

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran	
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457	
Facility Name: Atlantic LS 2A	Facility Type: Natural Gas Well	
Surface Owner: Federal	Mineral Owner: Federal	API No.: 3004522992

**LOCATION OF RELEASE**

Unit Letter: I	Section: 24	Township: T31N	Range: R10W	Feet from the: 1520	North/South Line: South	Feet from the: 880	East/West Line: East	County: San Juan
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Latitude 36.88091 Longitude 107.83028

**NATURE OF RELEASE**

Type of Release: unknown hydrocarbon	Volume of Release: unknown	Volume Recovered: none
Source of Release: BGT	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 7/25/2014
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

**OIL CONS. DIV DIST. 3**

**AUG 06 2014**

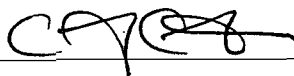
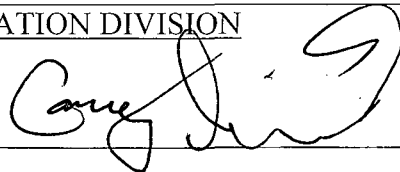
Describe Cause of Problem and Remedial Action Taken.\*

During the closure of 95 bbl BGT on location laboratory analysis revealed hydrocarbon impacts exceeding the standard in soils beneath the BGT. A bedrock sandstone was noted at 4.5 feet below grade.

Describe Area Affected and Cleanup Action Taken.\*

Current plan is for the crew to mobilize back out to location later this week or early next to remove impacted material and achieve closure standards. Initial laboratory analysis is included with this report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Courtney Cochran	Approved by Environmental Specialist: 	
Title: Environmental Advisor	Approval Date: 9/8/14	Expiration Date:
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/4/2014 Phone: 505-326-9457		

\* Attach Additional Sheets If Necessary

#NCS 1425136828

②

## Analytical Report

Lab Order 1407C57

Date Reported:

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 95 BGT 5-pt @ 4.5'

Project: Atlantic LS 2A

Collection Date: 7/25/2014 12:20:00 PM

Lab ID: 1407C57-001

Matrix: MEOH (SOIL)

Received Date: 7/26/2014 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b>							Analyst: BCN
Diesel Range Organics (DRO)	840	100		mg/Kg	10	7/28/2014 11:23:35 AM	14454
Surr: DNOP	0	57.9-140	S	%REC	10	7/28/2014 11:23:35 AM	14454
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/28/2014 1:04:09 PM	R20179
Surr: BFB	93.3	80-120		%REC	1	7/28/2014 1:04:09 PM	R20179
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: DJF
Benzene	ND	0.048		mg/Kg	1	7/28/2014 1:04:09 PM	R20179
Toluene	ND	0.048		mg/Kg	1	7/28/2014 1:04:09 PM	R20179
Ethylbenzene	ND	0.048		mg/Kg	1	7/28/2014 1:04:09 PM	R20179
Xylenes, Total	ND	0.097		mg/Kg	1	7/28/2014 1:04:09 PM	R20179
Surr: 4-Bromofluorobenzene	85.6	80-120		%REC	1	7/28/2014 1:04:09 PM	R20179
<b>EPA METHOD 418.1: TPH</b>							Analyst: BCN
Petroleum Hydrocarbons, TR	2900	200		mg/Kg	10	7/28/2014 5:00:00 PM	14455

Chloride less than 30 mg/kg

OIL CONS. DIV DIST. 3  
AUG 06 2014

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E	Value above quantitation range	H Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND Not detected at the Reporting Limit
O	RSD is greater than RSD limit	N Sample pH greater than 12
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits	