••••

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

, (

District IV 1220 S St Frai	ncis Dr. Santa Fe 1	NM 87505										
1220 0. 01. 114	LOCATION OF RELEASE Section Township Range Feet from the 1850 Rest West Line County West County Section The South Line 290 Feet from the 1850 Feet from the 990 East/West Line County Nature of Relace NATURE OF RELEASE Sector Production Tank Date and Hour of Occurrence Date and Hour of Discovery April 8, 2014 If Yes No Not Required Date and Hour Outcools of Not Required Date and Hour Outcools on DiST. 3 Outcools o											
			Rele	ease Notifi	catio	n and Co	orrective A	ctior	1			
						OPERA	ΓOR		🔲 Initia	al Report	\boxtimes	Final Repor
					iny							
		······································	on, NM	[37				
Facility Na	me: Albright 8					Facility Typ	e: Gas Well					
Surface Ow	ner BLM			Mineral (Owner	BLM (SF-07	7865)		API No	.30-045-11	833	
				LOC	ATIO	N OF REI	LEASE					
Unit Letter L					Nortl							
				Latitude <u>3</u>	<u>6.7242</u>	<u>7</u> Longitud	e <u>-107.87764</u>	٠				
			4	NAT	ΓURE	COF REL	EASE					
Type of Rele	· · · · · · · · · · · · · · · · · · ·											cu. yds
Source of Re	lease Producti	ion Tank					lour of Occurrence	e			covery	
Was Immedi	ate Notice Given	?					Whom?		<u>April 0, 2</u>	.014		
,		🗌 Y	'es 🗌	No 🛛 Not R	equired							
By Whom?												
Was a Water	course Reached?		s 🛛 1	No		If YES, Vo	lume Impacting th	he Wat	ercourse.			
If a Waterco	urse was Impacte	d, Describe	Fully.*								•	
N/A										DIN DIST	3	
								0	I CONS.			
			l Action	1 Taken.*						182014		
Production '	Fank Re-set Act	tivities							JUL	¥		
					roducti	on tonk ro.co	activities for the	euhia	ct well Th	e excevatio	n was '	71'x 76' x
							•			-		
	-											
I hereby cert	fy that the inform	nation giver	n above	is true and comp	plete to	the best of my	knowledge and ur	ndersta	nd that purs	suant to NM	OCD ri	ules and
regulations a	I operators are re	equired to re	eport an	d/or file certain i	release : ort by fl	notifications ai	nd perform correct arked as "Final Re	tive act	tons for rele	eases which ieve the oper	may er ator of	idanger Tiability
should their	operations have f	ailed to ade	quately	investigate and	remedia	te contaminati	on that pose a thre	at to g	round water	r, surface wa	ter, hu	man health
or the enviro	nment. In addition	on, NMOCI	D accep	tance of a C-141	report	does not reliev	e the operator of r	espons	ibility for c	ompliance w	ith any	v other
federal, state	, or local laws an	d/or regulat	tions.		- 1				ATION	DIVISIO	NI	
	1	1			1		<u>OIL CONS</u>	DERV	ATION			A
3	John	1 afoy	ریم						$\Lambda <$		1/1	1
Signature:		<u> </u>			{	Approved by	Environmental Sp	pecialis	t: Yona	WV-	Ŵ	h
Printed Nam	e: Crystal Tafo	ya									1	Δ
			-			Approval Dat	e: 9/5/201	14	V Expiration	Date:		V
								, '				
E-man Addr	255. crystal.taroya	acconocop	mmps.			Conditions 0	. դրիս vai.			Attached		
Date: 7/16/2	014	Phone: (50)5) 326-	9837								

* Attach Additional Sheets If Necessary

38



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

July 11, 2014

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401

Via electronic mail to: <u>SJBUE-Team@ConocoPhillips.com</u>

RE: Initial Release Assessment and Final Excavation Report Albright #8 San Juan County, New Mexico

Dear Ms. Tafoya:

On April 8 and June 4, 2014, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) Albright #8, located in San Juan County, New Mexico. The release consisted of an unknown quantity of petroleum hydrocarbons from a leaking below grade tank (BGT) at the location. The initial release assessment was completed by AES on April 8, 2014, and the final excavation was completed by CoP contractors prior to AES' arrival at the location on June 4, 2014.

1.0 Site Information

1.1 Location

Site Name – Albright #8 Location – NW¼ SW¼, Section 15, T29N, R10W, San Juan County, New Mexico Well Head Latitude/Longitude – N36.72435 and W107.87800, respectively Release Location Latitude/Longitude – N36.72470 and W107.87818, respectively Land Jurisdiction –Bureau of Land Management (BLM) Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, April 2014

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 10 based on the following factors:

- Depth to Groundwater: Based on elevation, topographic interpretation and visual reconnaissance, depth to groundwater is interpreted to be greater than 100 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: Approximately 660 feet to the south is an unnamed wash that ultimately discharges to the San Juan River. (10 points)

1.3 Assessment

AES was initially contacted by Lisa Hunter of CoP on April 8, 2014, and on the same day, Stephanie Lynn and Corwin Lameman of AES completed the release assessment field work. The assessment included collection and field sampling of 13 soil samples from 6 assessment trenches in and around the release area. Assessment trenches were terminated between depths of 5 and 12 feet. Based on the field sampling results, AES recommended further excavation of the release area. Sample locations are shown on Figure 3.

On June 4, 2014, AES returned to the location to collect confirmation soil samples of the excavation. The field sampling activities included collection of five confirmation soil samples from the walls and base of the excavation. The area of the final excavation measured approximately 21 feet by 26 feet by 15 feet in depth. Sample locations and final excavation extents are presented on Figure 4.

2.0 Soil Sampling

A total of 13 soil samples from 6 assessment trenches (TH-1 through TH-6) and 5 composite samples (SC-1 through SC-5) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). One sample (TH-1) collected during the release assessment and five composite samples (SC-1 through SC-5) collected during the excavation clearance were submitted for confirmation laboratory analysis.

2.1 Field Sampling

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All soil samples were laboratory analyzed for:

 TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015D.

In addition, soil sample SC-5 was laboratory analyzed for:

Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021B.

2.3 Field and Laboratory Analytical Results

On April 8, 2014, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 0.5 ppm in TH-4 up to 4,350 ppm in TH-1. Field TPH concentrations ranged from 26.7 mg/kg in TH-6 up to 2,300 mg/kg in TH-1.

On June 4, 2014, final excavation field screening results for VOCs via OVM ranged from 3.6 ppm in SC-3 up to 703 ppm in SC-5. Field TPH concentrations ranged from 42.0 mg/kg in SC-1 up to 365 mg/kg in SC-5. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Sampling Reports are attached.

Crystal Tafoya Albright #8 Initial Release Assessment and Final Excavation Report July 11, 2014 Page 4 of 7

	April	and June, 2	014	
Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	TPH 418.1 (mg/kg)
NMO	CD Action Lev	el*	100	1,000
		6	3,768	2,240
TH-1	4/8/14	8	3,966	NA
		12	4,350	2,300
TU 3	4/8/14	1 to 5	9.7	NA
TH-2	4/8/14	7.5	52.1	35.7
TH-3	4/8/14	1 to 5	1,200	NA
		1 to 6.5	6.5	31.9
TH-4	4/8/14	7	5.0	NA
	·	8	0.5	NA
TU F	4/8/14	1 to 6	38.3	28.0
TH-5	4/8/14	8.5	2.5	38.3
	A (0 / 1 A	1 to 5.25	3.9	28.0
TH-6	4/8/14	8.5	3.7	26.7
SC-1	6/4/14	1 to 15	4.6	42.0
SC-2	6/4/14	1 to 15	7.9	43.3
SC-3	6/4/14	1 to 15	3.6	48.3
SC-4	6/4/14	1 to 15	19.5	44.5
SC-5	6/4/14	15	703	365

Table 1. Field Sampling VOCs and TPH Results Albright #8 Initial Release Assessment and Final Excavation

NA – not analyzed

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

Laboratory analyses for TH-1 were used to confirm field sampling results of the initial release assessment. The benzene concentration was reported less than 1.2 mg/kg, and the total BTEX concentration in TH-1 was reported as 89.5 mg/kg. TPH concentrations as GRO/DRO were reported as 2,500 mg/kg. The chloride concentration was reported at less than 30 mg/kg.

