

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
AUG 21 2014

5. Lease Serial No.  
I-149-IND-7971

6. If Indian, Allottee or Tribe Name  
Navajo allotment

7. If Unit or CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Buena Suerte 29-1

9. API Well No.  
30-045-28990

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1.  Oil Well  Gas Well  Other

2. Name of Operator  
Elm Ridge Exploration Company, LLC

3a. Address  
PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)  
505-632-3476 ext. 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2395' FNL X 1850' FEL  
"G" Sec. 29-T26N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other         |
|  | <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon                     |
|  | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal                                    |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD SEP 2 '14

Elm Ridge Exploration Co., LLC requests permission to plug and abandon the following well according to the attached procedure.

OIL CONS. DIV.

DIST. 3

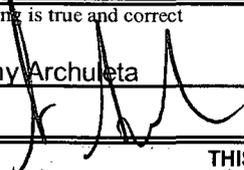
Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta Title Sr. Regulatory Supervisor

Signature  Date August 18, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Troy Salyers Title Petroleum Eng. Date 8/28/2014

Office FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

# Elm Ridge Resources

## Pertinent Data Sheet

**Well Name:** Buena Suerte 29G #1  
**Footage:** 2395' FNL and 1850' FEL  
**Location:** SWNE Section 29, T26N, R11W  
**County:** San Juan County, NM  
**API#:** 30-045-28990

**Field:** Basin Fruitland Coal                      **Elevation:** 6131' KB      **TD:** 1323' KB

**Completed:** 09/24/1993

### Casing Record:

| Hole Size | Casing Size | Wt.   | Grade | Depth Set | Cement                          |
|-----------|-------------|-------|-------|-----------|---------------------------------|
| 8-3/4"    | 7"          | 20#   | J-55  | 123'      | 70.8 cu. ft. (Circ. to surface) |
| 6-1/4"    | 4-1/2"      | 10.5# | J-55  | 1322'     | 243 cu. ft. (Circ. to surface)  |

**Tubing:** 1-1/2" tubing set at 1222'

### Formation Tops:

Nacimiento                      Surface  
Fruitland                        1108'  
Pictured Cliffs                1238'

### Perforations:

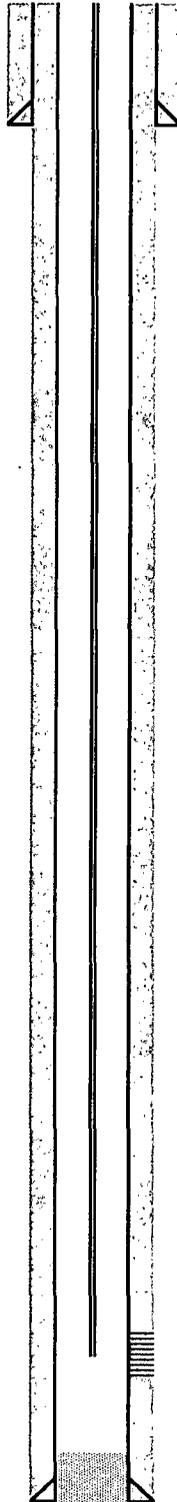
Fruitland perforations: 1218'-1232'

### Notes:

Wellbore Diagram  
Buena Suerte 28M #1  
SWSW Sec. 28, T26N, R11W  
San Juan County, NM  
API #30-045-28950

Before

Nacimiento - surface



8-3/4" OH  
7" 20# J-55 set @ 123'  
Circulated cmt to surface

Fruitland - 1108'

Pictured Cliffs - 1238'

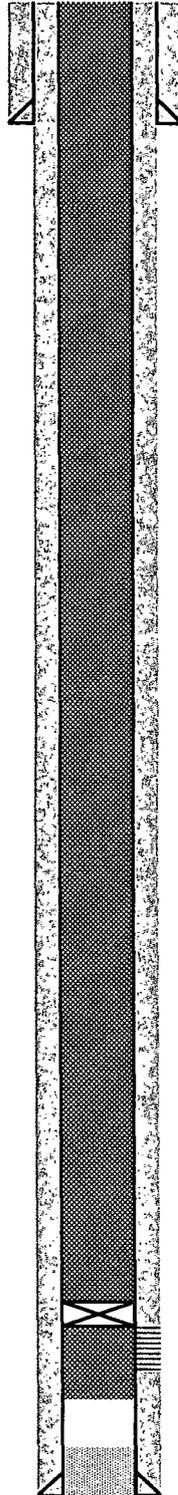
1-1/2" tbg set at 1222'  
Fruitland perforations: 1236'-1252'

6-1/4" OH  
4-1/2" 9.5# J-55 set @ 1322'  
Circulated cmt to surface  
TD: 1323'

Wellbore Diagram  
Buena Suerte 28M #1  
SWSW Sec. 28, T26N, R11W  
San Juan County, NM  
API #30-045-28950

After

Nacimiento - surface



8-3/4" OH  
7" 20# J-55 set @ 123'  
Circulated cmt to surface

Fruitland - 1108'

Pictured Cliffs - 1238'

1-1/2" tbq set at 1222'  
Fruitland perforations: 1236'-1252'

6-1/4" OH  
4-1/2" 9.5# J-55 set @ 1322'  
Circulated cmt to surface  
TD: 1323'

Buena Suerte

**Plugging Program for Bisti 296 #1**

- 1) MOL RU. TOOH with 1-1/2" tubing.
- 2) PU and TIH with 4-1/2" retainer to 1220'. Squeeze below retainer with 9 sx cmt.
- 3) Sting out, mix and pump 95 sx, or sufficient volume, to bring cement to surface inside 4-1/2" casing.
- 4) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Buena Suerte 29 #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.