District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

,			Rele	ease Notificati	ion	and Co	orrective A	ction)			
						OPERA	ГOR		☐ Initi	al Report	\boxtimes	Final Report
Name of Co		onocoPhillips O th St, Farm				Contact Lis		706				
		uan 29-6 Ui		NIVI			No. (505) 326-9 be: Gas Well	7/80				
Surface Ow				Mineral Own	'_				ADIN	2002027	=1.0	
Surface Ow	nei Fubi	ic (Frivate)		······································		r rederal			APINO	. 3003927	510	
11 11 11	T C+:	T 1. !	n			ON OF RELEASE rth/South Line Feet from the Eas			37 . 7 .			
Unit Letter K	Section 10	Township 29N	Range 06W	Feet from the No	orth/South Line Feet from the Ea			t	West Line West	County Rio Arrib	a	
				Latitude 36.73	919	Longitud	e -107.45162			·		
						OF REL						
Type of Rele		rocarbon - C				Volume of		BL	Volume I	Recovered	0 B	BL
Source of Re	lease Pro	duction Tank	•			Date and I- Unknown	lour of Occurrence	e		Hour of Dis @ 12:20 p.1		
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required					ed	If YES, To N/A	Whom?					
By Whom? N/A						Date and Hour N/A						7.3
Was a Watercourse Reached? ☐ Yes ☑ No						Date and Hour N/A If YES, Volume Impacting the Watercourse. N/A OIL CONS. DIV DIST. 3 JUN 2 0 2014						
If a Watercourse was Impacted, Describe Fully.* N/A					<u> </u>				I'VIV "	<u>0 701</u>	<u>C</u>	
Pinhole on b	ottom side	em and Reme of weld at bo product trans	ttom of p	n Taken.* roduction tank cause	ed a	slow release	e of 14 BBLs of c	ondens	ate, in whic	ch 0 BBLs v	ere re	covered.
		and Cleanup				c ,		701.				
				rmine a path forwa /yds of soil was trai								
from Bill S	mith Rand	ch, and plac	ed in the	excavation site. A	nal	ytical resu						
action requ	ired. The	soil sampli	ng repor	t is attached for re	viev	w.						
I hereby certify that the information given above is true and complete to the b regulations all operators are required to report and/or file certain release notificable public health or the environment. The acceptance of a C-141 report by the NI should their operations have failed to adequately investigate and remediate co or the environment. In addition, NMOCD acceptance of a C-141 report does federal, state, or local laws and/or regulations.						otifications a NMOCD m contaminati	nd perform correct larked as "Final Right that pose a thruste the operator of	ctive act eport" of eat to grespons	ions for rel- loes not rel round water ibility for c	eases which ieve the oper r, surface wa ompliance w	may er ator of ter, hu ith any	ndanger Fliability man health
	6	111					OIL CON	<u>SERV</u>	'ATION	DIVISIO	<u>N</u>	
Signature:	Jsh	- HH-	منب						٠ .		11	
	. Lien Uu	ntor			7	Approved by	Environmental S	pecialis	"Yorka		Celly	ſ
Printed Name: Lisa Hunter Title: Field Environmental Specialist					+	Approval Da	9/8/2019	4	Expiration	Date:		,
									DAPHACION	Duc.		
E-mail Addre	ess: Lisa.Hi	unter@cop.co	om		ՙ	Conditions o	f Approval:			Attached		
Date: June 1	9, 2014	Pho	ne: (505) .	326-9786								

May 29, 2014

Lisa Hunter ConocoPhillips San Juan Business Unit Office 214-04 5525 Hwy 64 Farmington, New Mexico 87401

Via electronic mail to: SJBUE-Team@ConocoPhillips.com

RE: Release Assessment and Final Excavation Report

> San Juan 29-6 Unit 31M Rio Arriba, New Mexico

Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

OIL CONS. DIV DIST. 3

JUN 2 0 2014

Dear Ms. Hunter:

On February 27 and 28 and March 3, 2014, Animas Environmental Services, LLC (AES) completed a release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 29-6 Unit 31M, located in Rio Arriba County, New Mexico. The release consisted of approximately 14 barrels (bbls) of petroleum hydrocarbons from the onsite production tank. The initial release assessment was completed by AES on February 28, 2014, and the final excavation was completed by CoP contractors while AES was at the location on March 3, 2014.

