**Encana Oil & Gas (USA) Inc.
Drilling Plan**

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
Ojo Alamo Ss.	1,091
Kirtland Shale	1,301
Fruitland Coal	1,569
Pictured Cliffs Ss.	1,687
Lewis Shale	1,809
Cliffhouse Ss.	2,503
Menefee Fn.	3,211
Point Lookout Ss.	4,045
Mancos Shale	4,249
Mancos Silt	4,772
Gallup Fn.	5,039

The referenced surface elevation is 7076', KB 7092'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,569
Oil/Gas	Pictured Cliffs Ss.	1,687
Oil/Gas	Cliffhouse Ss.	2,503
Gas	Menefee Fn.	3,211
Oil/Gas	Point Lookout Ss.	4,045
Oil/Gas	Mancos Shale	4,249
Oil/Gas	Mancos Silt	4,772
Oil/Gas	Gallup Fn.	5,039

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

- a) Pressure control equipment and configuration will be designed to meet 2M standards.
- b) Working pressure on rams and BOPE will be 3,000 psi.
- c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
- e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
- f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.

Lybrook G30-2307 01H

SHL: SWNE Sec 30 T23N R7W

1331' FNL, 2114' FEL

BHL: Nan Sec 25 T23N R8W

400' FNL, 330' FEL

Sandoval, New Mexico

Lease Number: NM 36943, NMNM 81638, BIA-NO-G-1403-1912

- g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
- h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
- j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
- k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
- l) The choke and manifold shall contain two adjustable chokes.
- m) Hand wheels shall be installed on all ram preventers.
- n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all
- o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

- a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Conductor	0'-60'	30"	20"	94#	
Surface	0'-500'	12 1/4"	9 5/8"	36#	J55, STC New
Intermediate	0'-5678'	8 3/4"	7"	26#	J55, LTC New
Production Liner	5478'-13114'	6 1/8"	4 1/2"	11.6#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	36	J55	STC	2020	3520	394	1.125	1.1	1.5
7"	26	J55	LTC	4320	4980	367	1.125	1.1	1.5
4.5"	11.6	B80	LTC	6350	7780	201	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Lybrook G30-2307 01H

SHL: SWNE Sec 30 T23N R7W

1331' FNL, 2114' FEL

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400' FNL, 330' FEL

Sandoval, New Mexico

Lease Number: NM 36943, NMNM 81638, BIA-NO-G-1403-1912

b) The proposed cementing program is as follows

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Designed TOC	Centralizers
Conductor	0'-60'	100 sks	Type I Neat 16 ppg	Surface	None
Surface	0'-500'	314 sks	HALCEM™ SYSTEM + 2% CaCl2 + 0.125lbm/sk Poly-E-Flake. 15.8 ppg, 1.174 cuft/sk	Surface	1 per joint on bottom 3 joints
Intermediate	0'-5678'	30% open hole excess Stage 1 Lead: 362 sks Stage 1 Tail: 371 sks Stage 2 Lead: 180 sks	Stage 1 Lead: HALCEM™ SYSTEM + 0.2% HR-5 + 5lbm/sk Kol-Seal + 0.125lbm/sk Poly-E-Flake. 12.3 ppg, 1.948 cuft/sk Stage 1 Tail: VARICEM™ CEMENT + .15% CFR-3 + 5lbm/sk Kol-Seal + 0.125% Poly-E-Flake. 13.5 ppg, 1.308 cuft/sk. Stage 2 Contingency: HALCEM™ SYSTEM + 5lbm/sk Kol-Seal + 0.125lbm/sk Poly-E-Flake. 12.3 ppg,	Surface	1 every 3 joints through water bearing zones
Production Liner	5478'-13114'	None - External Casing Packers	N/A	N/A	N/A

*Production liner clarification: Utilizing external swell casing packer system for zonal isolation will not use cement in the production liner

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 2750'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	5282'/13114'	Gallup

Lybrook G30-2307 01H

SHL: SWNE Sec 30 T23N R7W

1331' FNL, 2114' FEL

BHL: Nan Sec 25 T23N R8W

400' FNL, 330' FEL

Sandoval, New Mexico

Lease Number: NM 36943, NMNM 81638, BIA-NO-G-1403-1912

6. DRILLING FLUIDS PROGRAM

a) Surface through Intermediate Casing Point:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
30"	0-60'/60'	Fresh Water	8.3-9.2	38-100	4-28
12 1/4"	0'-500'/500'	Fresh Water	8.3-10	60-70	NC
8 3/4"	500'/500'-5300'/5678'	Fresh Water LSND	8.3-10	40-50	8-10

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	5300'/5678'- 5282'/13114'	Fresh Water LSND	8.3-10	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

✓ d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

- a) Drill Stem Testing - None anticipated.
- b) Coring - None anticipated.
- c) Mudd Logging - Mud loggers will be on location from kick off point to TD.
- d) Logging - See below

Cased Hole:

CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2498 psi based on a 9.0 ppg at 5338' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H₂S is encountered, the guidelines in Onshore Order No. 6 will be followed.

