Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM12374

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					601 Initian, Allottee or Tribe Name RCVD AUG 19'14		
SUBMIT	FIN TRIPLICATE – Other inst	ructions on page	2 AUG	14 20	If Unit of CA/Agree	ment, Name and/or N	lo.
1 /D CM/ H					N/A	The This h	76 0
Oil Well Gas W	ell Other	ED . MC	emmingic	yn Field Ynci Mai'i	8. Well Name and No. Escrito M27-2409 0		· 6
2. Name of Operator Encana Oil & Gas (USA) Inc.		سلة بدوروا ليساة	NOTE 3 P.		9. API Well No. 3004535479		
3a. Address 3b. Phone No. 370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867			·			l or Exploratory Area up/Basin Mancos Gas	
4. Location of Well (Footage, Sec., T., I SHL: 1255' FSL and 371' FWL Section 27, T24I BHL: 880' FSL and 330'FWL Section 28, T24N		11. County or Parish, State San Juan County					
12. CHEC	K THE APPROPRIATE BOX(F	S) TO INDICATE	NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent Acidize		Deepen Prod			uction (Start/Resume)		
Notice of their	Alter Casing	Fracture Trea	racture Treat		mation	Well Integrity	
Subsequent Report	Casing Repair	New Constru	Construction		mplete	Other Intermediate	
H .	Change Plans		g and Abandon		orarily Abandon	casing/c	ement
Final Abandonment Notice	Convert to Injection	to Injection Plug Back		Water	r Disposal		· · · · · · · · · · · · · · · · · · ·
testing has been completed. Final determined that the site is ready for Set intermediate casing string 8/1/14. Hole diameter: 8.75" casing diamet Intermediate casing set from surface Stage 1 Lead: Cement (pumped 8/52A + 0.4% Sodium Metasilicate. M	r final inspection.) 4. Gelled freshwater mud system. The casing weight and grade to 5620 MD. Did not run DV (4/14) 531 sks Premium Lite Fixed at 12.1 ppg. Yield 2.13 cm	em. le <u>: 26ppf J-55</u> LT Tool. Top of floa M+ 3% CaCl2 + uft/sk.	C. Depth o it collar at 5 0.25/sk Ce	of 8.75" hol 5573' MD. ello Flake +	le from 0-5709'TVD/N TOC at surface and - 5#/sk LCM-1 + 8%	AD. BOC at 5620'MD. Bentonite + 0.4% F	L-
Stage 1 Tail: Cement (pumpted 8/4 75 bbls returned to surface. WOC	/14) 370sks Type III Cement - 7 hours.	+ 1% CaCl2 + 0.2	!5#/sk Cell	o Flake +	0.2% FL-52A. Mixed	at 14.6 ppg. Yield 1	.38 cuft/sk.
Started drilling out cement on 8/4/14 pressure drop. ✓	I. Tested BOP 8/4/14 to 3000	# for 30minutes.	No pressu	re drop. To	ested casing 8/4/14 t	o 1500# for 30 min	<u>.tes.</u> No
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/T)	ped)					
Cristi Bauer			Title Operations Technician				
AD al- BALLER			Date 8/13/14				
	THIS SPACE FO	R FEDERAL	OR STA	ATE OF	FICE USE		
Approved by							
· · · · · · · · · · · · · · · · · · ·			Title			Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable (entitle the applicant to conduct operations)	title to those rights in the subject le		Office	ACC	EPTED FOR RECO		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.