1.0 Site Information

1.1 Location

Site Name – San Juan 29-6 Unit 31M Location – NE¼ SW¾, Section 10, T29N, R6W, Rio Arriba County, New Mexico Well Head Latitude/Longitude – N36.73918 and W107.45224, respectively Release Location Latitude/Longitude - N36.73922 and W107.45187, respectively Land Jurisdiction - Private

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, March 2014

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 10 based on the following factors:

- **Depth to Groundwater:** A cathodic protection report form dated March 2005 for the San Juan 29-6 Unit 31M reported the depth to groundwater at 100 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: Approximately 750 feet to the northeast is an ephemeral tributary of Frances Creek. (10 points)

1.3 Assessment

AES was initially contacted by Lisa Hunter of CoP on February 24, 2014, and on February 27 and 28, 2014, Stephanie Lynn, Jesse Sprague, Anna Riling, and Emilee Skyles of AES completed the release assessment field work. The assessment included collection and field sampling of 22 soil samples from 7 borings in and around the release area. Soil borings were terminated between 2 and 9 feet. Based on the field sampling results, AES recommended further excavation of the release area. Sample locations are shown on Figure 3.

On March 3, 2014, AES returned to the location to collect confirmation soil samples of the excavation. The field sampling activities included collection of two confirmation soil samples from the excavation. The area of the final excavation measured approximately 27 feet by 22 feet by 0.5 to 4.5 feet in depth. Sample locations and final excavation extents are presented on Figure 4.

2.0 Soil Sampling

A total of 22 soil samples from 7 borings (SB-1 through SB-7) and 2 composite samples (SC-1 and SC-2) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). One composite sample (SC-1) collected during the excavation clearance was submitted for confirmation laboratory analysis.

2.1 Field Sampling

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Laboratory Analyses

The soil sample collected for laboratory analysis was placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021B.

2.3 Field and Laboratory Analytical Results

On February 27 and 28, 2014, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 0.0 ppm in SB-2 and SB-3 up to 1,950 ppm in SB-7. Field TPH concentrations ranged from less than 20.0 mg/kg in SB-3 and SB-4 up to 9,540 mg/kg in SB-7.

On March 3, 2014, final excavation field screening results for VOCs via OVM in SC-1 and SC-2 were reported at 2,462 ppm and 85.3 ppm, respectively. Field TPH concentrations were reported at less than 20.0 mg/kg in SC-1 and SC-2. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Sampling Reports are attached.

Table 1. Field Sampling VOCs and TPH Results
San Juan 29-6 Unit 31M Initial Release Assessment and Final Excavation
February and March 2014

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	TPH 418.1 (mg/kg)
NMOC	CD Action Level*		100	1,000
	-	Surface	51.5	74.0
		1	22.6	NA
SB-1	2/27/14	3	14.0	47.3
		5	5.9	NA
		9	1.0	23.0
		Surface	0.0	NA
CD 2	2/27/14 –	1	0.8	NA
SB-2	2/2//14 -	3	3.5	24.9
	_	5	0.9	32.9
SB-3	2/27/14 -	Surface	0.0	NA
3D-3	2/2//14	2	0.0	<20.0
	_	Surface	0.2	27.8
SB-4		1	0.8	NA
3D-4	2/27/14 —	3	1.2	NA
		5	1.6	<20.0
	_	Surface	34.7	42.8
SB-5	2/27/14 —	1	13.5	NA
36-3	2/2//14 -	3	16.0	NA
		5	30.0	NA
SB-6	2/28/14	Surface	19.6	84.6
SB-7	2/28/14 -	Surface	1,950	4,020
ას-/	2/20/14 -	2	1,564	9,540
SC-1	3/3/14	1 to 4.5	2,462	<20.0
SC-2	3/3/14	0.5 to 3	85.3	<20.0

NA – not analyzed

^{*}Action level determined by the NMOCD ranking score per *NMOCD Guidelines* for Remediation of Leaks, Spills, and Releases (August 1993)

Laboratory analyses for SC-1 were used to confirm field sampling results from the final excavation. Benzene and total BTEX concentrations in SC-1 were reported as 0.19 mg/kg and 3.2 mg/kg, respectively. Results are presented in Table 2 and on Figure 4. The laboratory analytical report is attached.

