#### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

#### **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Burlington Resources Oil & Gas Company Contact Lindsay Dumas Address 3401 East 30th St, Farmington, NM Telephone No.(505) 599-4089 Facility Name: La Jara Canyon 1A Facility Type: Gas Well

Surface Owner BLM Mineral Owner BLM (NM-0558140) API No.30-039-22044

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	10	29N	05W	980'	North Line	955'	West Line	Rio Arriba

Latitude <u>36.74458</u> Longitude <u>-107.34981</u>

#### NATURE OF RELEASE

Type of Release Produced Water/Hydrocarbon	Volume of Release 19/1 bbls	Volume Recovered 17/0.5 bbls						
Source of Release BGT	Date and Hour of Occurrence Date and Hour of Discovery							
	N/A	3/26/2014 9:00AM						
Was Immediate Notice Given?	If YES, To Whom?							
🗌 Yes 🔲 No 🛛 Not Required		_						
By Whom?	Date and Hour	ercourse. OIL CONS. DIV DIST. 3 JUL 0 3 2014						
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse. All CONS. DIV DIE						
🗌 Yes 🖾 No								
If a Watercourse was Impacted, Describe Fully.*								
Tha watercourse was impacted, Desender uny.		105						
Describe Cause of Problem and Remedial Action Taken.*								
Discovered hole in welding of tank. Plug'n'dike was used to stop the	leak while the tank was pulled. 17 bb	ls of produced water and 0.5 bbls of						
hydrocarbon were recovered. Third party contractor was contacted t								
Describe Area Affected and Cleanup Action Taken.*								
Third party contractor sampled and assessed the spill. Based on field								
Jara Canyon 1A, VOC and TPH concentrations were below applicab	le NOMCD action levels. No further	remediation is necessary.						
		<b>`</b>						
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understa	nd that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release r								
public health or the environment. The acceptance of a C-141 report by th								
should their operations have failed to adequately investigate and remediat	te contamination that pose a threat to gr	round water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report of	loes not relieve the operator of responsi	ibility for compliance with any other						
federal, state, or local laws and/or regulations.								
Duman Duman	<u>OIL CONSERV</u>	ATION DIVISION						
Signature: Thomay Dumas								
Printed Name: Lindsay Dumas	Approved by Environmental Specialis	tonelly Kelly						
	0/1/1							
Title: Field Environmental Specialist	Approval Date: 1/5/2014	Expiration Date:						
E-mail Address: Lindsay.Dumas@conocophillips.com	Conditions of Approval:	Attached						
Date:         7/2/2014         Phone:         (505)         599-4089								
Attach Additional Sheets If Necessary	nJX14244	547073						



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E: Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

June 9, 2014

Lindsay Dumas ConocoPhillips San Juan Business Unit Office 214-07 5525 Hwy 64 Farmington, New Mexico 87401

Via electronic mail to: <u>SJBUE-Team@ConocoPhillips.com</u>

# RE: Release Assessment Report La Jara Canyon #1A Rio Arriba County, New Mexico

Dear Ms. Dumas:

On March 31, 2014, Animas Environmental Services, LLC (AES) completed a release assessment at the ConocoPhillips (CoP) La Jara Canyon #1A, located in Rio Arriba County, New Mexico. The release consisted of approximately 19 barrels (bbls) of produced water and 1 barrel of hydrocarbon from a produced water tank and was the result of a corrosion hole on the bottom of the tank.

### 1.0 Site Information

#### 1.1 Location

Location – NW¼ NW¼, Section 10, T29N, R5W, Rio Arriba County, New Mexico Well Head Latitude/Longitude – N36.74466 and W107.35042, respectively Release Location Latitude/Longitude – N36.74453 and W107.35050, respectively Land Jurisdiction – Bureau of Land Management Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, March 2014

### 1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 10 based on the following factors:

Lindsay Dumas La Jara Canyon #1A Release Assessment Report June 9, 2014 Page 2 of 5

- Depth to Groundwater: A below grade tank closure (C-144) form dated October 2004 for the Sherman Edward #2, located approximately 1,670 feet northnorthwest of the location and at a similar elevation, reported the depth to groundwater at greater than 100 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: An ephemeral wash which discharges to the wash in La Jara Canyon is located approximately 400 feet southeast of the location. (10 points)

## 1.3 Assessment

AES was initially contacted by Lindsay Dumas of CoP on March 27, 2014, and on March 31, 2014, Stephanie Lynn and Jesse Sprague of AES completed the release assessment field work. The assessment included collection and field sampling of 20 soil samples from 8 borings in and around the release area. Soil borings were terminated between 0 and 1 foot. Sample locations are shown on Figure 3.

