Submit I Copy To Appropriate District	State of New Mexico	Form C-103
District 1 – (572) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-045-27572
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	LG 2062
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Bisti Coal 2
PROPOSALS.)  1. Type of Well: Oil Well	8. Well Number 2	
2. Name of Operator	9. OGRID Number	
Elm Ridge Exploration Co LLC	149052	
3. Address of Operator PO BOX 156 Bloomfield NM 874	413	10. Pool name or Wildcat  Basin Fruitland Coal
4. Well Location		
Unit Letter M	: 875'_feet from the South_ line and975'	feet from the _Westline
Section 2		NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF IN	VTENTION TO:   SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛 REMEDIAL W	
TEMPORARILY ABANDON	<u> </u>	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEM	IENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	П
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details,	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or rec	completion.	
Elm Ridge Exploration Co LLC p	plans to Plug and abandon this well according to t	the attached procedure.
	Notify NMOCD 24 hrs	
	prior to beginning	
	operations	OIL CONS. DIV DIST. 3
		SEP 08 2014
		201 00 5011
	Rig Release Date:	rokkhegins
Spud Date: 2-7-1990	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
A 1.	$\Lambda$	
SIGNATURE //	TITLE_Sr. Regulatory Sup	pervisorDATE9-5-14
Type or print name Amy Archu	ıleta E-mail address:aarchuleta@elmri	dge.net PHONE: 505-632-3476
For State Use Only		
APPROVED BY: Charle His	TITLE	DATE 9-11-14
Conditions of Approval (if any):	P	
	1 1	

## **Elm Ridge Resources**

### **Pertinent Data Sheet**

Well Name:

Bisti Coal 2-2

Footage:

875' FSL and 975' FWL

Location:

SWSW Section 2, T25N, R12W

County:

San Juan County, NM

API#:

30-045-27572

Field: Basin Fruitland Coal

Elevation: 6297' KB

**TD:** 1255' KB

**Completed:** 3/15/1990

#### Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
8-3/4"	7"	23#	J-55	125'	70.8 cu. ft. (Circ. to surface)
6-1/4"	4-1/2"	10.5#	J-55	1254'	248.9 cu. ft. (Circ. to surface)

**Tubing:** 1-1/4" tubing set at 1130'

**Formation Tops:** 

Nacimiento

Surface

Fruitland

1080'

Pictured Cliffs

1144'

Perforations:

Fruitland perforations: 1143'-1171'

Notes:

# Wellbore Diagram Bisti Coal 2-2 SWSW Sec. 2, T25N, R12W San Juan County, NM API #30-045-27572

#### Before

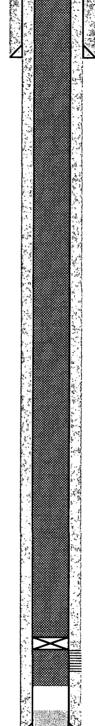
8-3/4" OH 7" 23# J-55 set @ 125' Circulated cmt to surface Nacimiento - surface Fruitland - 1080' 1-1/4" tbg set at 1130' Fruitland perforations: 1143'-1170' Pictured Cliffs - 1144' 6-1/4" OH 4-1/2" 10.5# J-55 set @ 1254'

Circulated cmt to surface TD: 1255'

# Wellbore Diagram Bisti Coal 2-2 SWSW Sec. 2, T25N, R12W San Juan County, NM API #30-045-27572

#### After

Nacimiento - surface



8-3/4" OH 7" 23# J-55 set @ 125' Circulated cmt to surface

Fruitland - 1080'

Pictured Cliffs - 1144'

Fruitland perforations: 1143'-1170'

6-1/4" OH 4-1/2" 10.5# J-55 set @ 1254' Circulated cmt to surface TD: 1255'

### Plugging Program for Bisti Coal 2-2

- 1) MOL RU. TOOH with 1-1/4" tubing.
- 2) PU and TIH with 4-1/2" retainer to 1140'. Squeeze below retainer with 10 sx cmt.
- 3) Sting out, mix and pump 90 sx, or sufficient volume, to bring cement to surface inside 4-1/2" casing.
- 4) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.