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, and TPH San Juan 29-6 Unit 31M Final Excavation, March 2014

Sample ID	Date Sampled	Sample Depth (ft bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)
NMO	CD Action Le	vel*	10	50	1,0	000
SC-1	3/3/14	1 to 4.5	0.19	3.2	NA	NA

NA – not analyzed

3.0 Conclusions and Recommendations

On February 27 and 28, 2014, AES conducted an assessment of petroleum contaminated soils from an estimated 14 bbl hydrocarbon release associated with the onsite production tank at the San Juan 29-6 Unit 31M. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 10.

Initial assessment field sampling results above the NMOCD action level of 100 ppm VOCs and 1,000 mg/kg TPH were reported in SB-7. In SB-7, the highest VOC concentration was reported at the ground surface with 1,950 ppm, and the highest TPH concentration was reported at 9,540 mg/kg.

On March 3, 2014, final clearance of the excavation area was completed. Field sampling results of the excavation extents showed that VOC concentrations were below applicable NMOCD action levels for the final walls and base of the excavation, except at the southwest corner (SC-1), which had a VOC concentration of 2,462 ppm. Field TPH concentrations were below the applicable NMOCD action level of 1,000 mg/kg for the excavation extents. Additionally, laboratory analytical results from March 3, 2014, reported benzene and total BTEX concentrations in SC-1 (SW corner) below NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively.

Based on final field sampling and laboratory analytical results from the excavation of petroleum contaminated soils at the San Juan 29-6 Unit 31M, benzene, total BTEX, VOC,

^{*}Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

Lisa Hunter San Juan 29-6 Unit 31M Release Assessment and Final Excavation Report May 29, 2014 Page 6 of 6

and TPH concentrations were below applicable NMOCD action levels for the final excavation extents. No further work is recommended at the release.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Emilee Skyles Staff Geologist

