

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33619
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Federal
8. Well Number #100B
9. OGRID Number 233083
10. Pool name or Wildcat Blanco MV & Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5969'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Basin Minerals Operating Company

3. Address of Operator  
7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter E : 2505' feet from the North line and 660' feet from the South line  
Section 27 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5969'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/2014: Squeezed hole(s) in casing between 4335'-4369' with 62 sx (73.2 cf) of Class "B" neat cement. Max squeeze pressure was 750 psi. WOC. Drill out cement and pressure test casing to 560 psi - held OK but discovered another casing leak between 3,847' and 3,879'.

7/17/2014: Pump 2<sup>nd</sup> squeeze in hole(s) in casing between 3847'-3879' w/ 214 sx (252.5 cf) of Class "B" neat cement. Max squeeze pressure was 1000 psi. Drill out cement and pressure test casing to 500 psi - held OK.

7/22/2014: Conduct MIT on casing. Held 580 psi for 30 min (25 psi leak off in 30 min). Test witnessed by John Durham w/ NMOCD. See attached chart recording test.

7/28/2014: Finish cleaning out well and return to production.

OIL CONS. DIV DIST. 3

AUG 11 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name John Thompson E-mail address: john@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

TV

8/18/14

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