

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 12 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OIL CONS. DIV DIST. 3
AUG 15 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. NMMN 132829 (CA)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1742' FSL & 296' FEL, Sec 13, T23N, R7W BHL: 1884' FNL & 330' FEL, Sec 14, T23N, R7W		8. Well Name and No. Chaco 2307-13I #187H
		9. API Well No. 30-039-31208
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

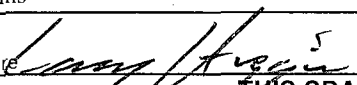
8/3/14 THRU 8/5/14 – DRILL 6-1/8" LATERAL

8/6/14 - TD 6-1/8" LATERAL @ 11625' TMD, 5415' TVD @ 0000 HRS

8/8/14 - RUN 150 JTS 4.5", 11.6# N-80, LT&C, CSG LANDED @ 11617' MD (5415' TVD), LANDING COLLAR @ 11,536', RSI @ 11,521', MARKER JT @ 7756' & 9615', TOL @ 5871'

Test lines @ 9000# w/ h2o & 10000# w/ N2 [Good test] 10 bbl fw ahead, 40bbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbls of fresh water, Lead Cement 40sx (10bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad®-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 290sks (75.5bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .25% Chem-Foamer 760, .2% Halad®-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81 Displace with 40bbls of MMCR spacer, 30bbls of 2% KCL Water, 30bbls of fresh water, 45bbls of KCL water Final Circulating Pressure 148psi @ 4.1 bbls/min Bumped Plug to 1150psi Plug Down @ 18:16hrs 8/8/2014, plug held ok. Floats held Drop ball, waited 30min. for ball to seat Set liner with 4200psi Release from liner hanger Roll hole with 2% KCL water Cement to Surface - 15bbls Test liner top against pipe rams & 7" csg @ 1500# f/ 30 min [good test] ✓

Release AWS #730 @ 1200 on 8/9/14 ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist
Signature 		Date 8/11/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 13 2014

NMOCD

FARMINGTON FIELD OFFICE

BY: 