Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NOOC14203612

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter grill

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

					EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well 🛮 Gas Well 🗖 Oth			CANYON 12				
2. Name of Operator Contact: SHERRY J M XTO ENERGY INC E-Mail: sherry_morrow@xtoenerg					9. API Well No. 30-045-21499-00-S1		
3a. Address 382 CR 3100 AZTEC, NM 87410			(include area code 3-3630	ž) .	10. Field and Pool, or Exploratory BASIN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			THE DICT 3		11. County or Parish, and State		
36 / 05/// 01 31 311/ 4//4540 0/ 1 00			ONS. DIV DIST. 3		SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO				EPORT, OR OTHER D	DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent □ Acidize □ De		☐ Deep	pen Product		ion (Start/Resume) [	☐ Water Shut-Off	
☐ Notice of Intent	_		ture Treat	☐ Reclam		→ Well Integrity	
Subsequent Report	☐ Casing Repair		Construction			☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	-	arily Abandon	_	
	☐ Convert to Injection	Convert to Injection Plug B		☐ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  SET CIBP, RAN CBL.  XTO Energy Inc. has set a CIBP and ran a CBL to evaluate cmt integrity on this well before submitting a NOI to Recomplete this well.  7/8/14 MIRU.  7/8/14 MIRU.  7/9/14 DK perfs fr/6,066' - 6,094'. TOH 2-3/8", 4,7#, J-55, 8rd, EUE tbg.  7/10/14 TIH 5-1/2" RBP & set RBP @ 6,000'. Circ csg cln w/140 bbls 2% KCI wtr. PT csg to 500 psig for 5". Tst OK. MIRU WLU. Run GR/CCL/CBL fr/5,995' - surf. RDMO WLU.							
14. I hereby certify that the foregoing is	Electronic Submission #2	NERGY INC.	sent to the Farn	ninaton			
Name (Printed/Typed) SHERRY J MORROW			Title REGULATORY ANALYST				
Signature (Electronic Submission) Date 07/11/2014							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			TROY SA TitlePETROL		EER	Date 07/24/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or age	ency of the United	