

BURLINGTON RESOURCES

AUG 14 2014

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 Regulatory
 Accounting
 Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 6th Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/7/14

API No. 30-045-34873

DHC No. DHC3026AZ

Lease No. SF-077651

Federal

 Well Name
Richardson

 Well No.
#8N

Unit Letter Surf- G	Section 10	Township T031N	Range R012W	Footage 2130' FNL & 1955' FEL
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 County, State
**San Juan County,
 New Mexico**

Completion Date

4/6/2013

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		88%		84%
DAKOTA		12%		16%

 RCD AUG 19 14
 OIL CONS. DIV.
 DIST. 3

JUSTIFICATION OF ALLOCATION: Sixth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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