

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Schumacher 9B	Facility Type: Gas Well

Surface Owner Federal	Mineral Owner Federal (SF-077764)	API No. 30-045-30829
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LOCATION OF RELEASE

Unit Letter P	Section 17	Township 30N	Range 10W	Feet from the 935	North/South Line South	Feet from the 660	East/West Line East	County San Juan
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Latitude 36.80778 Longitude -107.90039

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 12.4 BBLS	Volume Recovered 10 BBLS
Source of Release Production Pit	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/27/2013 at 12:15PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A	RCVD JAN 8 '14 OIL CONS. DIV. DIST. 3	


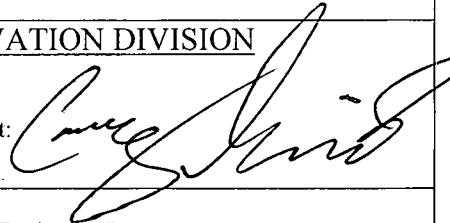
Describe Cause of Problem and Remedial Action Taken.*

Adjustments were made to the well controller which caused the well to unload and allow 12.4bbls of Produced Water to be overflowed from the Production Pit. The well was immediately shut-in and a water truck called to location where 10bbls was recovered. The release was contained within the berm and did not leave location.

Describe Area Affected and Cleanup Action Taken.*

ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 9/5/14	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com		Conditions of Approval:	
Date: 1/7/2014 Phone: (505) 326-9837		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

#NCS 142 483 7712