Shih ShL

Elizabeth McNally, PE

Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, February 2014

Figure 3. Release Assessment Sample Locations and Results, February 2014

Figure 4. Final Excavation Sample Locations and Results, March 2014

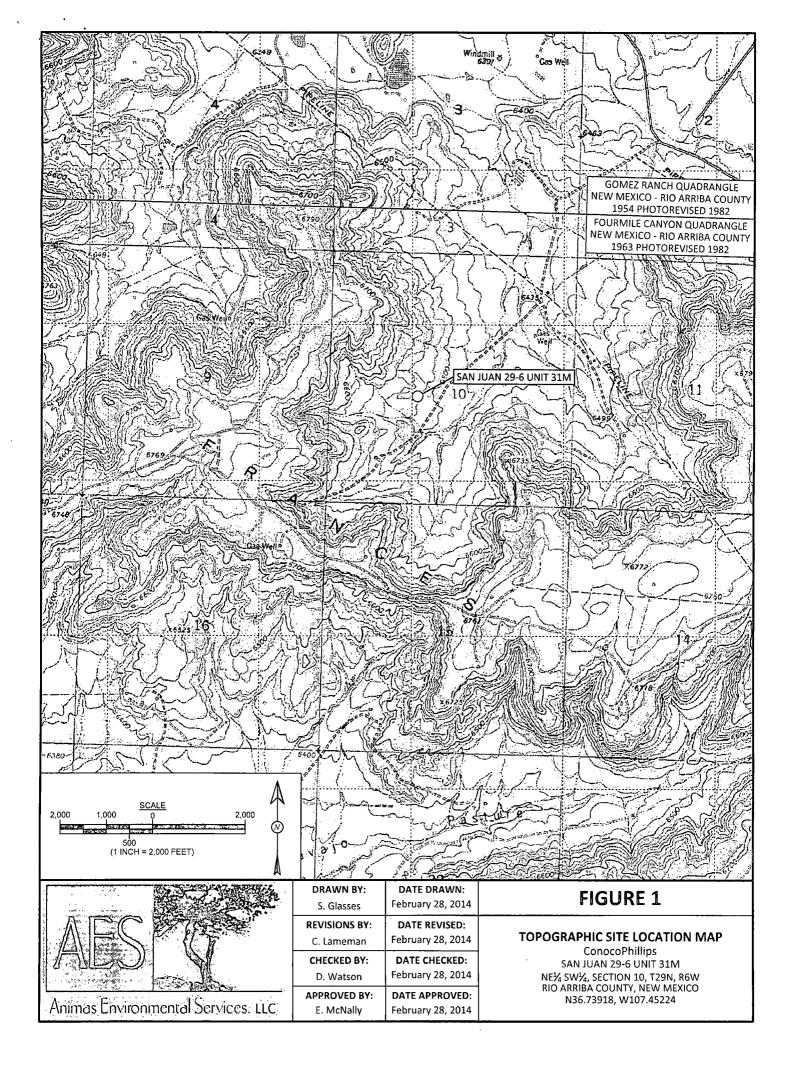
AES Field Sampling Report 022714

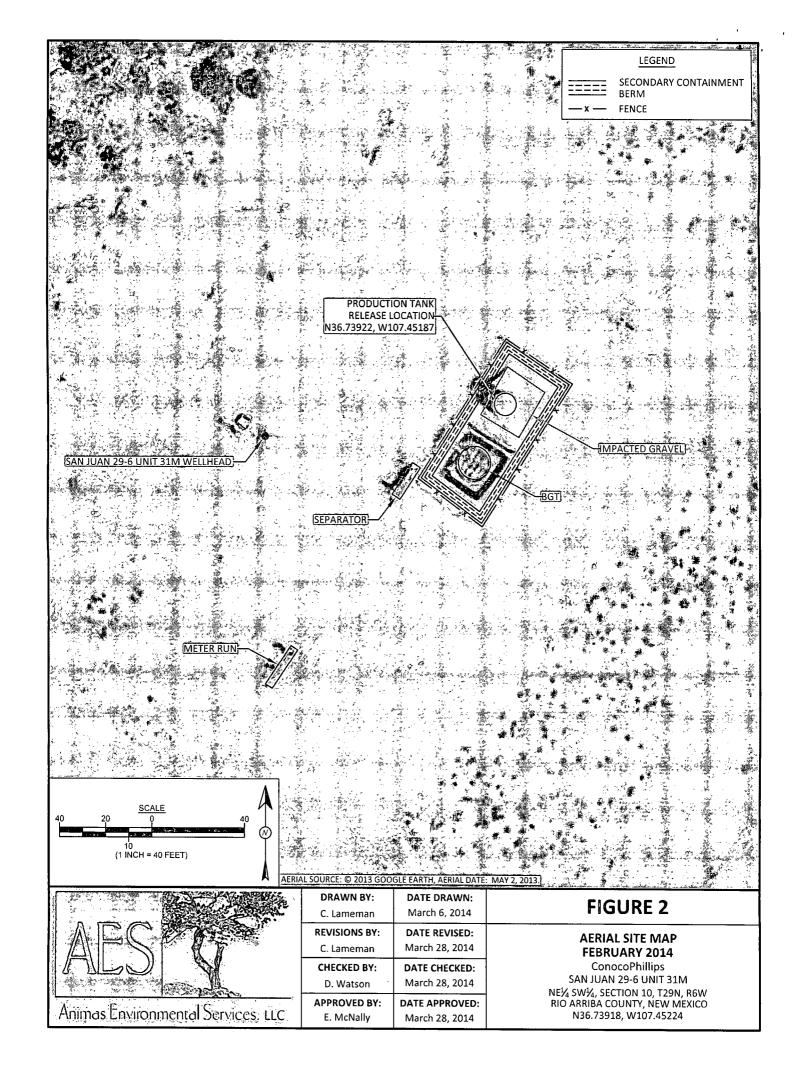
AES Field Sampling Report 022814

AES Field Sampling Report 030314

Hall Analytical Report 1403056

C:\Users\emcnally.AES\Dropbox (Animas Environmental)\0000 Animas Server Dropbox EM\2014 Projects\ConocoPhillips\SJ 29-6 Unit 31M\San Juan 29-6 Unit 31M Release and Final Excavation Report 052914 EM.docx





