

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM010468

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM83976

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
HOWELL GAS COM 1

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-27533-00-S1

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T30N R8W NENE 0850FNL 0790FEL
36.829712 N Lat, 107.655289 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the deepening operation summaries for the subject well. Please see attached operations performed July 2014.

OIL CONS. DIV DIST. 3
AUG 05 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #255072 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 07/30/2014 (14JXL0143SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 07/30/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Operations for the Howell Gas Com 1 – July 2014

July 2014

07/15/2014- MIRU, PRESSURE TESTING ANNULAR-GOOD TEST, PULL TWC, POOH WITH 2.375 PROD TBG, PICK UP 14 3.5 DRILL COLLARS, RIH WITH SPEAR AND AOH DRILL PIPE RELEASE LINER, POOH WITH 5.5 LINER

07/16/2014- FINISH RIH WITH AOH DRILL PIPE TO CSG SHOE, ESTABLISH AIR MIST CIRCULATION AT CSG SHOE, CLEAN OUT WITH AIRMIST TO 3040', OPEN HOLE STABLE, SHUT DOWN.

07/17/2014- CONTINUE TO CLEAN OUT OPEN HOLE WITH AIRMIST, POOH TO 7" CSG SHOE AT 2883', NATURAL FLOW WELL TO TAKE GAS SAMPLE PER BLM PROCEDURE, RIH FROM CSG SHOE, TAG BOTTOM, CONTINUE TO DRILL AND CLEAN OUT TO NEW TD 3250'

07/18/2014- RECEIVED APPROVAL FOR MUD LOG RAN FROM BLM'S CHIP HARRADEN, CONTINUE TO DRILL AND CLEAN OUT WITH AIRMIST TO NEW TD 3250', POOH TO CSG SHOE, NATURAL FLOW WELL FOR 2 HRS, RIH TAG FILL, CLEAN OUT, CIRCULATE ON BOTTOM WITH SAME AIRMIST, POOH WITH DRILL PIPE, COLLARS, BHA, SHUT DOWN

07/19/2014- RIH, CIRCULATE DOWN 5.5 LINER, SET LINER @ 3250', POOH LAYING DOWN AOH DRILL PIPE, RIH WITH 3.5 DRILL COLLARS, LAY DOWN, SHUT DOWN

07/20/2014- RIH PERFORATE LINER FROM 2923'-2938', 3025'-3045', 3076'-3086', 3086'-3106', RIH WITH 2 3/8" 4.7# J-55 PROD TBG TO 3144', TAG FOR FILL, LAND HANGER, ND BOP STACK, NU CPT HEAD, PRESSURE TEST SEALS-PASSED, RIH WITH NEW INSERT PUMP, RODS, RESPACE RODS, RIG DOWN WO RIG, ND ALL RIG EQUIPMENT, MOVE OFF LOCATION