Form 3160-5



FORM APPROVED

(August 2007)	DEF		NT OF THE		מושבות	IIME	OMB No. 1004-0 Expires: July 31,			
	EAU OF	5. Lease Serial No. NMNM 112953 NMNM 109386								
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to regarder and the second sec							6-16 Indian, Allottee or Tribe Name			
Do not us abandoned	orm for Use Fori	NA								
	SUBMI	T IN TRIPL	ICATE – Other	instructions on	page AUG	06 2014	7. If Unit of CA/Ag N/A	reement, Name a	nd/or No.	
. Type of Well				Lybrook P28-2306 02H						
☑ Qil Well	Other		به 1 م	and the second second	Lybrook P28-2306	.ybrook,P28-2306 02H				
. Name of Operator Encana Oil & Gas (USA) I		UU	icau di ta		9. API Well No. 30-043-21177	10-043-21177				
a. Address 70 17th Street, Suite 1700 Jenver, CO 80202			3b. Phone No. 720-876-5867		nde)	10. Field and Pool o Lybrook Gallup	ield and Pool or Exploratory Area ook Gallup			
. Location of Well <i>(Footage, Sec., T.,R.M., or Survey Description)</i> HL: 348' FSL and 1252' FEL Sec 28, T23N, R6W HL: 2373'FNL and 400' FEL Sec 4, T22N, R6W							11. Country or Parish, State Sandoval, New Mexico			
	12. CHEC	K THE API	PROPRIATE BO	OX(ES) TO INDI	CATE NATUR	RE OF NOTIC	E, REPORT OR OT	HER DATA		
TYPE OF ŞUBMISSI	TYPE OF SUBMISSION TYPE OF ACT							ION		
Notice of Intent	Acidize  Acidize  Alter Casing			= '	Deepen Producti			tion (Start/Resume) Water Shut-Off nation Well Integrity		
Subsequent Report	0		ing Repair		Construction	=	mplete		Intermediate	
	nge Plans		Temporarity Abandon			sing/cement				
3. Describe Proposed or Co			vert to Injection	l Plug I	· · · · · · · · · · · · · · · · · · ·		r Disposal			
the proposal is to deeper Attach the Bond under v following completion of testing has been complete determined that the site	which the wall the involved ted. Final	vork will be ed operation Abandonme	performed or prons. If the operation Notices must	ovide the Bond N ion results in a m	lo, on file with ultiple completi	BLM/BIA. R ion or recompl	equired subsequent i letion in a new interv	reports must be fi val, a Form 3160-	led within 30 days 4 must be filed once	
Set intermediate casing st	ring 7/19/	14. Gelled	freshwater mud	d system.						
Hole diameter <u>: 8.75",</u> casii ntermediate <u>casing se</u> t fro	ng diamet om surface	e <u>r: 7",</u> casii e to 6230'N	ng weight and g ID. Top of floa	grade: 26ppf J- t collar at 6183'	55 LTC. Depth MD. TOC at s	n of 8.75" hol surface and E	e from <u>0-6310'T</u> VD 3OC at 6310'MD. <b>●</b>	MD.		
Stage 1 Lead: Cement (p Stage 1 Tail: Cement (pun obls returned to surface. D	nped 7/19	/14) 550 s	ks Varicem .15						ld 1.31 cuf/sk. 80	
Started drilling out cement ressure drop.	on 7/20/1	14. Tested	BOP 7/20/14 t	o 3000# for 30r	ninutes. No pr	essure drop.	•			
OIL CONS. DIV DIST. 3							ACCEPTED FOR RECORD			
AUG 1 3 2014							AUG 1 2 2014			
					•		FARN BY:_	NINGTON FIELD William	office Tambekon	
<ol> <li>Thereby certify that the for Name (Printed/Typed)</li> </ol>	regoing is t	rue an <b>d</b> corre	ect							
Cristi Bauer					Title Operati	ions Technol	ogist			
Signature LL?	PAUE	5/14	,							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
pproved by										
					l'itte			Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.