Field Sampling Results									
Sample ID	Date	Depth (ft)	OVM- PID (ppm)	TPH (mg/kg)					
	NMOCD A	CTION LEVEL	100	1,000					
		Surface	51.5	74.0					
		1	22.6	NA					
SB-1	2/27/14	3	14.0	47.3					
		5	5.9	NA NA					
		9	1.0	23.0					
		Surface	0.0	NA					
SB-2	2/27/14	1	0.8	NA					
		3	3.5	24.9					
		5	0.9	32.9					
SB-3	2/27/14	Surface	0.0	NA NA					
35-3		2	0.0	<20.0					
		Surface	0.2	27.8					
SB-4	2/27/14	1	0.8	NA					
35-4	2/2//14	3	1.2	NA					
		5	1.6	<20.0					
		Surface	34.7	42.8					
SB-5	2/27/14	1	13.5	NA					
56-5	2/2//14	3	16.0	NA					
		5	30.0	NA NA					
SB-6	2/28/14	Surface	19.6	84.6					
., ,	2/20/14	Surface	1,950	4,015					
SB-7	2/28/14	2	1,564	9,540					
NA - NOT AN	ALYZED								



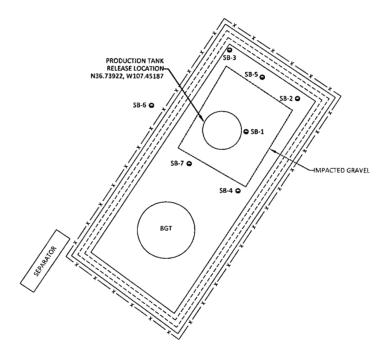


FIGURE 3

RELEASE ASSESSMENT SAMPLE LOCATIONS AND RESULTS FEBRUARY 2014

CONOCOPHILIPS SAN JUAN 29-6 UNIT 31M NEX, SWX, SECTION 10, T29N, R6W RIO ARRIBA COUNTY, NEW MEXICO N36.73918, W107.45224



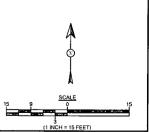
Landings Physical Re-	viteri aci vices, čre
DRAWN BY:	DATE DRAWN:
S. Glasses	February 28, 2014
REVISIONS BY:	DATE REVISED:
5. Glasses	May 27, 2014
CHECKED BY:	DATE CHECKED:
D. Watson	May 27, 2014
APPROVED BY:	DATE APPROVED:
E. McNally	May 27 2014

LEGEND

SAMPLE LOCATIONS

===== SECONDARY CONTAINMENT BERM

__x __ FENCE



	Field Sampling Results										
Sample ID	Date	Depth (ft)	OVM- PID (ppm)	TPH (mg/kg)							
N	MOCD ACT	TION LEVEL	100	1,000							
SC-1	3/3/14	1 to 4.5	2,462	<20.0							
SC-2	3/3/14	0.5 to 3	85.3	<20.0							
ALL SAMPLES WERE COMPOSITE SAMPLES.											

	Laboratory Analytical Results									
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)						
NMOCE	O ACTION L	EVEL	10	50						
SC-1	3/3/14	1 to 4.5	0.19	3.2						
SAMPLE WAS	SAMPLE WAS ANALYZED PER EPA METHOD 8021B.									



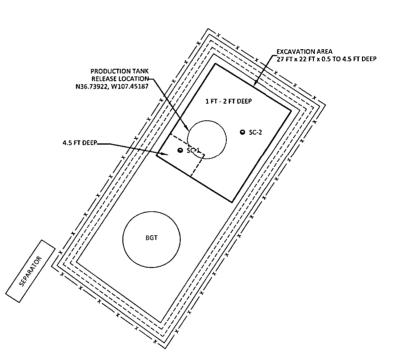


FIGURE 4

FINAL EXCAVATION
SAMPLE LOCATIONS AND RESULTS
MARCH 2014
ConocoPhillips
SAN JUAN 29-6 UNIT 31M
NE½ SW½, SECTION 10, 729N, RGW
RIO ARRIBA COUNTY, NEW MEXICO
N36.73918, W107.45224



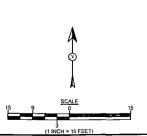
45,11 4 146	547 1 DE 6	A				
VN BY:	DATE DRAWN:					
asses	March 6, 20	14				
ONS BY:	DATE REVIS	ED:				
neman	March 28, 26	014				
(ED BY:	DATE CHECK	ED:				
atson .	March 28, 20	014				
VED BY:	DATE APPRO	VED:				
cNally	March 28, 20	014				
	VN BY: asses ONS BY: neman KED BY: 'atson	asses March 6, 20 ONS BY: DATE REVISIONEMAN March 28, 26 KED BY: DATE CHECK alson March 28, 26 VED BY: DATE APPRO				

