RCVD AUG 28'14 OIL CONS. DIV.

DIST. 3

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMNM12374		
 Do not use this for 	OTICES AND REPOR orm for proposals to Use Form 3160-3 (AP	drill or to re-	enter an	J V 16.1	Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					f Unit of CA/Agree	ment, Name and/or No.	
					NA		
☑ Oil Well ☐ Gas Well ☐ Other				Escrito M27-2409 01H			
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35480		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867					10. Field and Pool or Exploratory Area Bisti Lower-Gallup/ Basin Mancos		
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SHL: 1282' FSL and 383' FWL Section 27, T24N, R9W BHL: 1880' FSL and 330' FWL Section 28, T24N, R9W					11. County or Parish, State San Juan County		
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURE	OF NOTICE, I	REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION			
Notice of Intent	Acidize	Deepen Deepen		Productio	on (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture T		Reclamat	ion	Well Integrity	
Subsequent Report	Casing Repair	New Cons	Construction Recon		ete	Other Conductor, Spud,	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A		Temporar Water Di	rily Abandon	Surface casing/cement	
testing has been completed. Final / determined that the site is ready for Set 20" 94# conductor at 120' on 5/1 Well spud 8/9/2014 Set surface casing string 8/9/14. Ge Hole diameter: 12.25", casing diameters of 507 TVD. Pumped 506 sacks of Type III Halce 8/9/14. Circulated 30bbls to surface Float collar at 461'. TOC at surface Tested BOP 8/10/14 to 3000# for 30 Drilled out cement and float collar 8/14.	vork will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) 1/14. 100sk Type I Neat cerulled freshwater mud system eter: 9.625", casing weight a //MD. en Cement + 2% bwoc CaC e. WOC 7.5 hours for surfact and BOC at 507'. Ominutes. Tested casing 8//11/14.	ide the Bond No of results in a multip filed only after all ment, 16.6ppg. Conduction of the conductio	on file with BL cle completion requirements, Cernent to sure the sure to the sure that	.M/BIA. Required to recompletic for recompletion for recompleti	ired subsequent report in a new interval, amation, have been hole from 0-526'T	orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has	
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer			Title Operations Technician				
Signature CRiSS: BAUER			Date 8/19/14				
	THIS SPACE F	OR FEDERA	L OR STA	ATE OFFIC	E USE		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations. Title 18 U.S.C. Section 1001 and Title 43	title to those rights in the subject thereon.	lease which would	Office	d willfully to m		Date It or agency of the United States any false	
fictitious or fraudulent statements or repre			v amgıy dil		ACCEPTED FO		
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(Instructions on page 2)

MMCCDAY

AUG 25 2014

FARMINGTON FIELD OFFICE
BY: William Tambekan