Laboratory analyses for SC-1 through SC-5 were used to confirm field sampling results from the final excavation. Benzene and total BTEX concentrations in SC-5 were reported at less than 0.086 mg/kg and at 0.91 mg/kg, respectively. TPH concentrations as GRO/DRO in SC-1 through SC-4 were reported below laboratory detection limits. The TPH concentration in SC-5 was reported at 277 mg/kg. Results are presented in Table 2 and on Figures 3 and 4. The laboratory analytical reports are attached.

Sample ID	Date Sampled	Sample Depth (ft bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	Chlorides (mg/kg)
NMO	CD Action Le	vel*	10	50	1,0	000	NE
TH-1	4/8/14	12	<1.2	89.5	1,400	1,100	<30
SC-1	6/4/14	1 to 15	NA	NA	<4.9	<9.8	NA
SC-2	6/4/14	1 to 15	NA	NA	<4.8	<10	NA
SC-3	6/4/14	1 to 15	NA	NA	<5.0	<9.9	NA
SC-4	6/4/14	1 to 15	NA	NA	<4.8	<10	NA
SC-5	6/4/14	15	<0.086	0.91	57	220	NA

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, TPH, and Chlorides Albright #8 Initial Release Assessment and Final Excavation, April and June 2014

NA – not analyzed

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

On April 8, 2014, AES conducted an initial assessment of petroleum contaminated soils associated with a release of petroleum hydrocarbons from the BGT at the Albright #8. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 10.

Initial assessment field sampling results above the NMOCD action level of 100 ppm VOCs and 1,000 mg/kg TPH were reported in TH-1 and TH-3. The highest VOC concentration was reported in TH-1 with 4,350 ppm, and the highest TPH concentration was reported in TH-1 with 2,300 mg/kg. Laboratory analyses for TH-1 were used to confirm field sampling results. Benzene concentrations were reported below the NMOCD action level of 10 mg/kg; however, total BTEX concentrations exceeded the NMOCD action level of 50 mg/kg with 89.5 mg/kg. TPH concentrations as GRO/DRO in Crystal Tafoya Albright #8 Initial Release Assessment and Final Excavation Report July 11, 2014 Page 6 of 7

TH-1 were reported at 2,500 mg/kg, and the chloride concentration was reported below laboratory detection limits.

On June 4, 2014, final clearance of the excavation area was completed. Field sampling results of the excavation extents showed that VOC concentrations were below the applicable NMOCD action level of 100 ppm for the final walls of the excavation but were above the NMOCD action level for SC-5 (base) with 703 ppm VOCs. Field TPH concentrations were below the applicable NMOCD action level of 1,000 mg/kg for the final walls and base of the excavation. Laboratory analytical results for SC-5 reported benzene and total BTEX concentrations below the action levels of 10 mg/kg and 50 mg/kg, respectively. SC-1 through SC-5 also showed TPH concentrations (as GRO/DRO) below NMOCD action levels for all samples.

Based on final field sampling and laboratory analytical results of the excavation of petroleum contaminated soils at the Albright #8, VOC, benzene, total BTEX, and TPH concentrations were below applicable NMOCD action levels for each of the sidewalls and base of the excavation. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

David g Reve

David J. Reese Environmental Scientist

Elizabeth V Merdly

Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, April 2014
- Figure 3. Initial Assessment Sample Locations and Results, April 2014
- Figure 4. Final Excavation Sample Locations and Results, June 2014
- AES Field Sampling Report 040814
- AES Field Sampling Report 060414
- Hall Laboratory Analytical Report 1404569

Crystal Tafoya Albright #8 Initial Release Assessment and Final Excavation Report July 11, 2014 Page 7 of 7

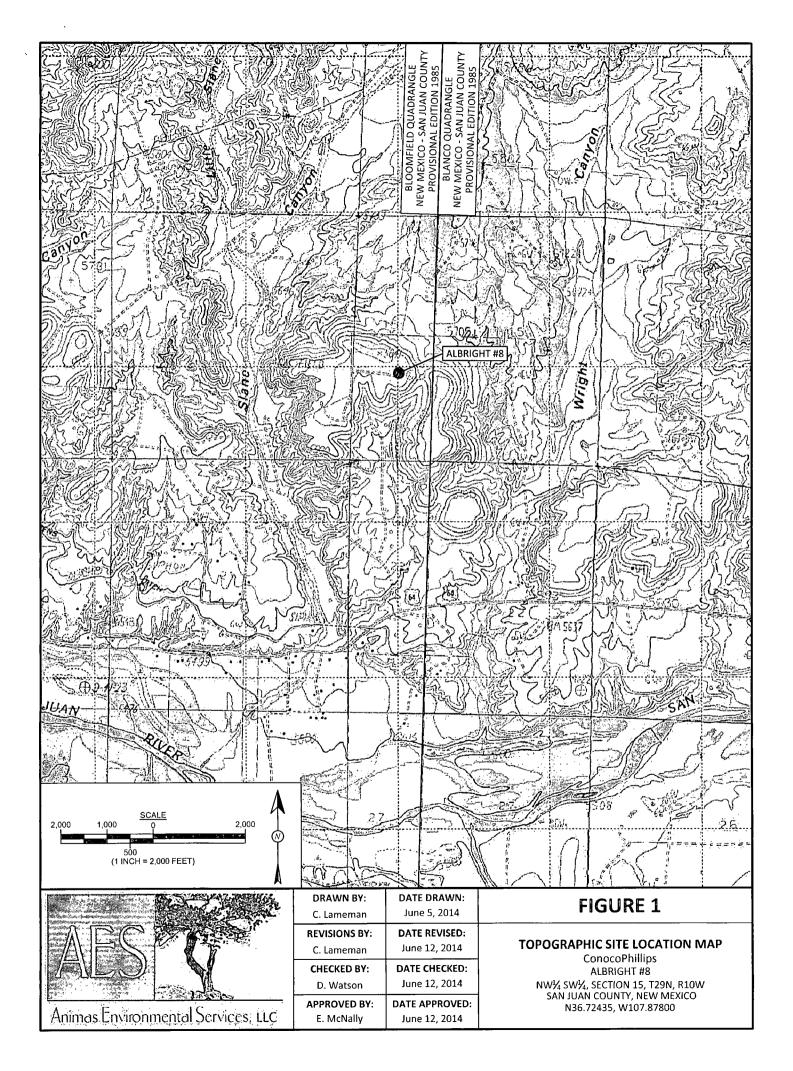
-

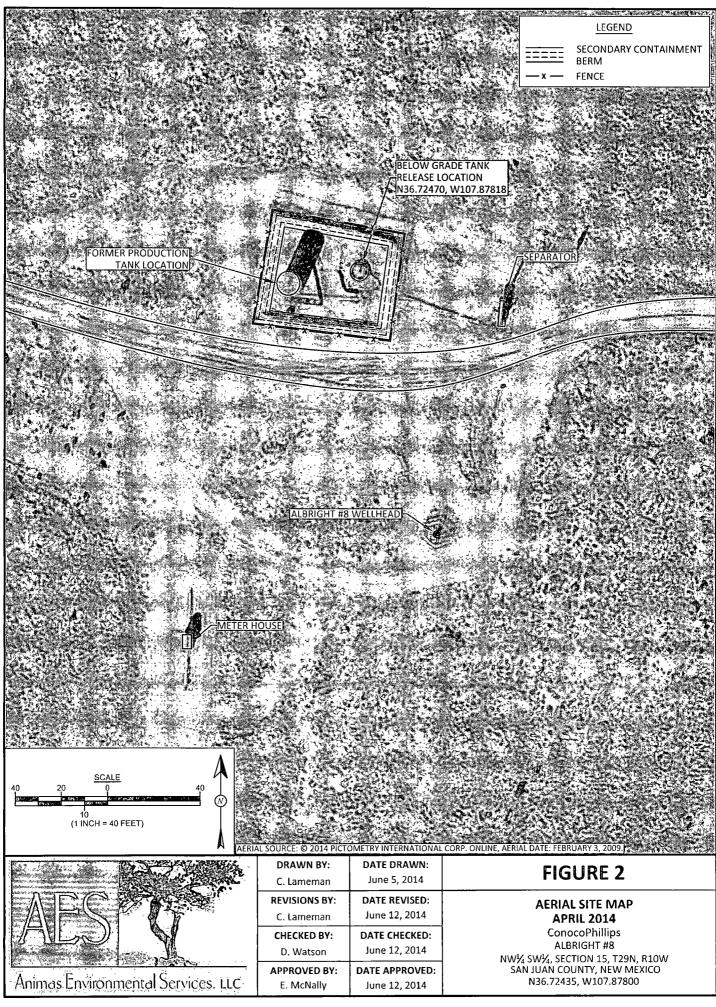
Hall Laboratory Analytical Report 1406226 Hall Laboratory Analytical Report 1406239