LEGEND

SAMPLE LOCATIONS

SECONDARY CONTAINMENT BERM

—x — FENCE



AES I

Animas Environmental Services LLC

www.animasenvironmental.com

.624 E. Comanche Farmington, NM:87401 505-564-2281

> Durango, Colorado 970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-6 Unit 31M

Date: 2/27/2014

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	TPH* 418.1 (mg/kg)	TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials	
SB-1 @ surface	2/27/2014	13:30	51.5	74.0	14:23	20.0	1	SAL	
SB-1 @ 1'	2/27/2014	13:35	22.6		No	t analyzed for	ТРН		
SB-1 @ 3'	2/27/2014	13:40	14.0	47.3	14:31	20.0	1	SAL	
SB-1 @ 5'	2/27/2014	13:45	5.9		No	t analyzed for	ТРН		
SB-1 @ 9'	2/27/2014	14:05	1.0	23.0	14:34	20.0	1	SAL	
SB-2 @ surface	2/27/2014	14:20	0.0		No	t analyzed for	ТРН		
SB-2 @ 1'	2/27/2014	14:25	0.8		Not analyzed for TPH				
SB-2 @ 3'	2/27/2014	14:30	3.5	24.9	11:01**	20.0	1	SAL	
SB-2 @ 5'	2/27/2014	15:00	0.9	32.9	15:46	20.0	1	SAL	
SB-3 @ surface	2/27/2014	14:45	0.0		No	t analyzed for	ТРН	•	
SB-3 @ 2'	2/27/2014	14:50	0.0	19.3	15:45	20.0	1	SAL	
SB-4 @ surface	2/27/2014	15:30	0.2	27.8	15:57	20.0	1	SAL	
SB-4 @ 1'	2/27/2014	15:40	0.8		No	t analyzed for	ТРН		
SB-4 @ 3'	2/27/2014	15:45	1.2		No	t analyzed for	ТРН		
SB-4 @ 5'	2/27/2014	15:50	1.6	16.5	11:08**	20.0	1.0	SAL	
SB-5 @ surface	2/27/2014	15:35	34.7	42.8	11:26**	20.0	1.0	SAL	
SB-5 @ 1'	2/27/2014	15:55	13.5		No	t analyzed for	ТРН		
SB-5 @ 3'	2/27/2014	16:00	16.0		Not analyzed for TPH				
SB-5 @ 5'	2/27/2014	16:05	30.0		No	t analyzed for	ТРН		

DF

Dilution Factor

NA

Not Analyzed

Total Petroleum Hydrocarbons - USEPA 418.1

ND

Not Detected at the Reporting Limit

POI

Practical Quantitation Limit

Analyst:

* TPH concentrations recorded may be below PQL.

** Analyzed on 2/28/14

Maphamaslyn



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-6 Unit 31M

Date: 2/28/2014

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	TPH* 418.1 (mg/kg)	TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-6 @ surface	2/28/2014	14:58	19.6	84.6	6:23**	20.0	1	DAW
SB-7 @ surface	2/28/2014	14:59	1,950	4,015	6:21**	200	10	DAW
SB-7 @ 2'	2/28/2014	15:04	1,564	9,540	6:31**	200	10	DAW

DF

Dilution Factor

NA

Not Analyzed

Total Petroleum Hydrocarbons - USEPA 418.1

Debrah Water

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitation Limit

*TPH concentrations recorded may be below PQL.

Analyst:

** Analyzed on 3/3/14

Animas Environmental Services LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-6 Unit 31M

Date: 2/28/2014

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	TPH* 418.1 (mg/kg)	TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-6 @ surface	2/28/2014	14:58	19.6	84.6	6:23**	20.0	1	DAW
SB-7 @ surface	2/28/2014	14:59	1,950	4,015	6:21**	200	10	DAW
SB-7 @ 2'	2/28/2014	15:04	1,564	9,540	6:31**	200	10	DAW

DF

Dilution Factor

NA

Not Analyzed

Total Petroleum Hydrocarbons - USEPA 418.1

Debruh Water

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitation Limit

*TPH concentrations recorded may be below PQL.