Lybrook G30-2307 01H

SHL: SWNE Sec 30 T23N R7W

1331' FNL, 2114' FEL

BHL: Nan Sec 25 T23N R8W

400' FNL, 330' FEL

Sandoval, New Mexico

Lease Number: NM 36943, NMNM 81638, BIA-NO-G-1403-1912

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on November 8, 2014. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 20 days.

LOC: NE/4 NW/4 Sec 30 T23N R7W, 400' F			Encana Natural Gas				ENG: Ashley Lantz		5/21/14	
County: Sandoval			WELL SUMMARY				RIG: Aztec 950			
WELL: Lybrook G30-2307 01H							GLE: 7076			
							RKBE: 7092			
MWD	OPEN HOLE		DEPTH			HOLE	CASING	MW	DEVIATION	
LWD	LOGGING	FORM	TVD	MD		SIZE	SPECS	MUD TYPE	INFORMATION	
			60	60'		30	20" 94# 100sx Type I Neat 16.0ppg cmt	Fresh wtr 8.3-9.2		
Multi-Well pad - take survey every stand and run anti- collision report prior to spud	None					12 1/4	9 5/8" 36ppf J55 STC TOC Surface with 100% OH Excess: 314 sks of HALCEM™ SYSTEM + 2% CaCl2 + 0.125lbm/sk Poly-E-Flake. Mixed at 15.8 ppg. Yield 1.174 cuft/sk.	Fresh wtr 8.3-10	Vertical <1°	
		Nacimiento 9 5/8" Csg	0 500							
				500.00						
Survey Every 60'-120', updating anticollision report after surveys. Stop operations and contact drilling engineer if separation factor approaches 1.5	No OH logs	Ojo Alamo Ss.	1,091		Stage tool @ ~ 1,859	8 3/4	7" 26ppf J55 LTC TOC @ surface (30% OH excess) Stage 1 Total: 734sks If necessary, Stage 2 Total: 180sks Stage 1 Lead: 363 sks HALCEM™ SYSTEM + 0.2% HR-5 + 5lbm/sk Kol- Seal + 0.125lbm/sk Poly-E-Flake. Mixed at 12.3 ppg. Yield 1.948 cuft/sk. Stage 1 Tail: 371 sks VARICEM™ CEMENT + .15% CFR-3 + 5lbm/sk Kol- Seal + 0.125% Poly-E-Flake. Mixed at 13.5 ppg. Yield 1.308 cuft/sk. Stage 2: 180 sks HALCEM™ SYSTEM + 5lbm/sk Kol-Seal + 0.125lbm/sk Poly- E-Flake. Mixed at 12.3 ppg. Yield 1.946 cuft/sk.	Fresh Wtr 8.3-10	Vertical <1°	
		Kirtland Shale	1,301							
		Fruitland Coal	1,569							
		Pictured Cliffs Ss.	1,687							
		Lewis Shale	1,809							
Surveys every 30' through the curve	Mud logger onsite	Cliffhouse Ss.	2,503							
		Menefee Fn.	3,211							
		Point Lookout Ss.	4,045							
		Mancos Shale	4,249							
		KOP	2,750	2,750						
		Mancos Silt	4,772							
		Gallup Fn.	5,039							
		7" Csg	5,300	5,678'						
Surveys every stand to TD unless directed otherwise by Geologist	No OH Logs	Horizontal Target TD	5,338 5,282	13,114		6 1/8	200' overlap at liner top		Horiz Inc/TVD 80.4 degdeg/5338ft	
		Base Gallup	5,367			7436' Drilled Lateral		TD = 13113.8 MD		
MWD Gamma Directional							4 1/2" 11.6ppf SB80 LTC Running external swellable csg packers for isolation of prod string Plan on setting top packer within 100' of intermediate casing shoe	WBM 8.3-10		

NOTES:

- 1) Drill with 30" bit to 60', set 20" 94# conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) NU BOP and surface equipment
- 4) Drill to KOP of 2750', 8 3/4 inch holesize
- 5) PU directional tools and start curve at 10deg/100' build rate
- 6) Drill to csg point of 5678' MD
- 7) R&C 7" csg, circ cmt to surface, switch to WBM
- 8) Land at 90 deg, drill lateral to 13114' run 4 1/2 inch liner with external swellable csg packers



Boomerang Tube LLC

CASING (OR) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

Pipe Outside Diameter (ins)	_____	4.500
Pipe Wall Thickness (ins)	_____	0.250
Nominal Weight Per Foot (lbs)	_____	11.60
Thread Name	_____	Long Thread CSG
Grade Name	_____	SB-80
Pipe Minimum Yield (psi)	_____	80,000
Pipe Minimum Ultimate (psi)	_____	90,000
Coupling Minimum Yield (psi)	_____	80,000
Coupling Minimum Ultimate (psi)	_____	100,000
Coupling or Joint Outside Diameter (ins)	_____	5.000
Drift Diameter (ins)	_____	3.875
Plain End Weight per Foot (lbs)	_____	11.36
Joint Strength (lbs)	_____	201,000
Internal Yield (psi)	_____	7,780
Collapse Rating (psi)	_____	6,350

MAXIMUM DEPTH/LENGTH BASED ON MUD WTS & SAFETY FACTORS

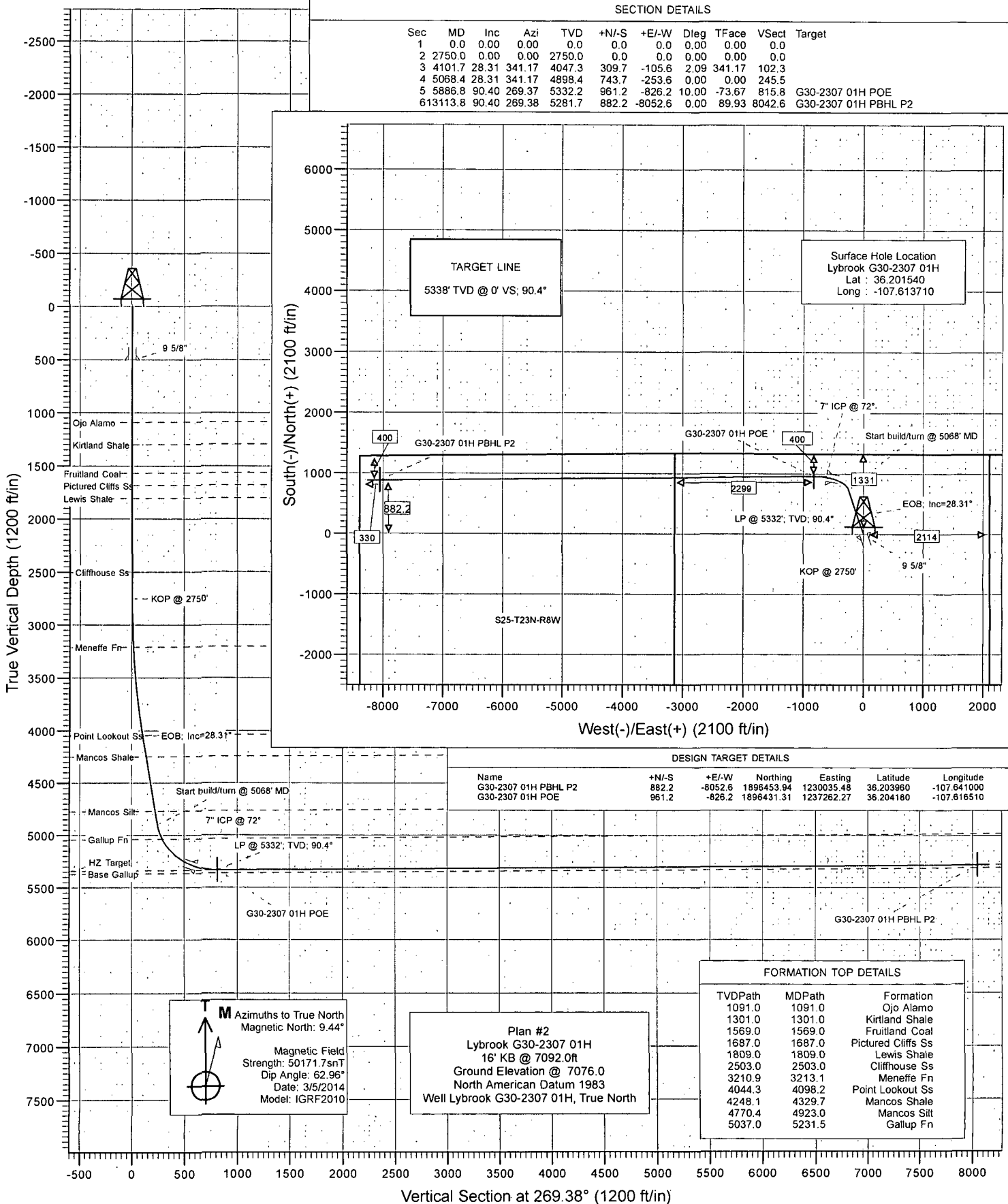
Drilling Mud Weight (ppg)	_____	9.625
Tension Safety Factor	_____	1.80
Maximum Tension Length (ft)	_____	9,630
Internal Yield Safety Factor	_____	1.10
Maximum Depth for Internal Yield (ft)	_____	14,150
Collapse Safety Factor	_____	1.125
Maximum Collapse Depth (ft)	_____	11,290

API RELATED VALUES and INTERMEDIATE CALCULATION RESULTS

Coupling Thread Fracture Strength	_____	464,000
Pipe Thread Fracture Strength (lbs)	_____	201,000
Pipe Body Plain End Yield (lbs)	_____	267,000
Round Thread Pull-Out (lbs)	_____	219,000
Minimum Make-up Torque (ft-lbs)	_____	1,640
Nominal Make-up Torque (ft-lbs)	_____	2,190
Maximum Make-up Torque (ft-lbs)	_____	2,740
Coupling Internal Yield (psi)	_____	10,660
Pipe Body Internal Yield (psi)	_____	7,780
Leak @ E1 or E7 plane (psi)	_____	17,920
Pipe Hydrostatic Test Pressure @ 80 % SMYS	_____	7,100



Project: Sandoval County, NM
 Site: S30-T23N-R7W
 Well: Lybrook G30-2307 01H
 Wellbore: HZ
 Design: Plan #2



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2750.0	0.00	0.00	2750.0	0.0	0.0	0.00	0.00	0.0	
3	4101.7	28.31	341.17	4047.3	309.7	-105.6	2.09	341.17	102.3	
4	5068.4	28.31	341.17	4898.4	743.7	-253.6	0.00	0.00	245.5	
5	5886.8	90.40	269.37	5332.2	961.2	-826.2	10.00	-73.67	815.8	G30-2307 01H POE
6	61313.8	90.40	269.38	5281.7	882.2	-8052.6	0.00	89.93	8042.6	G30-2307 01H PBHL P2

TARGET LINE

5338' TVD @ 0° VS: 90.4°

Surface Hole Location
 Lybrook G30-2307 01H
 Lat : 36.201540
 Long : -107.613710

DESIGN TARGET DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
G30-2307 01H PBHL P2	882.2	-8052.6	1896453.94	1230035.48	36.203960	-107.641000
G30-2307 01H POE	961.2	-826.2	1896431.31	1237262.27	36.204180	-107.616510

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1091.0	1091.0	Ojo Alamo
1301.0	1301.0	Kirtland Shale
1569.0	1569.0	Fruitland Coal
1687.0	1687.0	Pictured Cliffs Ss
1809.0	1809.0	Lewis Shale
2503.0	2503.0	Cliffhouse Ss
3210.9	3213.1	Meneffe Fn
4044.3	4098.2	Point Lookout Ss
4248.1	4329.7	Mancos Shale
4770.4	4923.0	Mancos Silt
5037.0	5231.5	Gallup Fn

M Azimuths to True North
 Magnetic North: 9.44°
 Magnetic Field
 Strength: 50171.7snT
 Dip Angle: 62.96°
 Date: 3/5/2014
 Model: IGRF2010

Plan #2
 Lybrook G30-2307 01H
 16' KB @ 7092.0ft
 Ground Elevation @ 7076.0
 North American Datum 1983
 Well Lybrook G30-2307 01H, True North

Vertical Section at 269.38° (1200 ft/in)

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G30-2307 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 7092.0ft
Project:	Sandoval County, NM	MD Reference:	16' KB @ 7092.0ft
Site:	S30-T23N-R7W	North Reference:	True
Well:	Lybrook G30-2307 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Project	Sandoval County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site		S30-T23N-R7W			
Site Position:		Northing:	1,891,883.94 ft	Latitude:	36.191750
From:	Lat/Long	Easting:	1,238,783.16 ft	Longitude:	-107.611140
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-0.80 °

Well	Lybrook G30-2307 01H					
Well Position	+N/-S	0.0 ft	Northing:	1,895,458.60 ft	Latitude:	36.201540
	+E/-W	0.0 ft	Easting:	1,238,074.88 ft	Longitude:	-107.613710
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	7,076.0 ft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	3/5/2014	9.44	62.96	50,172

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	269.87

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,750.0	0.00	0.00	2,750.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,101.7	28.31	341.17	4,047.3	309.7	-105.6	2.09	2.09	0.00	341.17	
5,068.4	28.31	341.17	4,898.4	743.7	-253.6	0.00	0.00	0.00	0.00	
5,886.8	90.40	269.37	5,332.2	961.2	-826.2	10.00	7.59	-8.77	-73.67	G30-2307 01H POE
13,113.8	90.40	269.38	5,281.7	882.2	-8,052.6	0.00	0.00	0.00	89.93	G30-2307 01H PBHL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G30-2307 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 7092.0ft
Project:	Sandoval County, NM	MD Reference:	16' KB @ 7092.0ft
Site:	S30-T23N-R7W	North Reference:	True
Well:	Lybrook G30-2307 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	9 5/8"
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	
1,091.0	0.00	0.00	1,091.0	0.0	0.0	0.0	0.00	0.00	Ojo Alamo
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	
1,301.0	0.00	0.00	1,301.0	0.0	0.0	0.0	0.00	0.00	Kirtland Shale
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	
1,569.0	0.00	0.00	1,569.0	0.0	0.0	0.0	0.00	0.00	Fruitland Coal
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	
1,687.0	0.00	0.00	1,687.0	0.0	0.0	0.0	0.00	0.00	Pictured Cliffs Ss
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	
1,809.0	0.00	0.00	1,809.0	0.0	0.0	0.0	0.00	0.00	Lewis Shale
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	
2,503.0	0.00	0.00	2,503.0	0.0	0.0	0.0	0.00	0.00	Cliffhouse Ss
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	
2,750.0	0.00	0.00	2,750.0	0.0	0.0	0.0	0.00	0.00	KOP @ 2750'
2,800.0	1.05	341.17	2,800.0	0.4	-0.1	0.1	2.09	2.09	
2,900.0	3.14	341.17	2,899.9	3.9	-1.3	1.3	2.09	2.09	
3,000.0	5.24	341.17	2,999.7	10.8	-3.7	3.7	2.09	2.09	
3,100.0	7.33	341.17	3,099.1	21.2	-7.2	7.2	2.09	2.09	
3,200.0	9.43	341.17	3,198.0	35.0	-11.9	11.8	2.09	2.09	
3,213.1	9.70	341.17	3,210.9	37.0	-12.6	12.5	2.10	2.10	Meneffe Fn
3,300.0	11.52	341.17	3,296.3	52.2	-17.8	17.7	2.09	2.09	
3,400.0	13.62	341.17	3,393.9	72.8	-24.8	24.6	2.09	2.09	
3,500.0	15.71	341.17	3,490.6	96.7	-33.0	32.8	2.09	2.09	
3,600.0	17.80	341.17	3,586.4	124.0	-42.3	42.0	2.09	2.09	
3,700.0	19.90	341.17	3,681.0	154.6	-52.7	52.4	2.09	2.09	
3,800.0	21.99	341.17	3,774.4	188.4	-64.2	63.8	2.09	2.09	
3,900.0	24.09	341.17	3,866.4	225.5	-76.9	76.4	2.09	2.09	
4,000.0	26.18	341.17	3,957.0	265.7	-90.6	90.0	2.09	2.09	
4,098.2	28.24	341.17	4,044.3	308.2	-105.1	104.4	2.09	2.09	Point Lookout Ss
4,100.0	28.28	341.17	4,045.9	309.0	-105.4	104.7	2.09	2.09	
4,101.7	28.31	341.17	4,047.3	309.7	-105.6	104.9	2.09	2.09	EOB; Inc=28.31°