# 2.0 Soil Sampling

A total of 20 soil samples from 8 borings (SB-1 through SB-8) and 4 composite samples (SC-1 through SC-4) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). Two composite samples (SC-2 and SC-3) were also submitted for confirmation laboratory analysis.

# 2.1 Field Sampling

### 2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

# 2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Both soil samples were laboratory analyzed for:

• Chloride per USEPA Method 300.0.

# 2.3 Field and Laboratory Analytical Results

On March 31, 2014, release assessment field screening results for VOCs via OVM showed concentrations ranging from 0.3 ppm in SB-2 through SB-4 up to 45.4 ppm in SB-7. Field TPH concentrations ranged from 22.4 mg/kg in SB-1 up to 98.4 mg/kg in SB-7. Results are included below in Table 1 and on Figure 3. The AES Field Sampling Report is attached.

La Jara Ca	anyon #1A Re	elease Asses	ssment, Mar	ch 2014
Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	TPH 418.1 (mg/kg)
NMO	CD Action Lev	el*	100	1,000
CD 1	2/21/14	Surface	14.4	22.4
SB-1	3/31/14 -	1	1.1	NA
с <u>р</u> р	3/31/14 -	Surface	0.5	32.1
SB-2	5/51/14	1	0.3	NA
SB-3	3/31/14 -	Surface	0.3	NA
	5/51/14	1	0.3	30.0
SB-4	3/31/14 -	Surface	1.0	34.6
JD-4	3/31/14	1	0.3	NA
SB-5	3/31/14 -	Surface	1.7	NA
		1	1.7	NA
SB-6	3/31/14 -	Surface	5.3	NA
0-0	5/51/14	1	3.0	NA
SB-7	3/31/14 -	Surface	14.4	NA
30-7	5/51/14	1	45.4	98.4

Table 1. Field Sampling VOCs and TPH Results

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	TPH 418.1 (mg/kg)
NMO	CD Action Lev	rel*	100	1,000
SB-8	2/21/14	Surface	6.7	NA
3D-8	3/31/14 -	1	3.8	NA
SC-1	3/31/14	1	8.7	53.7
SC-2	3/31/14	Surface	3.5	NA
SC-3	3/31/14	Surface	2.5	NA
SC-4	3/31/14	1	0.7	NA

NA – not analyzed

\*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

Laboratory analyses for SC-2 and SC-3 were used to confirm field sampling results of the release assessment. Chloride concentrations were reported at 96 mg/kg in SC-2 and below the laboratory detection limit of 30 mg/kg in SC-3. Results are presented in Table 2 and on Figure 3. The laboratory analytical report is attached.

La Jara Canyon #1A Release Assessment, March 2014										
Sample Date Depth Chloride Sample ID Sampled (ft bgs) (mg/kg)										
NMOCE	Action Level*		NE							
SC-2	3/31/14	Surface	96							
SC-3	3/31/14	Surface	<30							

Table 2 Laboratory Analytical Results - Chlorido

NE – not established

\*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

#### 3.0 Conclusions and Recommendations

On March 31, 2014, AES conducted a release assessment of petroleum contaminated soils associated with a release of approximately 19 bbls of produced water and 1 bbl of hydrocarbon at the La Jara Canyon #1A. Action levels for releases are determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), and the site was assigned a rank of 10.

Lindsay Dumas La Jara Canyon #1A Release Assessment Report June 9, 2014 Page 5 of 5

Release assessment field screening results were below the NMOCD action level of 100 ppm VOCs and 1,000 mg/kg TPH in all samples. The highest VOC concentration was reported in SB-7 with 45.4 ppm, and the highest TPH concentration was also reported in SB-7 with 98.4 mg/kg. Laboratory analyses for SC-2 and SC-3 reported chloride concentrations at 96 mg/kg and less than 30 mg/kg, respectively.

