

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 04 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

☒ Oil Well ☐ Gas Well ☐ Other

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2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code).  
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sur: 1742' FSL & 296' FEL, Sec 13, T23N, R7W BHL: 1884' FNL & 330' FEL, Sec 14, T23N, R7W

5. Lease Serial No.  
NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 132829 (CA)

8. Well Name and No.  
Chaco 2307-131 #187H

9. API Well No.  
30-039-31208

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>INTERMEDIATE CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/22/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 425' (TD 430') by MoTe on 6/28/14

7/23/14 - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, outside choke valve, outside mud cross valve, Pipe Rams, inside mud cross, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓

7/24/14 - 7/31/14 - DRILL 8-3/4" INTERMEDIATE HOLE

8/1/14 - TD 8-3/4" intermediate hole @ 6078' (TVD 5527') @ 1600 hrs.

8/2/14 - Run 145 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6070', FC @ 6025'

Cementing: Halliburton to pump 10bbls of Mud Flush, 40bbls of chemical wash, 52sx (20bbl Slurry) of Scavenger cement, 11.5ppg, yield 2.15, mix ratio 12.09, Lead Slurry 750sx (195bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.7.

8/3/14-Cement Casing - Displace with 237.5bbls "D" watered mud Final Circulating pressure 1100psi@ 2bbls per min Bump Plug to 1350psi Plug Down @0020hrs 8/3/2014 Floats Held Cement to Surface -45bbls Cap Cement 100sx (21bbl Slurry) 15.8ppg, yield 1.17, mix ratio 5.02 PSI TEST BOTH PIPE RAMS AND 7" CSG STRING @ 250PSI/5MIN AND 1,500PSI/30MIN WITH PUMP AND CHART, GOOD TEST ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 8/4/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

AUG 08 2014