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G30-2307 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 7092.0ft
Project:	Sandoval County, NM	MD Reference:	16' KB @ 7092.0ft
Site:	S30-T23N-R7W	North Reference:	True
Well:	Lybrook G30-2307 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,200.0	28.31	341.17	4,133.9	353.9	-120.7	119.9	0.00	0.00	
4,300.0	28.31	341.17	4,221.9	398.8	-136.0	135.1	0.00	0.00	
4,329.7	28.31	341.17	4,248.1	412.1	-140.5	139.6	0.00	0.00	Mancos Shale
4,400.0	28.31	341.17	4,310.0	443.6	-151.3	150.3	0.00	0.00	
4,500.0	28.31	341.17	4,398.0	488.5	-166.6	165.5	0.00	0.00	
4,600.0	28.31	341.17	4,486.0	533.4	-181.9	180.7	0.00	0.00	
4,700.0	28.31	341.17	4,574.1	578.3	-197.2	195.9	0.00	0.00	
4,800.0	28.31	341.17	4,662.1	623.2	-212.5	211.1	0.00	0.00	
4,900.0	28.31	341.17	4,750.2	668.1	-227.8	226.3	0.00	0.00	
4,923.0	28.31	341.17	4,770.4	678.4	-231.3	229.8	0.00	0.00	Mancos Silt
5,000.0	28.31	341.17	4,838.2	713.0	-243.1	241.5	0.00	0.00	
5,068.4	28.31	341.17	4,898.4	743.7	-253.6	251.9	0.00	0.00	Start build/turn @ 5068' MD
5,100.0	29.35	334.97	4,926.1	757.8	-259.3	257.6	10.00	3.27	
5,200.0	34.22	318.31	5,011.2	801.1	-288.4	286.6	10.00	4.87	
5,231.5	36.15	313.99	5,037.0	814.2	-301.0	299.1	10.00	6.13	Gallup Fn
5,300.0	40.80	305.89	5,090.6	841.4	-333.7	331.8	10.00	6.79	
5,400.0	48.39	296.58	5,161.9	877.3	-393.8	391.8	10.00	7.59	
5,500.0	56.57	289.30	5,222.8	907.9	-466.8	464.7	10.00	8.18	
5,600.0	65.09	283.31	5,271.5	932.2	-550.5	548.4	10.00	8.53	
5,677.6	71.86	279.22	5,300.0	946.3	-621.2	619.1	10.00	8.72	7" ICP @ 72°
5,700.0	73.83	278.10	5,306.6	949.5	-642.4	640.3	9.99	8.79	
5,800.0	82.68	273.34	5,326.9	959.2	-739.7	737.5	10.00	8.85	
5,886.8	90.40	269.37	5,332.2	961.2	-826.2	824.0	10.00	8.90	LP @ 5332'; TVD; 90.4° - G30-2307 01H POE
5,900.0	90.40	269.37	5,332.1	961.0	-839.4	837.3	0.00	0.00	
6,000.0	90.40	269.37	5,331.4	959.9	-939.4	937.3	0.00	0.00	
6,100.0	90.40	269.37	5,330.7	958.8	-1,039.4	1,037.2	0.00	0.00	
6,200.0	90.40	269.37	5,330.0	957.7	-1,139.4	1,137.2	0.00	0.00	
6,300.0	90.40	269.37	5,329.3	956.6	-1,239.4	1,237.2	0.00	0.00	
6,400.0	90.40	269.37	5,328.6	955.5	-1,339.4	1,337.2	0.00	0.00	
6,500.0	90.40	269.37	5,327.9	954.4	-1,439.4	1,437.2	0.00	0.00	
6,600.0	90.40	269.37	5,327.2	953.4	-1,539.4	1,537.2	0.00	0.00	
6,700.0	90.40	269.37	5,326.5	952.3	-1,639.4	1,637.2	0.00	0.00	
6,800.0	90.40	269.37	5,325.8	951.2	-1,739.4	1,737.2	0.00	0.00	
6,900.0	90.40	269.37	5,325.1	950.1	-1,839.4	1,837.2	0.00	0.00	
7,000.0	90.40	269.37	5,324.4	949.0	-1,939.4	1,937.2	0.00	0.00	
7,100.0	90.40	269.37	5,323.7	947.9	-2,039.3	2,037.2	0.00	0.00	
7,200.0	90.40	269.37	5,323.0	946.8	-2,139.3	2,137.2	0.00	0.00	
7,300.0	90.40	269.37	5,322.3	945.7	-2,239.3	2,237.2	0.00	0.00	
7,400.0	90.40	269.37	5,321.6	944.6	-2,339.3	2,337.2	0.00	0.00	
7,500.0	90.40	269.37	5,320.9	943.5	-2,439.3	2,437.2	0.00	0.00	
7,600.0	90.40	269.37	5,320.2	942.4	-2,539.3	2,537.2	0.00	0.00	
7,700.0	90.40	269.37	5,319.5	941.3	-2,639.3	2,637.2	0.00	0.00	
7,800.0	90.40	269.37	5,318.8	940.2	-2,739.3	2,737.1	0.00	0.00	
7,900.0	90.40	269.37	5,318.1	939.1	-2,839.3	2,837.1	0.00	0.00	
8,000.0	90.40	269.37	5,317.4	938.0	-2,939.3	2,937.1	0.00	0.00	
8,100.0	90.40	269.37	5,316.7	936.9	-3,039.3	3,037.1	0.00	0.00	
8,200.0	90.40	269.37	5,316.0	935.8	-3,139.3	3,137.1	0.00	0.00	
8,300.0	90.40	269.37	5,315.3	934.7	-3,239.2	3,237.1	0.00	0.00	
8,400.0	90.40	269.37	5,314.6	933.6	-3,339.2	3,337.1	0.00	0.00	