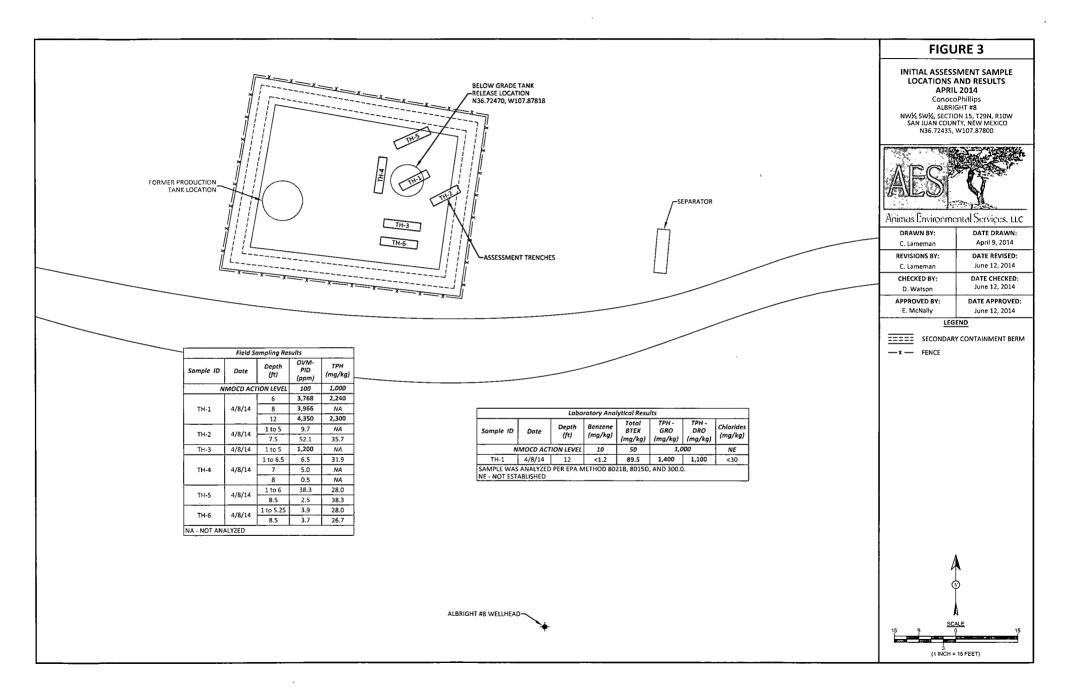
,

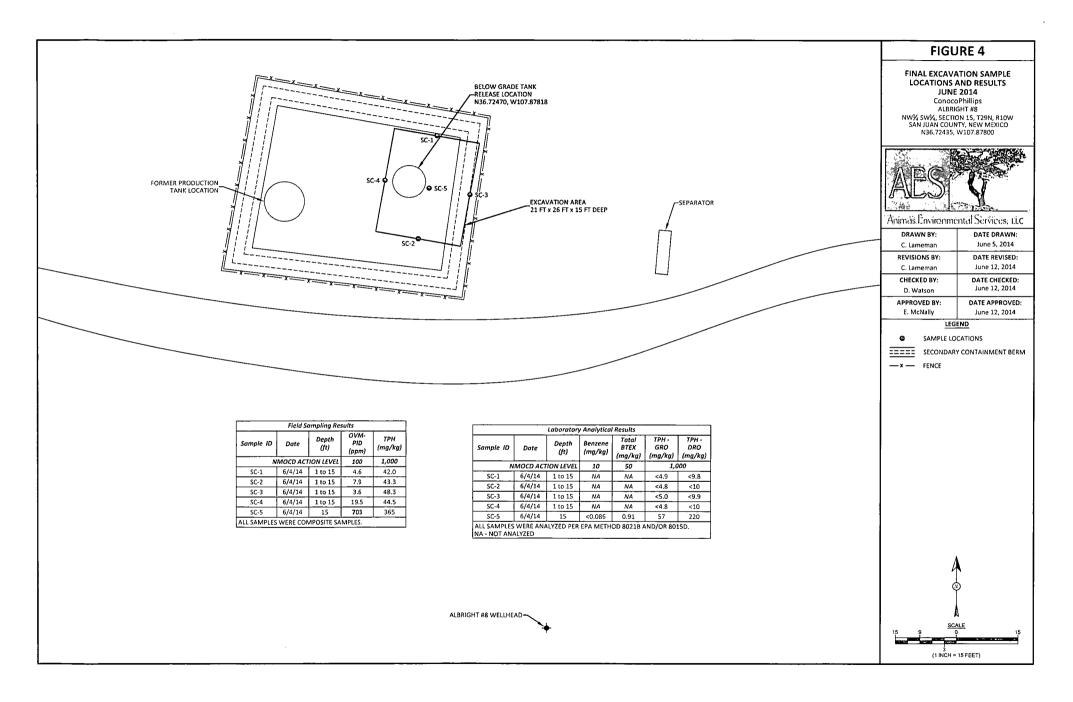
.

C:\Users\emcnally\Dropbox (Animas Environmental)\0000 Animas Server Dropbox EM\2014 Projects\ConocoPhillips\Albright #8\Albright #8 Release and Final Excavation Report 071114.docx









AES Field Sampling Report



Animas Environmental Services LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Client: ConocoPhillips

Project Location: Albright #8

Date: 4/8/2014

Matrix: Soil

	Collection	Collection	OVM	TPH* 418.1	TPH Analysis	TPH PQL		TPH Analysts	
Sample ID	Date	Time	(ppm)	(mg/kg)	Time	(mg/kg)	DF	Initials	
TH-1 @ 6'	4/8/2014	15:00	3,768	2,240	15:49	20	1	SAL	
TH-1 @ 8'	4/8/2014	17:30	3,966		Not	Analyzed for T	РН		
TH-1 @ 12'	4/8/2014	17:40	4,350	2,300	17:55	20	1	SAL	
TH-2 @ 1'-5'	4/8/2014	15:40	9.7	Not Analyzed for TPH					
TH-2 @ 7.5'	4/8/2014	15:45	52.1	35.7	16:27	20	1	SAL	
TH-3 @ 1'-5'	4/8/2014	15:55	1,200		Not	Analyzed for T	РΗ		
TH-4 @ 1'-6.5'	4/8/2014	16:00	6.5	31.9	16:23	20	1	SAL	
TH-4 @ 7'	4/8/2014	16:05	5.0		Not	Analyzed for T	РН		
TH-4 @ 8'	4/8/2014	16:10	0.5		Not	Analyzed for T	РН		
TH-5 @ 1'-6'	4/8/2014	17:00	38.3	28.0	17:20	20	1	SAL	
TH-5 @ 8.5'	4/8/2014	17:05	2.5	38.3	17:24	20	1	SAL	
TH-6 @ 1'-5.25	4/8/2014	17:10	3.9	28.0	17:37	20	1	SAL	
TH-6 @ 8.5'	4/8/2014	17:15	3.7	26.7	17:40	20	1	SAL	

DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

NA Not Analyzed

ND Not Detected at the Reporting Limit

PQL Practical Quantitation Limit

*TPH concentrations recorded may be below PQL.

Auphanicollyn

AES Field Sampling Report

Project Location: Albright #8

Matrix: Soil

Client: ConocoPhillips

Date: 6/4/2014



Animas Environmental Services. LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

TPH TPH Collection Collection ΟΛΜ TPH* 418.1 Analysis TPH POL Sample Analysts Sample ID (mg/kg) Date Time Location (ppm) Time (mg/kg) DF Initials 6/4/2014 11:00 North Wall 4.6 42.0 SC-1 20 11:41 1 SAL SC-2 6/4/2014 11:05 South Wall 7.9 43.3 20 11:44 1 SAL SC-3 6/4/2014 11:10 East Wall 3.6 48.3 11:35 20 1 SAL 6/4/2014 SC-4 11:15 West Wall 19.5 44.5 11:47 20 1 SAL SC-5 6/4/2014 11:20 703 365 Base 11:38 20 1 SAL

DF Dilution Factor

NA Not Analyzed

ND Not Detected at the Reporting Limit

PQL Practical Quantitation Limit

*TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

steptionicolyn



April 22, 2014

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

RE: CoP Albright #8

OrderNo.: 1404569

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/11/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report
Lab Order 1404569
Date Reported: 4/22/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Client Sample ID: TH-1@12' Project: CoP Albright #8 Collection Date: 4/8/2014 5:40:00 PM Lab ID: 1404569-001 Matrix: SOIL Received Date: 4/11/2014 10:05:00 AM Analyses Result RL Qual Units DF Date Analyzed Batch EBA METHOD 2014ED: DIESEL BANCE OPCANICS Analyses Analyzed Batch

EPA METHOD 8015D: DIESEL RANGE C	RGANICS					Analyst	BCN
Diesel Range Organics (DRO)	1100	99		mg/Kg	10	4/15/2014 1:45:54 PM	12676
Surr: DNOP	0	66-131	S	%REC	10	4/15/2014 1:45:54 PM	12676
EPA METHOD 8015D: GASOLINE RANG	E					Analyst	RAA
Gasoline Range Organics (GRO)	1400	250		mg/Kg	50	4/14/2014 8:24:19 PM	12675
Surr: BFB	250	74.5-129	s	%REC	50	4/14/2014 8:24:19 PM	12675
EPA METHOD 8021B: VOLATILES						Analyst	RAA
Benzene	ND	1.2		mg/Kg	50	4/14/2014 8:24:19 PM	12675
Toluene	ND	2.5		mg/Kg	50	4/14/2014 8:24:19 PM	12675
Ethylbenzene	3.5	2.5		mg/Kg	50	4/14/2014 8:24:19 PM	12675
Xylenes, Total	86	4.9		mg/Kg	50	4/14/2014 8:24:19 PM	12675
Surr: 4-Bromofluorobenzene	116	80-120		%REC	50	4/14/2014 8:24:19 PM	12675
EPA METHOD 300.0: ANIONS						Analyst	JRR
Chloride	ND	30		mg/Kg	20	4/14/2014 7:27:47 PM	12693

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Metho	od Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis	s exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	Page 1 of 5
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2.	ruge rors
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

,

22-Apr-14

Client: Project:		Environmental bright #8								
Sample ID	MB-12693	SampType: MB	LK	Test	tCode: E	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch ID: 126	593	R	RunNo: 1	7983				
Prep Date:	4/14/2014	Analysis Date: 4/	14/2014	S	SeqNo: 5	18906	Units: mg/K	g		
Analyte Chloride		Result PQL ND 1.5	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sample ID	LCS-12693	SampType: LC	S	Test	tCode: E	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch ID: 126	693	R	RunNo: 1	7983				
Prep Date:	4/14/2014	Analysis Date: 4/	14/2014	S	SeqNo: 5	18907	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14 1.5	15.00	0	93.0	90	110			
Sample ID	MB-12693	SampType: MB	LK	Test	tCode: El	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch ID: 126	693	R	RunNo: 1	8014				
Prep Date:	4/14/2014	Analysis Date: 4/	15/2014	S	eqNo: 5	19851	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND 1.5								
Sample ID	LCS-12693	SampType: LC	s	Test	tCode: El	PA Method	300.0: Anion	5		
Client ID:	LCSS	Batch ID: 126	93	R	RunNo: 1	8014				
Prep Date:	4/14/2014	Analysis Date: 4/	15/2014	S	SeqNo: 5	19852	Units: mg/K	g		
Analyte		Result PQL		SPK Ref Val		LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14 1.5	15.00	0	96.0	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 2 of 5

WO#: 1404569

WO#: 1404569

22-Apr-14

	s Environmental lbright #8	
Sample ID MB-12676	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range Organics
Client ID: PBS	Batch ID: 12676	RunNo: 17956
Prep Date: 4/11/2014	Analysis Date: 4/14/2014	SeqNo: 518235 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO) Surr: DNOP	ND 10 7.2 10.00	71.6 66 131
Sample ID LCS-12676	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range Organics
Client ID: LCSS	Batch ID: 12676	RunNo: 17956
Prep Date: 4/11/2014	Analysis Date: 4/14/2014	SeqNo: 518236 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	45 10 50.00	0 89.1 60.8 145
Surr: DNOP	3.6 5.000	72.1 66 131
Sample ID MB-12726	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range Organics
Client ID: PBS	Batch ID: 12726	RunNo: 18017
Prep Date: 4/15/2014	Analysis Date: 4/17/2014	SeqNo: 521794 Units: %REC
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	8.4 10.00	84.4 57.9 140
Sample ID LCS-12726	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range Organics
Client ID: LCSS	Batch ID: 12726	RunNo: 18017
Prep Date: 4/15/2014	Analysis Date: 4/17/2014	SeqNo: 521795 Units: %REC
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	4.3 5.000	86.4 57.9 140

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Value above quantitation range Е
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit 0
- RPD outside accepted recovery limits R
- S Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- Р Sample pH greater than 2.
- Reporting Detection Limit RL

Page 3 of 5

	Environmenta bright #8	.1								
Sample ID MB-12675	SampTyp	e: MBL	ĸ	Tes	Code: El	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	Batch ID: 12675			R	tunNo: 1	7995				
Prep Date: 4/11/2014	Analysis Date	e: 4/1 4	4/2014	S	eqNo: 5	19242	Units: mg/K	g		
Analyte	Result F	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	850		1000		84.5	74.5	129			
Sample ID LCS-12675	SampType	e: LCS	,	Test	tCode: Ef	PA Method	8015D: Gasc	line Rang	e	
Client ID: LCSS	Batch IE): 1267	75	R	tunNo: 1	7995				
Prep Date: 4/11/2014	Analysis Date	e: 4/1 4	4/2014	S	eqNo: 5	19243	Units: mg/K	g		
Analyte	Result F	PQL S	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	99.6	71.7	134			
Surr: BFB	930		1000		93.4	74.5	129			

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 4 of 5

1404569 22-Apr-14

WO#:

	mas Environme 9 Albright #8	ental								
Sample ID MB-12675	Samp	Туре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: PBS	Batc	Batch ID: 12675 RunNo: 17995								
Prep Date: 4/11/2014	Analysis [Date: 4/	14/2014	S	SeqNo: 519262 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			
Sample ID LCS-12675	Samp	Гуре: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batc	h ID: 12	675	F	RunNo: 1	7995				
Prep Date: 4/11/2014	Analysis [Date: 4/	14/2014	S	GeqNo: 5	19263	Units: mg/k	۲g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	112	80	120			
Toluene	1.0	0.050	1.000	0	103	80	120			
Ethylbenzene	1.0	0.050	1.000	0	103	80	120			
Xylenes, Total	3.1	0.10	3.000	0	102	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 5 of 5

1404569

WO#:

22-Apr-14

ENVIRONMENTAL ANALYSIS LABORATORY	ll Environmental Analysis 4901 J Albuquerque L: 505-345-3975 FAX: 50 Website: www.hallenviron	Hawkins NE , NM 87105 5-345-4107	Sam	ple Log-In C	heck List
Client Name: Animas Environmental Work	Order Number: 140456	39		RcptNo:	1
Received by/date:	14	<u> </u>			
Logged By: Lindsay Mangin 4/11/201	14 10:05:00 AM	Ø	indy Hlago		
Completed By: Lindsay Mangin 4/11/201	14 1:11:21 PM	(A	they Hopp		
Reviewed By: CS 04/11	114	V	• •		
Chain of Custody	-{ -				
1. Custody seals intact on sample bottles?	Yes		No 🗌	Not Present 🗹	
2. Is Chain of Custody complete?	Yes	V	No 🗌	Not Present 🗌	
3. How was the sample delivered?	Courie	<u>er</u>			
<u>Log In</u>					
4. Was an attempt made to cool the samples?	Yes		No 🗌	NA 🗌	
5. Were all samples received at a temperature of >0° C	C to 6.0°C Yes		No 🗌		
6. Sample(s) in proper container(s)?	Yes		No 🔲		
7. Sufficient sample volume for indicated test(s)?	Yes	\checkmark	No 🗆		
8. Are samples (except VOA and ONG) properly present	ved? Yes (Y	No 🗌		
9. Was preservative added to bottles?	Yes		No 🔽	na 🗆	
10.VOA viais have zero headspace?	Yes		No 🗌	No VOA Vials 🗹	
11. Were any sample containers received broken?	Yes	· .]	No 🗹	# of preserved	
12. Does paperwork match bottle labels?	Yes		No 🗆	bottles checked for pH:	r>12 unless noted
(Note discrepancies on chain of custody) 13. Are matrices correctly identified on Chain of Custody'	? Yes (No 🗆	Adjusted?	
14. Is it clear what analyses were requested?			No 🗌	~	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes		No 🗆	Checked by:	
Special Handling (if applicable)					
16. Was client notified of all discrepancies with this order	r? Yes [No 🗋	NA 🗹	
Person Notified: By Whom: Regarding:	Date: Via: 🗌 eMail	Phone	Fax	🗌 In Person	
Client Instructions:				······································	
17. Additional remarks: 18. Cooler Information Cooler No Temp °C Cooler No Temp °C I 2.1 Good Yes Page 1 of 1	Seal No Seal Dat	e Sigr	ed By	<u></u>	

,

v

C	hain-	of-Cu	stody Record					HALL ENVIRONMENTAL													
Client:	Anning	ic Fr	Wironmental	XI Standard	🗇 Rush	N	 	3.65									· .	1 L		ÖR'	
	· · · · · ·	(miceo)	A. 6	Project Name	the second s						ŴŴ			•				~~ ~ .			
Mailing,	Address:	621	5 Comarche	D.P A	1horalat	# Q		49	ល់ទំអា							•		7.109			
5	The second second	N24	Nu 87401	CoP Albright #8			4901 Hawkins NE - Albuquerque, NM 87109 Tel: 505-345-3975 Fax: 505-345-4107														
	E EOE	<u>3100</u> 564	<u> 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 </u>					A LOUIS AND	The second s	10.00 million (10.00				a shade of an	Ches 1 and 16m	ALC: NOT THE OWNER OF THE	10.000.000.000	26			192
	Fax#			Project Mana	iger:			lly)	íQ					3	5.26.1						
	ackaĝe:		Level 4 (Full Validation)	D. Wa	• •		8 (8021	(Gas oi	ROM ME	- 		(SMIS)		PO, SC	PCB's						
Accredi D NEL	ation	ÖÖthei	ji (Sampler: C	Ves.	No Antonio de la companya de la comp		+ TPH	ROVO	10.1)	50(4.1)	8270		0 [°] NO ²	s / 8082)A)	ord	2 (L. 1)		or N)
EDD	(Type)	<u></u>		Sample Tem	perature 2	12		IBE	ગુઉ	od 4	00	00	etals	ž	cide	(M)		5			s (X
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative ∓ype	HEALNO	BTEX + MER - 1021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO) DRO) MRO)	TPH (Method 410.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	300. O chloride			Air Bubbles (Y or N)
-8-14	1740	snl	TH -1@12'	1-407		-001	X		X									X			
	111.00						1.81							•		:					
	· .	 4.	1		·* .	-		<u>.</u>		· · · · · · · · · · · · · · · · · · ·											
. <u></u> .	<u></u>		in an	7 . 										:							
	<u> </u>											ľ							,		-
<u></u>												·		·		· .					
			n an									· · · ·					1919 - 28 1919 - 19			<u></u>	
		1		*													· <u> </u>				
						· · ·									· · · ·						
							×.				7										
				1.8	<u> </u>				1944 - S												
					1		· · · · ·		A		<u>ب</u> ا		مرد ۱۰۰۰ م								
)ate:. 0 14	Time: 1714	Reinquishe	d by Lu	Received by:	Late		Ren	hark	s:റു	<i>su</i> l	h	Ċő	nor	J. P	20	Lę:	5				
	Time:	Re inquishe	it by a factor	Received by	C.	Date Time						. •		•			•		<u>-</u>		•
	1.161	1/ Mie	TTTL COLUES	<u>4 Cicen</u>	Jun-	04/11/14 1005	<u> </u>								کسی : مربع			· ·	~	44.5 •	



June 06, 2014

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: CoP Albright #8

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

OrderNo.: 1406226

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/5/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report							
Lab Order 1406226							
Date Reported: 6/6/2014							

6/5/2014 1:12:53 PM

Analyst: NSB

Analyst: NSB

R19061

R19061

R19061

R19061

R19061

R19061

R19061

Hall Environmental Analysis Laboratory, Inc.

EPA METHOD 8015D: GASOLINE RANGE

Gasoline Range Organics (GRO)

EPA METHOD 8021B: VOLATILES

Surr: 4-Bromofluorobenzene

Surr: BFB

Benzene

Toluene

Ethylbenzene

Xylenes, Total

,

CLIENT: Animas Environmental		Client Sample ID: SC-5										
Project: CoP Albright #8			Collection	Date: 6/4	4/2014 11:20:00 AM							
Lab ID: 1406226-001	Matrix:	MEOH (SOIL)) Received	Date: 6/5	5/2014 10:00:00 AM							
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch						
EPA METHOD 8015D: DIESEL RAM	IGE ORGANICS				Analy	/st: BCN						
Diesel Range Organics (DRO)	220	10	mg/Kg	1	6/5/2014 12:32:06 PI	M 13540						
Surr: DNOP	86.8	57.9-140	%REC	1	6/5/2014 12:32:06 PI	M 13540						

17

S

80-120

0.086

0.17

0.17

0.34

80-120

mg/Kg

%REC

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%REC

5

5

5

5

5

5

5

57

226

ND

ND

0.36

0.55

106

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Metho	od Blank				
	E	Value above quantitation range	н	Holding times for preparation or analysis exceeded					
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	Page 1 of 4				
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2.	1 age 1 01 4				
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit					
	S	Spike Recovery outside accepted recovery limits							

WO#: 1406226

06-Jun-14

_

Client: Project:	Animas E CoP Albr	Environmer right #8	ntal								
	1406226-001AMS	•	ype: MS					8015D: Dies	el Range (Drganics	
Client ID:		Batch	n ID: 13	540	F	RunNo: 1	9054				
Prep Date:	6/5/2014	Analysis D	ate: 6/	5/2014	8	SeqNo: 5	51058	Units: mg/H	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	240	9.9	49.46	215.1	48.8	40.1	152			
Surr: DNOP		4.5		4.946		91.8	57.9	140			
Sample ID	1406226-001AMSE) SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015D: Dies	el Range C	Draanics	
Sample ID 1406226-001AMSD SampType: MSD TestCode: EPA Method 8015D: Diesel Range Organics Client ID: SC-5 Batch ID: 13540 RunNo: 19054											
Prep Date:	6/5/2014	Analysis D	ate: 6/	5/2014		SeqNo: 5		Units: mg/M	ζg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	310	9.9	49.65	215.1	182	40.1	152	24.3	32.1	S
Surr: DNOP		4.7		4.965		93.9	57.9	140	0	0	
Sample ID	MB-13540	SampT	ype: ME	3LK	Tes	tCode: El	PA Method	8015D: Dies	el Range C	Drganics	
Client ID:	PBS	Batch	n ID: 13	540	F	lunNo: 1	9054				
Prep Date:	6/5/2014	Analysis D	ate: 6/	5/2014	S	eqNo: 5	51279	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	ND	10								
Surr: DNOP		7.3		10.00		73.1	57.9	140			
Sample ID	LCS-13540	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D: Diese	el Range C	Drganics	
Client ID:	LCSS	Batch	n ID: 13	540	F	lunNo: 1	9054				
Prep Date:	6/5/2014	Analysis D	ate: 6/	5/2014	S	eqNo: 5	51280	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Drganics (DRO)	43	10	50.00	0	86.0	60.8	145			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 2 of 4

