Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Do				proposals				
	SUNE	DRY NOTIC	ES	AND REPO	RTS	SON	WE	LLS
		BUREAU	OF I	JAND MANA	MGE	MEN	1	

5. Lease Serial No. AUG 29 2014 NOO-C-1420-3599

17	JO-0-1-	120-000	
6.	If Indian,	Allottee or	Tribe Name

Do not use this form for proposals to drill or reenter an					6. If Indian, Allottec or Tribe Name	
abandoned well	Nàvajo allotment					
					A/Agreement, Name and/or No.	
SUBMIT IN TRIPL	ICATE – Other instru	ictions on reverse	e side	NM 87137		
1. Oil Well 🗶 Gas Well	Other			8. Well Name and No.		
2. Name of Operator				Buena Suer	te 3L Com 1T	
Elm Ridge Exploration Compai	ny, LLC			9. API Well N	0.	
3a. Address		3b. Phone No. (include	area code)	30-045-327	74	
PO Box 156 Bloomfield, NM 8	7413	505-632-3476 ext.	201	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin Fruitland Coal	
1740' FNL X 1420' FWL · "F" Sec.3-T25N-R11W					11. County or Parish, State San Juan County, NM	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT,	OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Reclamation Recomplete Temporarily Water Dispo	Abandon	Water Shut-Off Well Integrity Other	
If the proposal is to deepen directionally	3. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days					

Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCUD SEP 9 14 Elm Ridge Exploration Co., LLC requests permission to plug and abandon the following well according to the attached procedure. attached procedure.

DIST. 3

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND **OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the s Name (Printed/Typed)	oregoing is true and Amy Archulet	Λ	Title	· · · · · · · · · · · · · · · · · · ·	Sr. Regulato	ry Supervis	sor	
Signature		Mar	Date			22, 2014		
		THIS S	PACE FOR FEI	DERAL OR STATE	USE			
Approved by Troy S	alyers			Title Petrole	um Ena.	Date q	4 2014	, <u></u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on reverse)



Elm Ridge Resources

Pertinent Data Sheet

Well Name:

Buena Suerte 3L Com #1T

Footage:

1740' FNL and 1420' FWL

Location:

SENW Section 3, T25N, R11W

County: API#:

San Juan County, NM 30-045-32774

Field:

Elevation: 6287' KB

TD: 1610' KB

PBTD: 1561' KB

Completed: 6/22/2007

Basin Fruitland Coal

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
8-3/4"	7"	20#	K-55	156'	55 sx (Circ. to surface)
6-3/4"	4-1/2"	10.5#	J-55	1602'	210 sx (Circ. to surface)

Tubing: 2-3/8" tubing set at 1341'

Formation Tops:

Nacimiento

Surface

Ojo Alamo

341'

Kirtland

456'

Fruitland

1049'

Pictured Cliffs

1306'

Perforations:

Fruitland perforations: 1272'-1294'

Notes:

Wellbore Diagram Buena Suerte 3L Com #1T SENW Sec. 3, T25N, R11W San Juan County, NM API #30-045-32774

Before

8-3/4" OH 7" 20# K-55 set @ 156' Circulated cmt to surface Nacimiento - surface Oio Alamo - 341' Kirtland - 456' Fruitland - 1049' Fruitland perforations: 1272'-1294' Pictured Cliffs - 1306' 2-3/8" tbg set at 1341' 6-3/4" OH 4-1/2" 10.5# J-55 set @ 1602' Circulated cmt to surface TD: 1610'

Wellbore Diagram Buena Suerte 3L Com #1T SENW Sec. 3, T25N, R11W San Juan County, NM API #30-045-32774

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Plugging Program for Buena Suerte 3L Com #1T

- 1) MOL RU. TOOH with 2-3/8" tubing.
- 2) PU and TIH with 4-1/2" retainer to 1270'. Squeeze below retainer with 11 sx cmt.
- 3) Sting out, mix and pump 99 sx, or sufficient volume, to bring cement to surface inside 4-1/2" casing.
- 4) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment	to notice of
Intention to	Abandon:

Re: Permanent Abandonment Well: Buena Suerte 3L Com #1T

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: Low concentrations of H2S (10 ppm GSV) have been reported in the SE/SE of section 2-25N-11W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.