Form 3160-5 (March 2012) CONFIDENTIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

	Expires: October 31, 20
5. Lease Serial No. NM 45208	

	OTICES AND REPO	6. If Indian, Allottee or Tribe Name					
abandoned well.	orm for proposals t Use Form 3160-3 (A	PD) for such pro	posals.	N/A ()			
SUBMI	T IN TRIPLICATE - Other	instructions on page	2	7. If Unit of CA/Agreer	nent, Name and/or No.		
1. Type of Well		UIL GONS	ADIA DISTINA	N/A			
Oil Well Gas W	/ell Other	AUC =		8. Well Name and No. Escrito L17-2409 031	·		
2. Name of Operator Encana Oil & Gas (USA) Inc.	•	มีเลยเล	3 2014	9. API Well No. 30-045-35545			
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867			area code)	10. Field and Pool or Exploratory Area Bisti Lower-Gallup			
4. Location of Well (Footage, Sec., T., SHL: 1754' FSL and 328' FWL Section 17, T24 BHL: 2200' FSL and 330' FEL Section 17, T24t)		11. County or Parish, So San Juan County, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construc	tion Reco	omplete	Other Intermediate		
S. S.	Change Plans	Plug and Aba		porarily Abandon	casing/cement		
Final Abandonment Notice	Convert to Injection	Plug Back	L Wate	er Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 7/19/14. Gelled freshwater mud system. Hole diameter: 8.75°, casing diameter: 7°, casing weight and grade: 26ppf J-55 LTC. Depth of 8.75° hole from 0-5712′TVD/MD. Intermediate casing set from surface to 5632′MD. Did not run DV Tool. Top of float collar at 5585′ MD. TOC at surface and BOC at 5632′MD. V Stage 1 Lead: Cement (pumped 7/20/14) 580 sks Premium Lite FM+ 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuff/sk. Stage 1 Tail: Cement (pumpted 7/20/14) 395sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuff/sk. 65bbls cement to surface. WOC 12 hours. Started drilling out cement on 7/20/14. Tested BOP 7/20/14 to 3000# for 30minutes. No pressure drop. Tested casing 7/20/14 to 1500# for 30 minutes. No pressure drop.							
14. I hereby certify that the foregoing is	true and correct. Name (Printe	ed/Typed)		· · · · · · · · · · · · · · · · · · ·			
Cristi Bauer			Title Operations Technologist				
Signature CRISH	BAUER	8/7/	14				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Sido				
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject thereon.	es not warrant or certify ect lease which would	Office		ate ·		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 1 2 2014

NMOCDW

FARMINGTON FIELD OFFICE BY: <u>William Tambekon</u>