Analyst:

** Analyzed on 3/3/14

Client: ConocoPhillips

Project Location: San Juan 29-6 Unit 31M

Date: 3/3/2014

Matrix: Soil



www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Collection Time	Sample Location	OVM (ppm)	TPH* 418.1 (mg/kg)	TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	3/3/2014	15:45	SW Composite	2,462	17.0	16:20	20.0	1	EMS
SC-2	3/3/2014	15:48	Composite	85.3	15.7	16:23	20.0	1	EMS

DF

Dilution Factor

NA

Not Analyzed

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitation Limit

*TPH concentrations recorded may be below PQL.

Analyst: Suh Shu

Total Petroleum Hydrocarbons - USEPA 418.1



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

OrderNo.: 1403056

March 05, 2014

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071

FAX

RE: COP San Juan 29-6 Unit 31M

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 3/4/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1403056

Date Reported: 3/5/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental

Client Sample ID: SC-1

Project: COP San Juan 29-6 Unit 31M

Collection Date: 3/3/2014 3:57:00 PM

Lab ID: 1403056-001

Matrix: MEOH (SOIL) Received Date: 3/4/2014 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch	
EPA METHOD 8021B: VOLATILES					Analys	t: JMP	
Benzene	0.19	0.035	mg/Kg	1	3/4/2014 1:21:26 PM	R17086	
Toluene	1.3	0.035	mg/Kg	1	3/4/2014 1:21:26 PM	R17086	
Ethylbenzene	0.11	0.035	mg/Kg	1	3/4/2014 1:21:26 PM	R17086	
Xylenes, Total	1.6	0.070	mg/Kg	1	3/4/2014 1:21:26 PM	R17086	
Surr: 4-Bromofluorobenzene	99.0	80-120	%REC	1	3/4/2014 1:21:26 PM	R17086	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Page 1 of 1

- P Sample pH greater than 2.
- RL Reporting Detection Limit

ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Order Number	. 1403056		RcptNo:	1
Received by/date: SQUIZ			 	
Logged By: Lindsay Mangin 3/4/2014 10:00:00 AM	1	July Hayo		
Completed By: Lindsay Mangin 3/4/2014 10:28:14 AM	١,	Streety Hope		
Reviewed By: 03 04 11	1			
Chain of Custody	•			-
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗆	Not Present 🗹	
2. Is Chain of Custody complete?	Yes 🗹	No 🗀	Not Present	
3. How was the sample delivered?	Courier			
<u>Log In</u>				
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗆	NA 🗆	
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗹	No 🗆	na 🗆	
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗆		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	. No 🗆		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗆		
9. Was preservative added to bottles?	Yes 🗌	No 🗹	na 🗆	
10.VOA vials have zero headspace?	Yes 🗆	No 🗆	No VOA Vials	
11. Were any sample containers received broken?	Yes	No 🗹 🛚	# of preserved	· · · · · · ·
		_	bottles checked	
12.Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 📙	for pH:	>12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No □	Adjusted?	
14. Is it clear what analyses were requested?	Yes 🗹	No 🗆		
15. Were all holding times able to be met?	Yes 🗹	No 🗌	Checked by:	
(If no, notify customer for authorization.)		L		-, ,
Special Handling (if applicable)			•	
16. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗆	na 🗹	
Person Notified: Date:				
By Whom: Via:	eMail	Phone Fax	☐ In Person	
Regarding:	THE STATE OF STREET	na ere karture, o at de dies vinanskalte e upte a napremara	THE STATE OF THE S	
Client Instructions:		en lienterannen er	· AFTER STATE OF THE STATE OF T	
17. Additional remarks:				
18. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No 1 2.5 Good Yes	Seal Date	Signed By		

If necessary, samples submitted to Hall Environmental may be subcontracted to other a		14 630 Relinquished by:												3-314 1557 SOI) SC-1	Date Time Matrix Sample Request ID	D EDD (Type)	□ Other	Accreditation	☐ Level 4 (Full Validation)	ON/OC Backago	email.or.Fax#:	5	Farmus lan Nu 87401	Mailing Address: 624 E Corrouncho
ntracted to other acco	Received by: /	Received by:												29 Juni	Container F Type and #	Sample Temperature:	-42	Sampler: D	Dwatson		Project Manager:		Project #:	10P San
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Any sub-contracted data will be clearly notated on the analytical report	•														TPH (Methor EDB (Methor PAH's (831) RCRA 8 Methor Anions (F,C 8081 Pestion 8260B (VO 8270 (Semi	VC) (AC						14 2	Albuquerque, NM 87109
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HA . ENVIRONMENTAL ANALYSIS LABORATORY

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