8,500.0	90.40	269.37	5,313.9	932.5	-3,439.2	3,437.1	0.00	0.00	
8,600.0	90.40	269.37	5,313.2	931.4	-3,539.2	3,537.1	0.00	0.00	
8,700.0	90.40	269.37	5,312.5	930.3	-3,639.2	3,637.1	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G30-2307 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 7092.0ft
Project:	Sandoval County, NM	MD Reference:	16' KB @ 7092.0ft
Site:	S30-T23N-R7W	North Reference:	True
Well:	Lybrook G30-2307 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,800.0	90.40	269.37	5,311.8	929.2	-3,739.2	3,737.1	0.00	0.00	
8,900.0	90.40	269.37	5,311.1	928.1	-3,839.2	3,837.1	0.00	0.00	
9,000.0	90.40	269.37	5,310.4	927.0	-3,939.2	3,937.1	0.00	0.00	
9,100.0	90.40	269.37	5,309.7	926.0	-4,039.2	4,037.1	0.00	0.00	
9,200.0	90.40	269.37	5,309.0	924.9	-4,139.2	4,137.1	0.00	0.00	
9,300.0	90.40	269.37	5,308.3	923.8	-4,239.2	4,237.1	0.00	0.00	
9,400.0	90.40	269.37	5,307.6	922.7	-4,339.2	4,337.0	0.00	0.00	
9,500.0	90.40	269.37	5,306.9	921.6	-4,439.1	4,437.0	0.00	0.00	
9,600.0	90.40	269.37	5,306.2	920.5	-4,539.1	4,537.0	0.00	0.00	
9,700.0	90.40	269.37	5,305.5	919.4	-4,639.1	4,637.0	0.00	0.00	
9,800.0	90.40	269.37	5,304.8	918.3	-4,739.1	4,737.0	0.00	0.00	
9,900.0	90.40	269.37	5,304.1	917.2	-4,839.1	4,837.0	0.00	0.00	
10,000.0	90.40	269.37	5,303.4	916.1	-4,939.1	4,937.0	0.00	0.00	
10,100.0	90.40	269.37	5,302.7	915.0	-5,039.1	5,037.0	0.00	0.00	
10,200.0	90.40	269.37	5,302.0	913.9	-5,139.1	5,137.0	0.00	0.00	
10,300.0	90.40	269.37	5,301.3	912.8	-5,239.1	5,237.0	0.00	0.00	
10,400.0	90.40	269.37	5,300.6	911.8	-5,339.1	5,337.0	0.00	0.00	
10,487.0	90.40	269.37	5,300.0	910.8	-5,426.1	5,424.0	0.00	0.00	G30-2307 01H PBHL
10,500.0	90.40	269.37	5,299.9	910.7	-5,439.1	5,437.0	0.00	0.00	
10,600.0	90.40	269.38	5,299.3	909.6	-5,539.1	5,537.0	0.00	0.00	
10,700.0	90.40	269.38	5,298.6	908.5	-5,639.0	5,637.0	0.00	0.00	
10,800.0	90.40	269.38	5,297.9	907.4	-5,739.0	5,737.0	0.00	0.00	
10,900.0	90.40	269.38	5,297.2	906.3	-5,839.0	5,837.0	0.00	0.00	
11,000.0	90.40	269.38	5,296.5	905.2	-5,939.0	5,937.0	0.00	0.00	
11,100.0	90.40	269.38	5,295.8	904.1	-6,039.0	6,036.9	0.00	0.00	
11,200.0	90.40	269.38	5,295.1	903.0	-6,139.0	6,136.9	0.00	0.00	
11,300.0	90.40	269.38	5,294.4	901.9	-6,239.0	6,236.9	0.00	0.00	
11,400.0	90.40	269.38	5,293.7	900.9	-6,339.0	6,336.9	0.00	0.00	
11,500.0	90.40	269.38	5,293.0	899.8	-6,439.0	6,436.9	0.00	0.00	
11,600.0	90.40	269.38	5,292.3	898.7	-6,539.0	6,536.9	0.00	0.00	
11,700.0	90.40	269.38	5,291.6	897.6	-6,639.0	6,636.9	0.00	0.00	
11,800.0	90.40	269.38	5,290.9	896.5	-6,739.0	6,736.9	0.00	0.00	
11,900.0	90.40	269.38	5,290.2	895.4	-6,838.9	6,836.9	0.00	0.00	
12,000.0	90.40	269.38	5,289.5	894.3	-6,938.9	6,936.9	0.00	0.00	
12,100.0	90.40	269.38	5,288.8	893.2	-7,038.9	7,036.9	0.00	0.00	
12,200.0	90.40	269.38	5,288.1	892.1	-7,138.9	7,136.9	0.00	0.00	
12,300.0	90.40	269.38	5,287.4	891.1	-7,238.9	7,236.9	0.00	0.00	
12,400.0	90.40	269.38	5,286.7	890.0	-7,338.9	7,336.9	0.00	0.00	
12,500.0	90.40	269.38	5,286.0	888.9	-7,438.9	7,436.9	0.00	0.00	
12,600.0	90.40	269.38	5,285.3	887.8	-7,538.9	7,536.9	0.00	0.00	
12,700.0	90.40	269.38	5,284.6	886.7	-7,638.9	7,636.9	0.00	0.00	
12,800.0	90.40	269.38	5,283.9	885.6	-7,738.9	7,736.8	0.00	0.00	
12,900.0	90.40	269.38	5,283.2	884.5	-7,838.9	7,836.8	0.00	0.00	
13,000.0	90.40	269.38	5,282.5	883.4	-7,938.9	7,936.8	0.00	0.00	
13,100.0	90.40	269.38	5,281.8	882.4	-8,038.9	8,036.8	0.00	0.00	
13,113.8	90.40	269.38	5,281.7	882.2	-8,052.6	8,050.6	0.00	0.00	TD at 13113.8 - G30-2307 01H PBHL P2

