

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMSF078387A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. KERNAGHAN B 6
9. API Well No. 30-045-27339-00-S1
10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T31N R8W NWNE 1280FNL 1800FEL 36.872467 N Lat, 107.695068 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the deepening operation summaries for the subject well. Please see attached operations performed August 2014.

OIL CONS. DIV DIST. 3

AUG 13 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #256481 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 08/12/2014 (14JXL0145SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 08/12/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Operations for the Kernaghan B 6 – August 2014

August 2014

08/01/2014- MIRU P-TESTED TBG-PASSED, POOH W/ PUMP AND RODS LAYING DOWN, N/D CPT AND N/U BOP, P-TESTED WCE-PASSED, POOH W/ PROD. TBG LAYING DOWN, R/U BLOOIE LINE, PICK UP FISHING TOOLS, DRILL COLLARS, RIH WITH AOH TO 2738', POOH, TAG TOP OF LINER 3094' SHUT DOWN SECURE WELL

08/02/2014- TIH W/ MILL AND MILL ON LINER HANGER, GOOD AIRMIST CIRCULATION, SHUT DOWN SECURE WELL

08/03/2014- RIH W/ 4 BLADE MILL, NO PROGRESS MADE, POH W/MILL, DUE TO NO PROGRESS MADE TO GET LINER OUT OF HOLE ABORT PLAN TO DEEPEN, MOC TO PERFORATE, RUN TBG, AND SPOT ACID, R/D AND L/D POWER SWIVEL, TIH W/ 2 7/8" DRILL PIPE TO 3157', POOH LAYING DOWN DRILL PIPE, RIH WITH DRILL COLLARS, POOH LAYING DOWN, NU E-LINE BASIN PERFORATING, PERFORATE 5.5 LINER FROM 3279'-3294', 3318'-3328', 3356'-3376', 3410'-3430', 3430'-3445', SHUT DOWN SECURE WELL

08/04/2014- RIH WITH TBG, NU HALLIBURTON ACID TRUCK, PUMP 1400 GALLONS OF 15% ACID DOWN TUBING, LAND 2 7/8" 6.5# J-55 PROD TBG TO 3439', N/D BOP, N/U CPT. PRESSURE TEST LOW OF 250 PSI AND A HIGH OF 3000 PSI EACH FOR 5 MINUTES-PASSED, SHUT DOWN SECURE WELL.

08/05/2014- RIH W/ PUMP AND RODS, SEATED PUMP AND LOADED TBG, STROKE TESTED TO 1000 PSI-PASSED, R/D RIG AND EQUIPMENT, MOVE OFF LOCATION.