Form 3160-5 (February 2005) D	UNITED STA DEPARTMENT OF TI	•		en e	ر . ۲ به بسر	FORM APPI OMB NA 40	cons. Div d	IST. 3
BU	JREAU OF LAND M	IANAGEMENT	ALIC	13 201		Expires: March	AUG 2 0 20	14
SUNDRY	NOTICES AND REF	PORTS ON WELLS		TO 701	1 5. Lease NMSF-		AUG ZU LU	1.1
	form for proposals				′ '6'. If 'Indi	an, Allottee or Tr	ibe Name	
	Use Form 3160-3 (.				ا محمد بالات محمد بالات			
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well					7. If Unit of CA/Agreement, Name and/or No. CA 132829			J.
Oil Well Gas Well Other					 8. Well Name and No. Chaco 2306-07L #181H 9. API Well No. 			
2. Name of Operator WPX Energy Production, LLC					30-039-31250			
3a. Address 3b. Phone No. (inclusion) PO Box 640 Aztec, NM 87410 505-333-1806				Lybrook Gallup				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1979' FSL & 302' FWL SEC 7 23N 6W BHL: 636' FNL & 1745' FWL SEC 12 23N 7W					11. Country or Parish, State Rio Arriba, NM			
12. CHECK T	HE APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF	NOTICE, RI	EPORT OF	R OTHER DATA		
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen		Start/Result	me)	Water Shu	t-Off	
	Alter Casing	Fracture Treat		_	Reclamation		rity	
Subsequent Report	Casing Repair	New Construction	1	Recoir	-	<u>SPUD/SUR</u> CASING	<u>RFACE</u>	
Br	Change Plans	Plug and Abandor	1	Abandon	-			
Final Abandonment Notice 3. Describe Proposed or Complete	Convert to Injection	Plug Back	ing estima		Disposal	proposed work a	nd approximate	
duration thereof. If the proposa all pertinent markers and zones subsequent reports must be file recompletion in a new interval, requirements, including reclam	al is to deepen directionally 5. Attach the Bond under wh 5. dwithin 30 days following 6. a Form 3160-4 must be fil	or recomplete horizontally hich the work will be perfe- completion of the involve ed once testing has been c	y, give sub ormed or p ed operation ompleted.	osurface loca provide the B ons. If the op Final Aband	tions and r sond No. or eration res lonment N	neasured and true n file with BLM/I ults in a multiple otices must be file	vertical depths of BIA. Required completion or	
NOTE: MO-TE SET SURFACE						ACCEPTE	D FOR RECOR	D
8/11/14- SPUD @ 0800 HRS ✔ TD 12-1/4" SURF HOL <u>E @ 431</u> ' GL, 1530 HRS.						AUG	1 4 2014	
3/12/14- run 13 jts. <u>9 5/8" 36#</u>		<u>ع', FC@388</u> ' کم	5.1~	zGro	ide?	FARMINGT BY:	ON FIELD OFFICE	inbel
Test lines, pump 10 bbls FW spa 24 bbls good cmt <u>to surface</u> nRl	acel of 21 nnis Lybe d ci	nt (245 sxs) @ 15.8 PPC	G, drop pl	lug & disp v	w/ 30 bbls	: H2O, bump pli	ug @ 225 psi, <u>cir</u>	<u>c</u>
NOTE: WPX will MI AWS Drillin	g Rig to Install & test B	OP at a later date. We	will file	another su	ndry at tł	nat time. 🗸		
4. I hereby certify that the foregoing Name (Printed/Typed) _arry Higgins								
			Title Regulatory Specialist					
Signature Comp	1 Higgin		Date 8					
	THIS SPACE F	OR FEDERAL OR	STATE	OFFICE	USE			
pproved by				tla		Data		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certif the applicant holds legal or equitable title to those rights in the subject lease which would enti applicant to conduct operations thereon.								_
itle 18 U.S.C. Section 1001 and Title nited States any false, fictitious or fr					to make to	any department or	agency of the	
nstructions on page 2)								

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