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G30-2307 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 7092.0ft
Project:	Sandoval County, NM	MD Reference:	16' KB @ 7092.0ft
Site:	S30-T23N-R7W	North Reference:	True
Well:	Lybrook G30-2307 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G30-2307 01H PBHL P2 - plan hits target center - Point	0.00	0.00	5,281.7	882.2	-8,052.6	1,896,453.94	1,230,035.48	36.203960	-107.641000
G30-2307 01H POE - plan hits target center - Point	0.00	0.00	5,332.2	961.2	-826.2	1,896,431.31	1,237,262.27	36.204180	-107.616510
G30-2307 01H PBHL - plan misses target center by 32.7ft at 10487.0ft MD (5300.0 TVD, 910.8 N, -5426.1 E) - Point	0.00	0.00	5,300.0	943.5	-5,426.4	1,896,478.29	1,232,662.27	36.204130	-107.632100

Casing Points				
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
500.0	500.0	9 5/8"	0.000	0.000
5,677.6	5,300.0	7" ICP @ 72°	0.000	0.000

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,091.0	1,091.0	Ojo Alamo		-0.40	269.37
1,301.0	1,301.0	Kirtland Shale		-0.40	269.37
1,569.0	1,569.0	Fruitland Coal		-0.40	269.37
1,687.0	1,687.0	Pictured Cliffs Ss		-0.40	269.37
1,809.0	1,809.0	Lewis Shale		-0.40	269.37
2,503.0	2,503.0	Cliffhouse Ss		-0.40	269.37
3,213.1	3,211.0	Meneffe Fn		-0.40	269.37
4,098.2	4,045.0	Point Lookout Ss		-0.40	269.37
4,329.7	4,249.0	Mancos Shale		-0.40	269.37
4,923.0	4,772.0	Mancos Silt		-0.40	269.37
5,231.5	5,039.0	Gallup Fn		-0.40	269.37

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,750.0	2,750.0	0.0	0.0	KOP @ 2750'
4,101.7	4,047.3	309.7	-105.6	EOB; Inc=28.31°
5,068.4	4,898.4	743.7	-253.6	Start build/turn @ 5068' MD
5,886.8	5,332.2	961.2	-826.2	LP @ 5332'; TVD; 90.4°
13,113.8	5,281.7	882.2	-8,052.6	TD at 13113.8

Directions from the Intersection of US Hwy 550 & US Hwy 64

in Bloomfield, NM to Encana Oil & Gas (USA) Inc. Lybrook G30-2307 01H

1331' FNL & 2114' FEL, Section 30, T23N, R7W, N.M.P.M., Sandoval County, NM

Latitude: 36.20154°N Longitude: 107.61371°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 38.7 miles to Mile Marker 112.7;

Go right (Southerly) on County Road #7900 for 4.9 miles to fork in road;

Go straight (South-easterly) remaining on County Road #7900 for 0.2 miles to fork in road;

Go left (North-easterly) exiting County Road #7900 for 2.8 miles to three-way intersection;

Go left (North-easterly) for 0.2 miles to new access on right-hand side of existing roadway;

Go right (North-easterly) for 4149' along Encana Lybrook J31-2307 01H proposed access to new access on left-hand-side;

Go left which is straight (North-easterly) for 850' along Encana Lybrook G31-2307 01H proposed access to new access on right-hand side;

Go right which is straight (North-easterly) for 4603' along Encana Lybrook O30-2307 01H proposed access to new access on right-hand side;

Go right (Northerly) along Encana Lybrook G30-2307 01H proposed access which continues for an additional 3261' to staked Encana Lybrook G30-2307 01H location.

encana

SANDOVAL COUNTY,
NEW MEXICO

Abandoned

Abandoned Gas

Abandoned Oil

Dry Hole

GAS

Injection

OIL

Basin Mancos
Gas Pool

1 inch = 2,167 feet

LYBROOK
GALLUP
POOL

Lybrook A13-2308 01H

DOME FEDERAL-13 41

KENC OIL GAS INC 21

KENC OIL GAS INC 32

BETH GEIGER 3

13

18

17

SAPP A 1

DOME-FEDERAL-24-21

Lybrook E20-2307 01H
Lybrook E20-2307 02H

KENC OIL GAS INC 22

24

19

20

23

Lybrook O20-2307 01H

Lybrook O20-2307 02H

KITE ACA FEDERAL 1

HENRY AGC FEDERAL 1

Lybrook G30-2307 01H

Lybrook G30-2307 02H
Lybrook G30-2307 03H
Lybrook G30-2307 04H

29

30

25

23N
8W

23N
7W

Lybrook L29-2307 01H
Lybrook L29-2307 02H
Lybrook L29-2307 03H
Lybrook L29-2307 04H

Lybrook O30-2307 01H
Lybrook O30-2307 02H
Lybrook O30-2307 03H

Lybrook G31-2307 01H

Lybrook G31-2307 03H

LITTLE B 2

LITTLE B 1

31

Lybrook J31-2307 02H

Lybrook J31-2307 01H

FEDERAL C 2

ALAMITO
UNIT 3

ALAMITO
UNIT 4

ALAMITO
GALLUP
POOL

32

35

36

0 0.125 0.25 0.5 Miles

WELLHEAD BLOWOUT CONTROL SYSTEM

encana

Well Name and Number:
Lybrook G30-2307 01H

