

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTAmend 4-1/2"  
set depth & FCFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM 109387

6. If Indian, Allottee or Tribe Name

RCVD AUG 27 '14

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Logos Operating, LLC3a. Address  
4001 North Butler Avenue, Building 7101  
Farmington, NM 874013b. Phone No. (include area code)  
505-330-93334. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
939' FNL, 357' FEL (NE/NE) BHL: 990' FNL & 2335' FEL (NW/NE)  
Section 5, T22N, R6W, UL A Section 6, T22N, R6W, UL B

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.  
Aztec Oil Syndicate 1H DIST. 39. API Well No.  
30-043-2122610. Field and Pool or Exploratory Area  
Lybrook Gallup11. County or Parish, State  
Sandoval County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Production Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/07/14 DO & CO cmt to 5955'. Cont direction drill w/6-1/8" bit. TD 6-1/8" hole @ 12,348' TMD, 5291' TVD at 04:30hr on 08/10/14. Circ to TD. LD Directional tools. 08/11/14 RU csg crew. RIH w/158jts 4-1/2" 11.6#, P-110, LT&C liner & land @ 12,346' w/FC @ 12,302' & landing collar @ 12,257'. RSI tools 12237'-12257'. TOL @ 5511'. Circ.

RU cementers. Preflush w/10bbls FW, 40bbls 2% KCL, 10bbls FW, 40bbls CW. Lead w/50sx (13bbls, 73cf) Elastiseal cmt w/.25#/sk Halad 766, 0.4% Versaset. Lead #2 w/350sx (9bbls, 511cf) Foamed Elastiseal cmt w/.25#/sk Halad 766, 0.4% Versaset, 14,000 scf nitrogen. Tail w/100sx (23bbls, 130cf) Type G cmt w/.15#/sk Halad 766, 0.2% Versaset.

Drop plug & displace w/170bbls water based spacer, bump plug @ 19:30hr on 08/11/14 & circ 5bbls cmt to surface. RD cementers. PT casing & liner top to 1500# for 30min @ 15:30hr on 8/11/14, good. RD cementers. 08/12/14 ND BOP, NU tbg head & annular. PU/MU 4-1/2" Tie Back string, RIH w/130jts 11.6# P110 tie-back string. Space out, land & lock mandrel. PT csg to 1500# for 30min @ 13:30hr on 08/12/14, good test. ✓

RDRR @ 07:00hr on 08/13/14 ✓

ACCEPTED FOR RECORD

AUG 25 2014

FARMINGTON FIELD OFFICE  
BY: William Tambelkon

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tamra Sessions

Title Operations Technician

Signature

Date 08/22/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

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AUG 19 2014

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RCVD AUG 22 '14

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Logos Operating, LLC

8. Well Name and No.

Aztéc Oil Syndicate 1471 COME DILL

3a. Address  
4001 North Butler Avenue, Building 7101  
Farmington, NM 87401

3b. Phone No. (include area code)  
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9. API Well No.

30-043-21226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
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BY: William Tambekon

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Tamra Sessions

Title Operations Technician

Signature

Tamra Sessions

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