Based on final field sampling and laboratory analytical results of the release assessment at the La Jara Canyon #1A, VOC and TPH concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Dail g Rece

David J. Reese Environmental Scientist

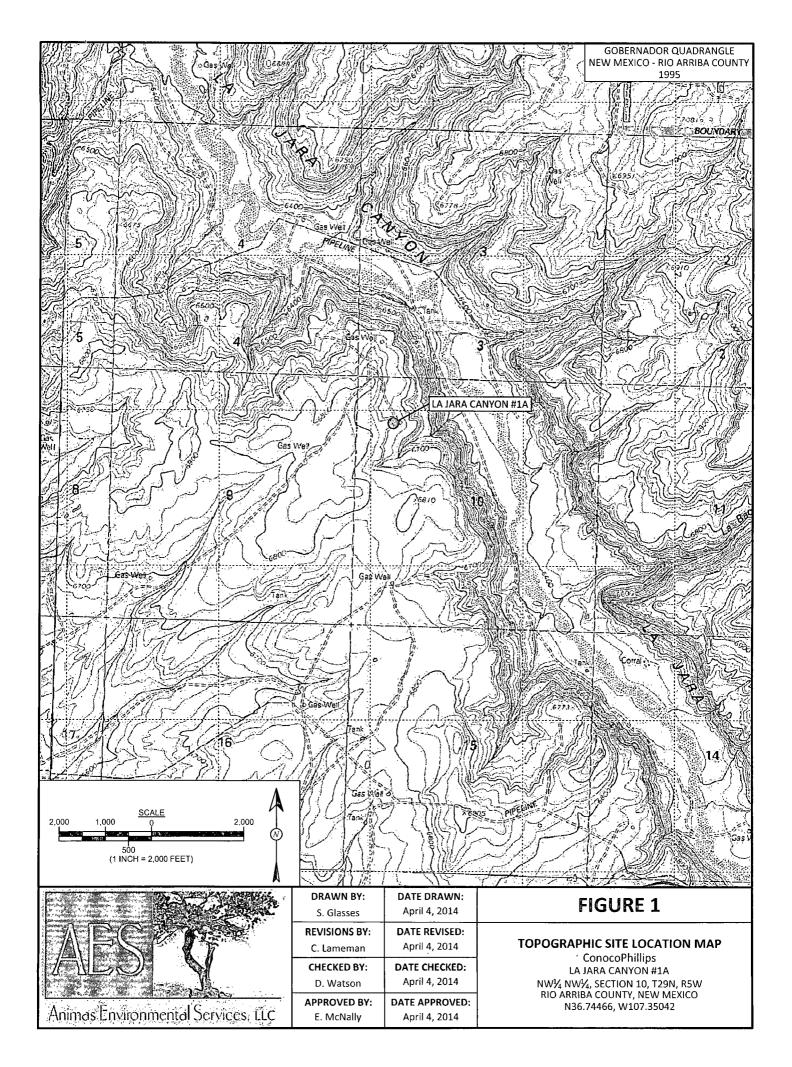
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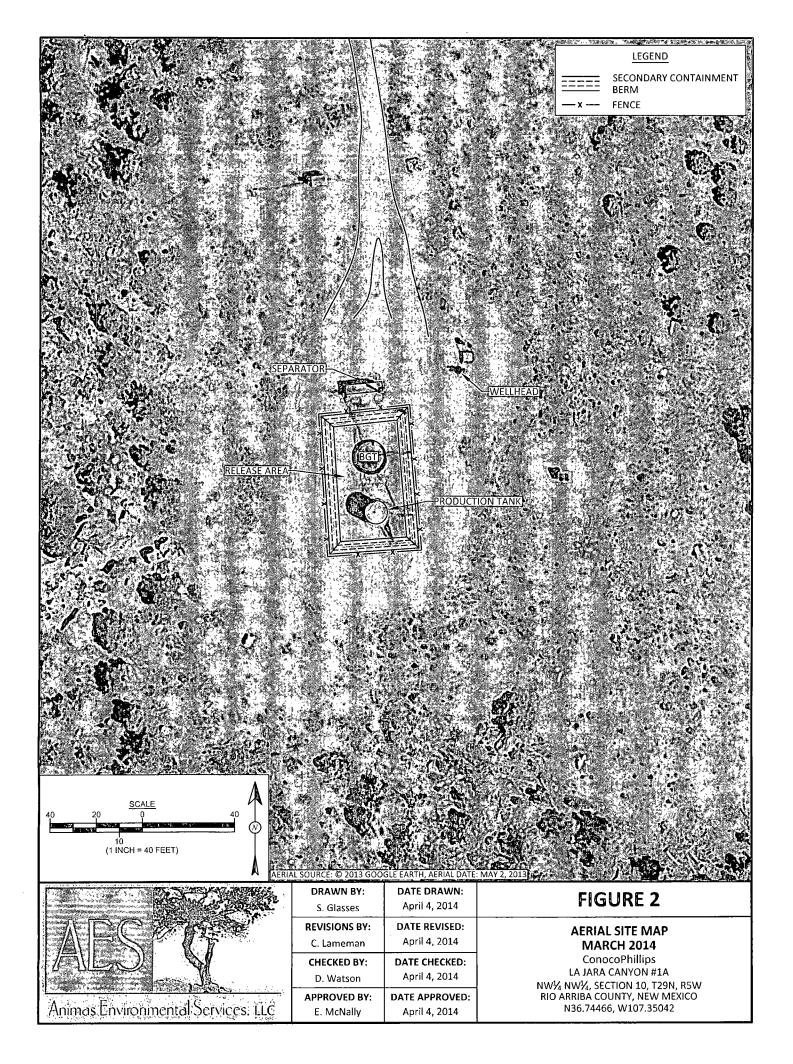
Elizabeth McNally, PE

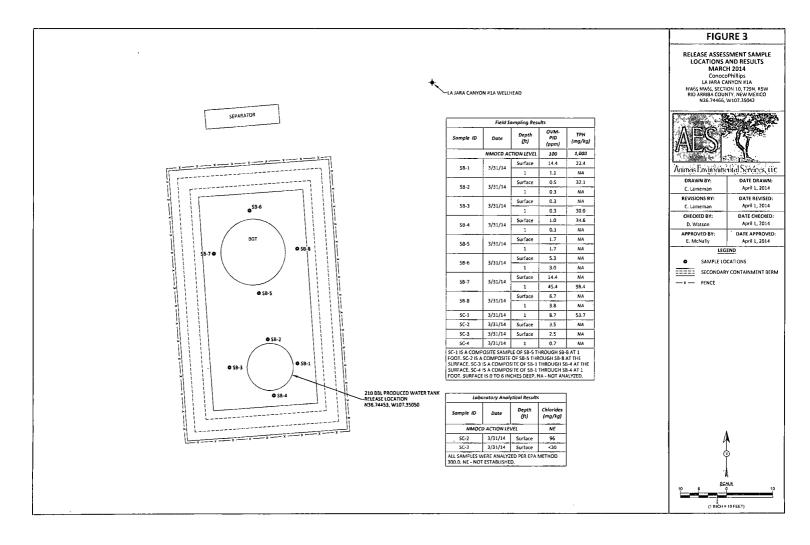
Attachments:

Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, March 2014
Figure 3. Release Assessment Sample Locations and Results, March 2014
AES Field Sampling Report 033114
Hall Laboratory Analytical Report 1404173

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# AES Field Sampling Report



Animas Environmental Services Juc

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

# Client: ConocoPhillips

# Project Location: La Jara Canyon #1A

# Date: 3/31/2014

## Matrix: Soil

	Collection	Collection	OVM	TPH* 418.1	TPH Analysis	TPH PQL		TPH Analysts						
Sample ID	Date	Time	(ppm)	(mg/kg)	Time	(mg/kg)	DF	Initials						
SB-1 @ surface	3/31/2014	11:00	14.4	22.4	12:00	20.0	1	SL						
SB-1@1'	3/31/2014	11:05	1.1	Not Analyzed for TPH										
SB-2 @ surface	3/31/2014	11:10	0.5	32.1	12:03	20.0	1	SL						
SB-2 @ 1'	3/31/2014	11:15	0.3	Not Analyzed for TPH										
SB-3 @ surface	3/31/2014	11:20	0.3		No	ot Analyzed for	• ТРН							
SB-3 @ 1'	3/31/2014	11:25	0.3	30.0	12:05	20.0	1	SL						
SB-4 @ surface	3/31/2014	11:30	1.0	34.6	12:08	20.0	1	SL						
SB-4 @ 1'	3/31/2014	11:35	0.3	Not Analyzed for TPH										
SB-5 @ surface	3/31/2014	11:50	1.7		No	ot Analyzed for	- ТРН							
SB-5 @ 1'	3/31/2014	11:55	1.7		No	ot Analyzed for	• ТРН							
SB-6 @ surface	3/31/2014	12:00	5.3		No	ot Analyzed for	- TPH							
SB-6 @ 1'	3/31/2014	12:05	3.0		No	ot Analyzed for	· TPH							
SB-7 @ surface	3/31/2014	12:10	14.4		No	ot Analyzed for	• ТРН							
SB-7 @ 1'	3/31/2014	12:15	45.4	98.4	12:45	20.0	1	SL						
SB-8 @ surface	3/31/2014	12:20	6.7		No	ot Analyzed for	TPH							
SB-8 @ 1'	3/31/2014	12:25	3.8		No	ot Analyzed for	трн							
SC-1	3/31/2014	13:00	8.7	53.7	13:22	20.0	1	SL						
SC-2	3/31/2014	13:05	3.5		No	ot Analyzed for	r TPH							
SC-3	3/31/2014	13:10	2.5		No	ot Analyzed for	r TPH							
SC-4	3/31/2014	13:15	0.7		No	ot Analyzed for	r TPH							

Surface samples collected between 0" and 6".

- **Dilution Factor** DF
- Not Analyzed NA
- ND Not Detected at the Reporting Limit
- **Practical Quantitation Limit** PQL

\*TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Stephanicoll

Page 1 Report Finalized: 3/31/14



April 09, 2014

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: CoP La Jara Canyon #1A

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

OrderNo.: 1404173

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 4/3/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environ	mental Analysis l		Lab Order: 1404173 Date Reported: 4/9/2014							
	Animas Environmental CoP La Jara Canyon #1A									
Lab ID:	1404173-001		<b>Collection Date:</b> 3/31/2014 1:05:00 PM							
Client Sample ID: Analyses	SC-2	Result	RL Qual		trix: SOIL DF Date Analyzed Batch ID					
EPA METHOD 300 Chloride	0.0: ANIONS	96	30	mg/Kg	Analyst: <b>JRR</b> 20 4/4/2014 2:52:22 PM 12547					
Lab ID: Client Sample ID:	1404173-002 SC-3				Date: 3/31/2014 1:10:00 PM trix: SOIL					
Analyses		Result	RL Qual	Units	DF Date Analyzed Batch ID					
EPA METHOD 300 Chloride	0.0: ANIONS	ND	30	mg/Kg	Analyst: JRR 20 4/4/2014 3:04:46 PM 12547					

**Analytical Report** 

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	в	Analyte detected in the associated Method Blank						
	Е	Value above quantitation range		Holding times for preparation or analysis exceeded						
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Pas	σe					
	0	RSD is greater than RSDlimit		Sample pH greater than 2.	5*					

R RPD outside accepted recovery limits

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- S Spike Recovery outside accepted recovery limits
- RL Reporting Detection Limit