QC SUMMARY REPORT ratory Inc Hall Environmental Analysis Labo

boratory, Inc.	06-Jun-14				
TestCode: EPA Method 8015D: Gasoline	e Range				

Animas Enviro					

Project: CoP Albright #8

Client:

Sample ID MB-13515 MK	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch	n ID: R1	9061	F	RunNo: 1	9061						
Prep Date:	Analysis D	ate: 6/	5/2014	S	SeqNo: 5	51154	Units: mg/H	ζg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	ND	5.0										
Surr: BFB	910		1000		90.7	80	120					
						_						
Sample ID LCS-13515 MK	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e			
Sample ID LCS-13515 MK Client ID: LCSS	•	ype: LC			tCode: El		8015D: Gaso	oline Rang	e			
	•	n ID: R1	9061	F		9061	8015D: Gaso Units: mg/F		e			
Client ID: LCSS	Batch	n ID: R1	9061 5/2014	F	RunNo: 1	9061			e RPDLimit	Qual		
Client ID: LCSS Prep Date:	Batch Analysis D	n ID: R1 Pate: 6/	9061 5/2014	F S	RunNo: 1 SeqNo: 5	9061 51155	Units: mg/ŀ	(g		Qual		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Value above quantitation range Е
- Analyte detected below quantitation limits J
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank В
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Р Sample pH greater than 2.
- RL Reporting Detection Limit

Page 3 of 4

1406226 14

WO#:

QC SUMMARY REPORT

Animas Environmental

CoP Albright #8

-**Client:**

Project:

RSD is greater than RSDlimit	
RPD outside accepted recovery limits	

S Spike Recovery outside accepted recovery limits

Analyte detected below quantitation limits

Value exceeds Maximum Contaminant Level.

Value above quantitation range

Qualifiers:

*

Е

J

0

R

Analyte detected in the associated Method Blank В

- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- Sample pH greater than 2. Р
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

-												
Sample ID MB-13515 MK	mple ID MB-13515 MK SampType: MBLK					TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batc	Batch ID: R19061			tunNo: 1	9061						
Prep Date:	Analysis [Date: 6/	5/2014	S	eqNo: 5	51180	Units: mg/K	g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	ND	0.050										
Toluene	ND	0.050										
Ethylbenzene	ND	0.050										
Xylenes, Total	ND	0.10										
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120					
Sample ID LCS-13515 MK	Samp	Type: LC	S	Tes	Code: El	PA Method	8021B: Volat	iles	a - i			
Client ID: LCSS	Batc	h ID: R1	9061	R	lunNo: 1	9061						
Prep Date:	Analysis E)ate: 6/	5/2014	S	eqNo: 5	51182	Units: mg/K	g				
Analyte	Result	PQL				Louismit	llight imit	%RPD	RPDLimit	Qual		
Analyte	rtcouit	FUL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	70 K P D	RPDLIIIII	Qual		
Benzene	0.90	0.050	1.000	O O	90.2	80	HighLimit 120	%RPD	RPDLIIIII	Quai		
· · · · · · · · · · · · · · · · · · ·								%RPD	RPDLIIIII	Quai		
Benzene	0.90	0.050	1.000	0	90.2	80	120	%RPD	RFDLIIII	Quai		
Benzene	0.90 0.88	0.050 0.050	1.000 1.000	0 0	90.2 88.2	80 80	120 120	<u> %RFD</u>	RPDLIIIII	Quai		

06-Jun-14

Page 4 of 4

WO#: 1406226

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work C	order Number: 140622	6	RcptNc	o: 1
Received by/date: CS	105/14			
Logged By: Michelle Garcia 6/5/2014	∽ 10:00:00 AM	minul	(Comin)	Í
	10:04:15 AM	Muhul	· Conins · Conins	
Reviewed By: OL. 105	1.0	• • •	7	
Chain of Custody	×114			
1. Custody seals intact on sample bottles?	Yes] No [Not Present	ļ
2. Is Chain of Custody complete?	Yes	No [Not Present	
3. How was the sample delivered?	Courie	£ .		
Log In	,			
4. Was an attempt made to cool the samples?	Yes	✓ No []
5. Were all samples received at a temperature of >0° C	to 6.0°C Yes	2 No [
6. Sample(s) in proper container(s)?	Yes	✓ No [· .	
7. Sufficient sample volume for Indicated test(s)?	Yes	Z No [
8. Are samples (except VOA and ONG) properly preserve	ed? Yes b	Z No [
9. Was preservative added to bottles?	Yes [] No 🛛		
10.VOA vials have zero headspace?	Yes [] No [No VOA Vials 🗹	l
11. Were any sample containers received broken?	Yes [] No [# of preserved	
	r	T	bottles checked	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes	No 🛛		or >12 unless noted)
13 Are matrices correctly identified on Chain of Custody?	Yes	Z No [Adjusted?	
14. Is it clear what analyses were requested?	Yes b	No 🛛]	
15. Were all holding times able to be met?	Yes b	No [Checked by	:
(If no, notify customer for authorization.)				
Special Handling (if applicable)				
16. Was client notified of all discrepancies with this order?	Yes [] No [🗌 🛛 🛛 🗹]
Person Notified:	Date:	·····		
By Whom:	Via: 🗌 eMail	Phone D F	Fax 🔲 In Person	
Regarding:	······································	·		
Client Instructions:				
17. Additional remarks:	•			
Cooler Information Cooler No Temp °C Condition Seal Intact 1 1.0 Good Yes	Seal No Seal Dat	Signed By	<u>y</u>	

C	hain-	of-Cu	stody Record	Turn-Around	Time:			and the second se	10	9	51 JB 1		-			• •	.		B. 2 - 9	- 43 -	
Client:	A	to un	onmental Services	□ Standard		<u>same</u> day														AL	
<u> </u>	ruina	EUVOI	onmental wordes	Project Name			=-	1. e	ু ক									KA		dr'	A
Mailing	Address				1			•			www										
g			Comanche	CoP Albright #8 Project #:				4901 Hawkins NE - Albuquerque, NM 87109													
·		· · · ·	ton, NM \$7401				2000 E	Tel. 505-345-3975 Fax 505-345-4107 Analysis Request													
Phone		<u>75) 549</u>	- 2281		+ <u></u>		1						Nnelly	30161	Req	uest					
email o			· · ·	Project Mana	iger:		<u>[</u>]	l lo	₩¥					SO4	_ي				·		
QA/QC DX Stan	Package: Idard		Level 4 (Full Validation)	D.	Watson		<u>* 1 MB'</u> s (8021)	+ MTBE + TPH (Gas only)	4			(SMI		PO4,5	PCB					P	
	Accreditation			Sampler: 5	.lynn			H	U	<u> </u>	=	70 S		02,1	082						_
	AP		r	Onle	Yestern	eeno .	we F		(ĝ	18.	8	827		°° ℃	s/8		F				Z Z
) (Type) _	· · · · · · · · · · · · · · · · · · ·	r	Sample/Tem	ample Temperature			BE	Q	od 4	od 5	00	etals	Ž	ide	A	ş				Σ
				Container	Proconvotivo			Σ.	15E	leth	leth	831	Ж	E)	estic	S	iemi				has
Date	Time	Matrix	Sample Request ID	Type and #	Type	HEAL NO	Ш Ш	BTEX +	TPH 8015B GROV ROV MAD	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB'	8260B (VOA)	8270 (Semi-VOA)				Air Ruhhlas (V ar NI)
6/4/14	11:20	SOT	SL-5	MEDH KAT	Meon	-001	X	1	X					_				+	+	+	+
<u>, 1. (11.</u>	1			PIOE	2001	/					··· ;=										+
	<u> </u>																		-+	+	+-
	· · ·		· · · · · · · · · · · · · · · · · · ·															\rightarrow	+		+-
<u> </u>				· · · ·									. <u> </u>		_			<u> </u>			+
<u> </u>			· · · · · · · · · · · · · · · · · · ·														-				+
			· · · · · · · · · · · · · · · · · · ·					 													
<u></u>		<u>.</u>		.		· · · · · · · · · · · · · · · · · · ·												<u> </u>			
<u> </u>																					
												_									
																					\top
	VIII 1769 About 1			Received by: Date Time Mustu Walte 44/14 1789				nark	s: Bi	U +0	, Con	noco	Ph	Tip s			F				
Date:	Time: 1737	Relinquish	t 1 Jal 1=	Received by: Date Time Alline Sure 06/04/14 10:0																	
·	f necessary,	samples subi	nitted to Hall Environmental may be subc	ontracted to other ad	credited laboratori		-	bility.	Any su	ib-cont	racted	data	wii) be	clearty	y notat	ed on	the an	alytical	l report	,	

