District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Final Report

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

☐ Initial Report

Release Notification and Corrective Action

OPERATOR

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter
Address 3401 East 30 th St, Farmington, NM	Telephone No. (505) 326-9786
Facility Name: San Juan 30-6 #58M	Facility Type: Natural Gas
1 definty realine. San out 30-0 #3514	Tacinty Type. Natural Gas
Surface Owner BLM Mineral Owner	er BLM API No. 3003930803
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the No	orth/South Line Feet from the East/West Line County
N 31 30N 06W 990	South 2270 West Rio Arriba
Latitude <u>36.764594</u> Longitude <u>-107.504955</u>	
NATURE OF RELEASE	
Type of Release Natural Gas	Volume of Release 222Mcf Volume Recovered 0
Source of Release B Vent Valve	Date and Hour of Occurrence Date and Hour of Discovery
Was Immediate Notice Given?	07/18/14 @ 12:00 a.m. 07/18/14 @ 8:15 a.m. If YES, To Whom?
By Whom? N/A	Date and Hour N/A If YES, Volume Impacting the Watercourse. OIL CONS. DIV DIST. 3
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
☐ Yes ☒ No	N/A AUG 0 1 2014
If a Watercourse was Impacted, Describe Fully.*	AUD 0 1 2014
N/A	·
Describe Cause of Problem and Remedial Action Taken.*	
Swab line had been left open by the MSO previously trying to unload the well based upon what PLOT was recording. Telemetry indicated that release began at 12:00 a.m. (midnight). MSO was alerted and shut the swab line (8:16 am) terminating release. No fluid was released.	
Totals sogan at 12100 and information theorem and share the orab line (0.10 and) tel minating felease. To had was feleased.	
Describe Area Affected and Cleanup Action Taken.*	
No remediation necessary.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	OH CONGERNATION DIVIGION
6 . 11 %	OIL CONSERVATION DIVISION
Yalu III	Ω
Signature:	Approved by Environmental Specialist:
Printed Name: Lisa Hunter	X. Lun
Timed Traine. Blow Traine.	Olalu Do
Title: Field Environmental Specialist	Approval Date: 1/8//4 Expiration Date:
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval:
E-man Address: Lisa.riumer@cop.com	Attached
Date: July 29, 2014 Phone: (505) 326-9786	

#NCS 1425132051