

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
AUG 21 2014

5. Lease Serial No.
I-149-IND-7971

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Buena Suerte 28M #1

9. API Well No.
30-045-28950

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Oil Well Gas Well Other

2. Name of Operator
Elm Ridge Exploration Company, LLC

3a. Address
PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476 ext. 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL X 1210' FWL
"M" Sec. 28-T26N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD SEP 2 '14

Elm Ridge Exploration Co., LLC requests permission to plug and abandon the following well according to the attached procedure.

OIL CONS. DIV.

DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs
prior to beginning
operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta Title Sr. Regulatory Supervisor

Signature [Signature] Date August 18, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Troy Solvers Title Petroleum Eng. Date 8/28/2014

Office FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



H₂S POTENTIAL EXIST

NMOCD 12

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Buena Suerte 28M #1
Footage: 790' FSL and 1210' FWL
Location: SWSW Section 28, T26N, R11W
County: San Juan County, NM
API#: 30-045-28950

Field: Basin Fruitland Coal **Elevation:** 6155' KB **TD:** 1364' KB

Completed: 6/16/1993

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
8-3/4"	7"	20#	J-55	130'	94.4 cu. ft. (Circ. to surface)
6-1/4"	4-1/2"	9.5#	J-55	1359'	243 cu. ft. (Circ. to surface)

Tubing: 1-1/2" tubing set at 1239'

Formation Tops:

Nacimiento Surface
Fruitland 1120'
Pictured Cliffs 1258'

Perforations:

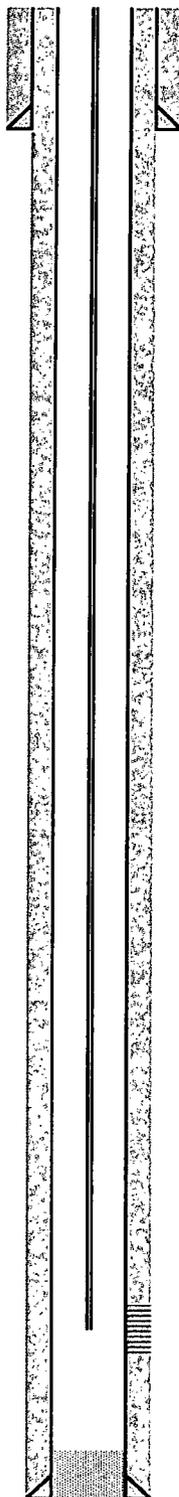
Fruitland perforations: 1236'-1252'

Notes:

Wellbore Diagram
Buena Suerte 28M #1
SWSW Sec. 28, T26N, R11W
San Juan County, NM
API #30-045-28950

Before

Nacimiento - surface



8-3/4" OH
7" 20# J-55 set @ 130'
Circulated cmt to surface

Fruitland - 1120'

Pictured Cliffs - 1258'

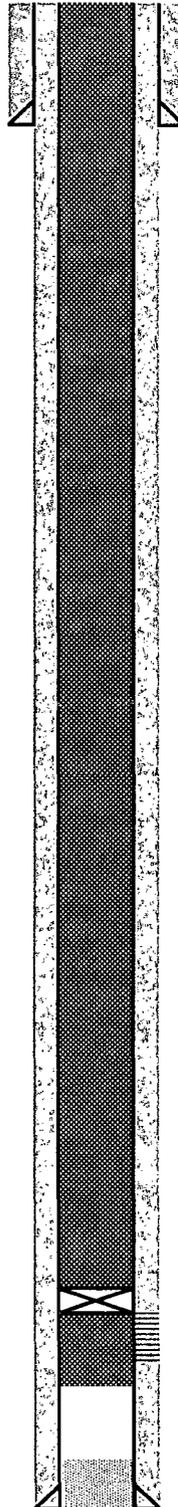
1-1/2" tbq set at 1239'
Fruitland perforations: 1236'-1252'

6-1/4" OH
4-1/2" 9.5# J-55 set @ 1359'
Circulated cmt to surface
TD: 1364'

Wellbore Diagram
Buena Suerte 28M #1
SWSW Sec. 28, T26N, R11W
San Juan County, NM
API #30-045-28950

After

Nacimiento - surface



8-3/4" OH
7" 20# J-55 set @ 130'
Circulated cmt to surface

Fruitland - 1120'

Pictured Cliffs - 1258'

1-1/2" tbq set at 1239'
Fruitland perforations: 1236'-1252'

6-1/4" OH
4-1/2" 9.5# J-55 set @ 1359'
Circulated cmt to surface
TD: 1364'

Buena Suerte

Plugging Program for Bisti 28M #1

- 1) MOL RU. TOOH with 1-1/2" tubing.
- 2) PU and TIH with 4-1/2" retainer to 1235'. Squeeze below retainer with 10 sx cmt.
- 3) Sting out, mix and pump 100 sx, or sufficient volume, to bring cement to surface inside 4-1/2" casing.
- 4) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Buena Suerte 28M #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: H₂S has not been reported in this section; however, low concentrations of H₂S (11-16 ppm GSV) have been reported in the NE/NE of section 27-26N-11W

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.