Page 1 of 2

# **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Client:Animas EnvironmentalProject:CoP La Jara Canyon #1A

Sample ID MB-12547	SampType: MBLK	TestCode: EPA Method	300.0: Anions						
Client ID: PBS	Batch ID: 12547	RunNo: 17824							
Prep Date: 4/4/2014	Analysis Date: 4/4/2014	Units: <b>mg/Kg</b>	nits: <b>mg/Kg</b>						
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual				
Chloride	ND 1.5								
Sample ID LCS-12547	SampType: LCS	TestCode: EPA Method	300.0: Anions						
Client ID: LCSS	Batch ID: 12547	RunNo: 17824							
Prep Date: 4/4/2014	Analysis Date: 4/4/2014	SeqNo: 513770	Units: mg/Kg						
Prep Date: 4/4/2014 Analyte		SeqNo: 513770 SPK Ref Val %REC LowLimit	Units: <b>mg/Kg</b> HighLimit %RPD	RPDLimit	Qual				

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 2 of 2

WO#: 1404173

09-Apr-14

# HALL ENVIRONMENTAL ANALYSIS LABORATORY

#### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name:	Animas Environmental	Work Order Number:	1404173		RcptNo:	1
Received by/d		NO416314	•			
Logged By:	Anne Thome	4/3/2014 10:30:00 AM		Arme Arm Arme Arm	-	•
Completed By	аппе Thorne	4/3/2014		Den H.		
Reviewed By:	11	04/02/14				
<u>Chain of Cu</u>	istody					
1. Custody s	eals intact on sample bottles?		Yes 🗌	No 🗆	Not Present M	
2. Is Chain o	f Custody complete?		Yes 🗹	No 🖾	Not Present	
3. How was t	he sample delivered?		Courier			
<u>Log In</u>						
4. Was an a	ttempt made to cool the sampl	es?	Yes 🗹	No 🗌	na 🗆	
5. Were all s	amples received at a temperat	ure of >0° C to 6.0°C	Yes 🗹	No 🗔	NA 🗋	
6. Sample(s)	) insproper container(s)?		Yes 🗹	No 🗌		
7. Sufficient	sample volume for indicated te	st(s)?	Yes 🗹	No 🗌		
8. Are sample	es (except VOA and ONG) pro	perly preserved?	Yes 🗹	No 🗌		
9. Was prese	ervative added to bottles?		Yes 🗌	No 🗹	NA 🗌	
10. VOA vials	have zero headspace?		Yes 🗌	No 🗌	No VOA Vials 🗹	
11. Were any	sample containers received bi	roken?	Yes	No 🗹	# of preserved	N
12. Does pape	erwork match bottle labels?	•	Yes 🗹	No 🗆	bottles checked for pH:	
	repancies on chain of custody)	)				r >12 unless noted)
13. Are matric	es correctly identified on Chair	n of Custody?	Yes 🗹	No 🗌	Adjusted?	
14. Is it clear w	what analyses were requested?	?	Yes 🗹	No 🗌	•	
	olding times able to be met? ly customer for authorization.)		Yes 🗹	No 🗔	Checked by:	
<b>,</b>	-					
Special Han	dling (if applicable)					
16. Was client	notified of all discrepancles w	ith this order?	Yes 🗌	No 🗌	NA 🗹	7
Pers	on Notified:	Date		· · · · · · · · · · · · · · · · · · ·		
By V	Vhom:	Via: [	eMail	Phone 🗌 Fax	In Person	
Reg	arding:					1

17. Additional remarks:

#### 18. Cooler Information

**Client Instructions:** 

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date Signed By	
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	Filma	<u> </u>	NM 87401	Project #:	(	<u>}</u>	Tel. 505-345-3975 Fax 505-345-4107															
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Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 14 か4173	BTEX + MTBE	BTEX + MTBE	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	<b>RCRA 8 Metals</b>	Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	300. O Chlonde				Air Bubbles (Y or N)
31-14	1305	Soil	SC-2	1-402 class											*******			$\overline{\mathbf{Y}}$			-	
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14	1749	An	to Walls	L H		4/07/4/030	Sup	ea: zer:	Bob	r əby	Spea	urm	an	8	orde	red	by'	D	uma	<u>]</u>		
34, H	necessary	samples subr	nitted to Hall Environmental may be subo	contracted to other ac	credited laboratori	es. I This serves as notice of this	s possit	bility. A	Any su	ib-cont	racted	l data v	will be	e cleari	ly nota	ited or	the a	nalytic	al repo	rt.		