

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 21 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NOO-C-14-20-3621
2. Name of Operator Elm Ridge Exploration Company, LLC	6. If Indian, Allottee or Tribe Name Navajo Indian Allotted
3a. Address PO Box 156 Bloomfield, NM 87413	7. If Unit or CA/Agreement, Name and/or No. NMNM89332
3b. Phone No. (include area code) 505-632-3476 ext. 201	8. Well Name and No. Buena Suerte 33L Com #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1805' FSL X 790' FWL "L" Sec.33-T26N-R11W	9. API Well No. 30-045-28879
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD AUG 29 '14

Elm Ridge Exploration Co., LLC requests permission to plug and abandon the following well according to the attached procedure.

OIL CONS. DIV.

DIST. 3

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs prior to beginning operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Amy Archuleta	Sr. Regulatory Supervisor
Signature	Date
	August 19, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Troy Salvess	Title Petroleum Eng.	Date 8/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



H₂S POTENTIAL EXIST

NMOCD AY

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Buena Suerte 33L Com #1
Footage: 1805' FSL and 790' FWL
Location: NWSW Section 33, T26N, R11W
County: San Juan County, NM
API#: 30-045-28879

Field: Basin Fruitland Coal

Elevation: 6246' KB **TD:** 1385' KB
PBTD: 1330' KB

Completed: 01/14/1993

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
8-3/4"	7"	20#	J-55	127'	70.8 cu. ft. (Circ. to surface)
6-1/4"	4-1/2"	9.5#	J-55	1374'	269.5 cu. ft. (Circ. to surface)

Tubing: 2-1/16" tubing set at 1247'

Formation Tops:

Nacimiento Surface
Fruitland 1120'
Pictured Cliffs 1276'

Perforations:

Fruitland perforations: 1240'-1262'

Notes:

Wellbore Diagram
Buena Suerte 33L Com #1
NWSW Sec. 33, T26N, R11W
San Juan County, NM
API #30-045-28879

Before

Nacimiento - surface

8-3/4" OH
7" 20# J-55 set @ 130'
Circulated cmt to surface

Fruitland - 1120'

Pictured Cliffs - 1276'

Fruitland perforations: 1240'-1262'
2-3/8" tbq set at 1247'

6-1/4" OH
4-1/2" 10.5# J-55 set @ 1374'
Circulated cmt to surface
TD: 1385'

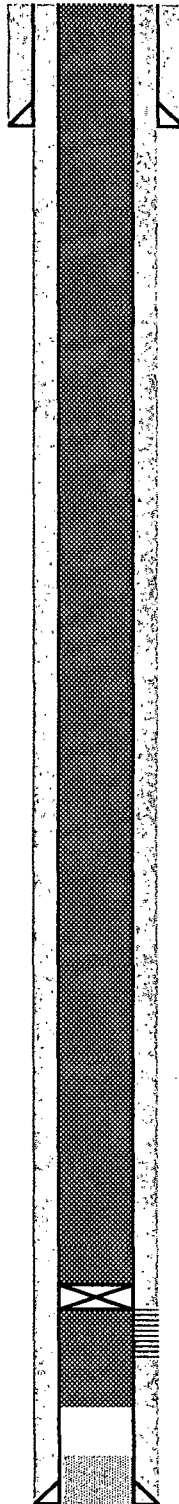
Buena Suerte 33L Com #1 WBD
8/19/2014

Wellbore Diagram
Buena Suerte 33L Com #1
NWSW Sec. 33, T26N, R11W
San Juan County, NM
API #30-045-28879

After

Nacimiento - surface

8-3/4" OH
7" 20# J-55 set @ 130'
Circulated cmt to surface



Fruitland - 1120'

Pictured Cliffs - 1276'

Fruitland perforations: 1240'-1262'
2-3/8" tbq set at 1247'

6-1/4" OH
4-1/2" 10.5# J-55 set @ 1374'
Circulated cmt to surface
TD: 1385'

Plugging Program for Bisti 33L Com #1

- 1) MOL RU. TOOH with 2-1/16" tubing.
- 2) PU and TIH with 4-1/2" retainer to 1235'. Squeeze below retainer with 11 sx cmt.
- 3) Sting out, mix and pump 98 sx, or sufficient volume, to bring cement to surface inside 4-1/2" casing.
- 4) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Buena Suerte 33L Com #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: H₂S has not been reported in this section; however, low concentrations of H₂S (11-16 ppm GSV) have been reported in the NE/NE of section 27-26N-11W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.