.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 11, 2014

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

OrderNo.: 1406239

Dear Debbie Watson:

RE: CoP Albright #8

Hall Environmental Analysis Laboratory received 4 sample(s) on 6/5/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andis

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

,

Lab Order 1406239 Date Reported: 6/11/2014

CLIENT: Animas Environmental Project: CoP Albright #8 Lab ID: 1406239-001	Client Sample ID: SC-1 Collection Date: 6/4/2014 11:00:00 AM Matrix: SOIL Received Date: 6/5/2014 10:00:00 AM										
Analyses	Result		al Units		Date Analyzed	Batch					
EPA METHOD 8015D: DIESEL RANG	E ORGANICS				Analys	BCN					
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	6/10/2014 6:38:42 PM	13555					
Surr: DNOP	77.0	57.9-140	%REC	1	6/10/2014 6:38:42 PM	13555					
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	: NSB					
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	6/7/2014 4:32:00 PM	13564					
Surr: BFB	88.9	80-120	%REC	1	6/7/2014 4:32:00 PM	13564					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Metho	od Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis	s exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	Page 1 of 7
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2.	ruge rorr
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

G

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

×,

Lab Order **1406239** Date Reported: **6/11/2014**

CLIENT:Animas EnvironmentalProject:CoP Albright #8Lab ID:1406239-002	Matrix:	SOIL		Date: 6/4	C-2 4/2014 11:05:00 AM 5/2014 10:00:00 AM	
Analyses	Result	RL Qu	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANG	E ORGANICS				Analys	t: BCN
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/10/2014 8:04:55 PM	13555
Surr: DNOP	84.0	57.9-140	%REC	1	6/10/2014 8:04:55 PM	13555
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	6/7/2014 5:57:52 PM	13564
Surr: BFB	89.7	80-120	%REC	1	6/7/2014 5:57:52 PM	13564

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Metho	od Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis	s exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	Page 2 of 7
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2.	1 age 2 01 7
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Analytical Report Lab Order 1406239

Date Reported: 6/11/2014

Hall Environmental Analysis Laboratory, Inc.

•

•

CLIENT:Animas EnvironmentalProject:CoP Albright #8Lab ID:1406239-003	Matrix:	Client Sample ID: SC-3 Collection Date: 6/4/2014 11:10:00 AM Matrix: SOIL Received Date: 6/5/2014 10:00:00 AM								
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch				
EPA METHOD 8015D: DIESEL RANG	E ORGANICS				Analys	t: BCN				
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/10/2014 8:26:25 PM	13555				
Surr: DNOP	88.4	57.9-140	%REC	1	6/10/2014 8:26:25 PM	13555				
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: NSB				
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/7/2014 6:26:29 PM	13564				
Surr: BFB	88.3	80-120	%REC	1	6/7/2014 6:26:29 PM	13564				

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method	od Blank
	Е	Value above quantitation range	· H	Holding times for preparation or analysi	s exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	Page 3 of 7
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2.	Tage 5 017
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

.

=

,

Lab Order 1406239 Date Reported: 6/11/2014

ı.

CLIENT:Animas EnvironmentalProject:CoP Albright #8Lab ID:1406239-004	Matrix:	Client Sample ID: SC-4Collection Date: 6/4/2014 11:15:00 AMMatrix: SOILReceived Date: 6/5/2014 10:00:00 AM									
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch					
EPA METHOD 8015D: DIESEL RANG	E ORGANICS				Analys	BCN					
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/10/2014 8:48:05 PM	13555					
Surr: DNOP	86.2	57.9-140	%REC	1	6/10/2014 8:48:05 PM	13555					
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	II NSB					
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	6/7/2014 6:55:03 PM	13564					
Surr: BFB	92.8	80-120	%REC	1	6/7/2014 6:55:03 PM	13564					

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Metho	od Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis	s exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	Page 4 of 7
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2.	ruge ror /
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

,

WO#: 1406239

11-Jun-14

Client: Project:	Animas E CoP Albri	nvironmen ght #8	tal								
Sample ID M	IB-13555	SampTy	pe: M	BLK	Test	Code: El	PA Method	8015D: Diese	el Range (Drganics	
Client ID: P	BS	Batch	ID: 13	555	R	unNo: 1	9086				
Prep Date:	6/5/2014	Analysis Da	te: 6	/6/2014	S	eqNo: 5	51891	Units: mg/K	g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org Surr: DNOP	janics (DRO)	ND 7.7	10	10.00		77.0	57.9	140			
Sample ID L	CS-13555	SampTy	pe: L(cs	Test	Code: El	PA Method	8015D: Diese	el Range (Drganics	
Client ID: L	css	Batch	ID: 13	555	R	unNo: 1	9086				
Prep Date:	6/5/2014	Analysis Da	te: 6	/6/2014	S	eqNo: 5	52691	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	janics (DRO)	48	10	50.00	0	95.8	60.8	145			
Surr: DNOP		4.3		5.000		85.7	57.9	140			
Sample ID M	IB-13578	SampTy	pe: M	BLK	Test	Code: El	PA Method	8015D: Diese	el Range (Organics	
Client ID: P	BS	Batch	ID: 13	578	R	unNo: 1	9152				
Prep Date:	6/9/2014	Analysis Da	te: 6	/10/2014	S	eqNo: 5	53568	Units: %RE	C		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		12		10.00		116	57.9	140			
Sample ID L	CS-13578	SampTy	pe: L(cs	Test	Code: El	PA Method	8015D: Diese	el Range (Drganics	
Client ID: L	css	Batch	ID: 13	578	R	unNo: 1	9152				
Prep Date:	6/9/2014	Analysis Da	te: 6	/10/2014	S	eqNo: 5	53571	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		4.8		5.000		95.5	57.9	140			
Sample ID 1	406344-001AMS	SampTy	pe: M	s	Test	Code: El	PA Method	8015D: Diese	el Range (Drganics	
Client ID: B	atchQC	Batch	ID: 13	578	R	tunNo: 1	9152		•	-	
Prep Date:	6/9/2014	Analysis Da	ite: 6	/10/2014	s	eqNo: 5	53574	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		5.6		4.916		113	57.9	140			
Sample ID 1	406344-001AMSD) SampTy	pe: M	SD	Test	tCode: El	PA Method	8015D: Diese	el Range (Drganics	
Client ID: B	atchQC	Batch	ID: 13	3578	R	tunNo: 1	9152				
Prep Date:	6/9/2014	Analysis Da	ite: 6	/10/2014	S	eqNo: 5	53635	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		6.1		4.990		123	57.9	140	0	0	

Qualifiers:

Ē

J

- Value exceeds Maximum Contaminant Level. * Value above quantitation range
- Analyte detected in the associated Method Blank В
 - Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Sample pH greater than 2. Р
- RL Reporting Detection Limit

Page 5 of 7

- 0 RSD is greater than RSDlimit R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits S

Analyte detected below quantitation limits

ς.

WO#: 1406239

11-Jun-14

	Environme oright #8	ntal								
Sample ID 1406239-001AM	S Samp1	уре: М	S	Tes	tCode: El	PA Method	8015D: Dies	el Range (Organics	
Client ID: SC-1	Batcl	n ID: 13	555	ਸ	RunNo: 1	9152				
Prep Date: 6/5/2014	Analysis [)ate: 6/	10/2014	S	SeqNo: 5	54431	Units: mg/H	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	10	50.40	6.696	96.3	40.1	152			
Surr: DNOP	4.3		5.040		85.5	57.9	140			
Sample ID 1406239-001AMS	SD Samp1	ype: MS	SD	Tes	tCode: El	PA Method	8015D: Dies	el Range (Drganics	
Client ID: SC-1	Batcl	n ID: 13	555	F	RunNo: 1	9152				
Prep Date: 6/5/2014	Analysis E)ate: 6/	/10/2014	S	SeqNo: 5	54432	Units: mg/H	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	9.8	49.16	6.696	98.3	40.1	152	0.410	32.1	
Surr: DNOP	4.1		4.916		84.1	57.9	140	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 6 of 7

.

WO#:	1406239
WO#.	1400237

11-Jun-14

Client: Project:	Animas E CoP Albr	Environmen ight #8	tal											
Sample ID	MB-13564	TestCode: EPA Method 8015D: Gasoline Range												
Client ID:	PBS	Batch	ID: 13	564	F	lunNo: 1	9108							
Prep Date:	6/6/2014	Analysis Da	ate: 6/	7/2014	S	eqNo: 5	52282	Units: mg/k	(g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Rang Surr: BFB	e Organics (GRO)	ND 880	5.0	1000		87.8	80	120						
Sample ID	LCS-13564	SampTy	/pe: LC	s	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	e				
Client ID:	LCSS	Batch	ID: 13	564	F	tunNo: 1	9108							
Prep Date:	6/6/2014	Analysis Da	ate: 6/	/7/2014	S	eqNo: 5	52283	Units: mg/k	(g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Rang	e Organics (GRO)	23	5.0	25.00	0	90.8	71.7	134						
Surr: BFB		930		1000		93.0	80	120						
Sample ID	1406239-001AMS	SampTy	/pe: M \$	S.	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e				
Client ID:	SC-1	Batch	ID: 13	564	RunNo: 19108									
Prep Date:	D 1406239-001AMS SampType: MS . SC-1 Batch ID: 13564 e: 6/6/2014 Analysis Date: 6/7/2014			/7/2014	S	SeqNo: 5	52288 -	Units: mg/k						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Rang	e Organics (GRO)	25	4.9	24.39	0	104	69.5	145						
Surr: BFB		950		975.6		97.5	80	120						
Sample ID	1406239-001AMSI	D SampTy	/pe: M \$	SD	Tes	tCode: E	PA Method	8015D: Gaso	oline Rang	e				
Client ID:	SC-1	Batch	ID: 13	564	F									
Prep Date:	6/6/2014	Analysis Date: 6/7/2014			S	SeqNo: 5	52289	Units: mg/k	٢g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
-	e Organics (GRO)	26	4.9	24.49	0	106	69.5	145	2.40	20				
Surr: BFB		940		979.4		96.0	80	120	0	0				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 7 of 7

ENVIRONMENTAL ANALYSIS LABORATORY TEL: 50	vironmental Analysis Labora 4901 Hawkin Albuquerque, NM 8 5-345-3975 FAX: 505-345- ite: www.hallenvironmental	s NE 7105 Sam 4107	Sample Log-In Check List									
Client Name: Animas Environmental Work Orde	er Nümber: 1406239		RcptNo: 1 U Gpuin> U Gpuin> Not Present Not Present NA No VOA Vials Image: NA Ima	1								
Received by/date: CS CC0/05//	<u>'</u>											
Logged By: Michelle Garcia 6/5/2014 10:	00:00 AM	I furill Cp	nue)									
Completed By: Michelle Garcia 6/5/2014 12:	19:06 PM	Mirue Gr	nue									
Reviewed By: A Ole 65/14												
Chain of Custody												
1. Custody seals intact on sample bottles?	Yes 🗌	No 🔲										
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present									
3 How was the sample delivered?	Courier											
<u>Log In</u>												
4. Was an attempt made to cool the samples?	Yes 🗸	No 🗌	NA 🗖									
5. Were all samples received at a temperature of >0° C to 6	6.0°C Yes 🗹	No 🗌	NA 🗖									
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌										
7. Sufficient sample volume for Indicated test(s)?	Yes 🗹	No 🗌										
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌										
9. Was preservative added to bottles?	Yes 🗌	No 🗹	NA 🗆									
10.VOA vials have zero headspace?	Yes 🗌	No 🗆	No VOA Vials 🗹									
11. Were any sample containers received broken?	Yes	No 🗹	# of an and a									
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗌	bottles checked for pH:	>12 unless noted)								
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗌	Adjusted?									
14. Is it clear what analyses were requested?	Yes 🗹	No 🔲										
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗔	Checked by:	······								
Special Handling (if applicable)												
16. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗆	NA 🗹									
Person Notified:	Date:			ן								
By Whom:	• • •	Phone 🔲 Fax	In Person									
Regarding:		<u></u>										
Client Instructions:			· · · · · · · ·									
17. Additional remarks:												
18. <u>Cooler Information</u> Cooler No Temp °C Condition Seal Intact Se 1 1.0 Good Yes	eal No Seal Date	Signed By										
Page 1 of 1												

.

.

Chain-of-Custody Record								8.	風感			BRA	7 R) ()	RIR		IN7		1			
Client: Animas Environmental Services		X Standard Rush Project Name: Co P Albitg Lt #8 Project #: Project Manager: 0. Watson															AT (
Mailing Address: 624 E. Comandu						www.hallenvironmental.com																
						49	01 H	awk	ins N	IE -	 Albuquerque, NM 87109 											
Farmington, NM 87401								. 505-345-3975														
Phone #: (505) 564-2281											Analysis Request				t					2 9 2 2 1		
						(yln	±₽			·		O4)	~									
QA/QC Package:						+ TPH (Gas only)				(SMIS)		,PO4,S	PCB's									
Accredi	tation		······································	Sampler: S	lynn		+ TMB's (8021)	Hd	١Ž	,	,	20		NO ₂	3082							9
□ NELAP □ Other			On lice				+	(Å)	418	504	r 82	s	Ю ₃ ,	}/ SE		(A)					(V or N)	
			Sample Temperature			TBE	TBE		po	por	6	letal	Ci,N	icide	(YC	Ž					S	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEALNO:	BTEX + MTBE	BTEX + MTBE	TPH 8015B (GRO/ORO) WITH)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles
4/14	11:00	Soil	SC-1	1-402	600	-001			X													
14/14_	11:05	soi/	SC-2			-002			X													
<u> 4 14</u>	11:10	501	SC-3			-003			$\boldsymbol{\lambda}$													
, /ч]}y		soil	56-4		1	-004			\star													
			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·												Ļ	\square			
	· · ·		· · · · · · · · · · · · · · · · · · ·									<u> </u>					. <u> </u>		$ \rightarrow $		_	
	<u> </u>					· · · · · · · · · · · · · · · · · · ·																<u>.</u>
	 													<u> </u>								
			· · · · · · · · · · · · · · · · · · ·	· · · · · ·			<u> </u>															
			······································	·			<u> </u>										-		<u>+</u>			
Data	Times] 	Received her		Date Time									L							_
Date: 14/11 Date:	Time: 1709 Time:	Relinquished by: <u> <u> <u> </u> <u> </u></u></u>		Received by: Date Time Mist Watter 4/1/1/ 1709 Received by: Date Time			Remarks: Bill to Conoco Phillops															
4/14	1737	Shu	the Wallen	Celin	- Sun	- 06/04/14 10:0	0															