Form 3 160-5 (Augus

(August 1999)	DEPA	UNITED STATES ARTMENT OF THE INTERIOR		OMB No. 1004-0135 Expires Jnovember 30, 2000			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS SEP 02 2					5. Lease Serial No.		
	SUNDRY N	NMNM 03011					
Do no aband	ot use this toned well.	form for proposals to Use Form 3160-3 (APD	o drill or reenter a	In Field Off	6. If Indian, Allottee or Tribe Name		
	£	CATE – Other instru	* *		7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well	······································	Other	·				
X Oil Well	Gas Well	8. Well Name and No.					
2. Name of Operator	_	Clark #4					
San Juan Resour	ces, Inc.	9. API Well No.					
3a. Address			3b. Phone No. (include area code) 30-039-05618 303-573-6333 10. Field and Pool, or Explo		30-039-05618		
1499 Blake St, Sเ	ıite 10C,De		10. Field and Pool, or Exploratory Area				
4. Location of Well (1	Footage, Sec., T	Blanco PC South					
Unit M, Section 5,	T24N, R31		11. County or Parish, State				
,		Rio Arriba, NM					
12. CH	IECK APPRO	PRIATE BOX(ES) TO IN	IDICATE NATURE O	F NOTICE, REI	PORT, OR OTHER DATA		
TYPE OF SUBM	IISSION	TYPE OF ACTION					
Notice of Intent		Deepen Production Fracture Treat Reclamatic New Construction Recomplete Plug and Abandon Temporaril		Other			
Final Abandonmer	T I	Convert to Injection	Plug Back	Water Disp	osal		
13. Describe Proposed or If the proposal is to a Attach the Bond unde Following completion Testing has been complete mined that the site	Completed Opera leepen directional er which the wor of the involved of pleted. Final Al e is ready for final	tions (clearly state all pertinent ly or recomplete horizontally, g k will be performed or provide operations. If the operation resu- bandonment Notices shall be file inspection.)	details, including estimated ive subsurface locations and the Bond No. on file with Elts in a multiple completion ed only after all requirement	starting date of any measured and true BLM/BIA. Require or recompletion in ts, including reclan	proposed work and approximate duration thereof, vertical depths of all pertinent markers and zones d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has		

Well has been shut in due to plugged thg. Replaced bottom 4 jts that were plugged and swabbed tested well. Started making large volume " of water with little to no gas. Set RBP at 3176' (top perf is at 3222'). Pressure test casing and found 150 psi leak off. Plan to isolate holes and squeeze with either Class "B" neat or Fine Grained Matrix cement depending upon injection rate. DIST. 3

Discussed opertions with B. Powell w/ NMOCD & T. Salyers w/ BLM Farmington Field Office on 8/13/2014 and received approval to proceed with casing repair.

Notify NMOCD 24 hrs prior to beginning Operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER

RCVD SEP 9'14

		III II	AUTHORIZATION RE(QUIRED FOR OPERATIONS		
14. I hereby certify that the forego	oing is true and correct		ON FEDERAL AND IN	PLAN LANDS		
Name (Printed/Typed)		Title				
John C	. Thompson		Agent / Engineer			
Signature	-11	Date		· · · · · · · · · · · · · · · · · · ·		
		August 13, 2014				
	THIS SPACE F	OR FEDERAL OR STA	ATE USE			
Approved by Troy S	alvers	Title PE	Date	7 4 2014		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con	hed. Approval of this notice does not we equitable title to those rights in the subjuduct operations thereon.	or Office ect lease				
Title 18 II S.C. Section 1001 r	nake it a crime for any person kr	nowingly and willfully	to make to any department.	or agency of the United		

States fiftitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM CONDITIONS OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
- 2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
- 3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
- 4. Contact this office at (505) 564-7750 prior to conducting any cementing operations: Please contact Troy Salyers @ (505) 608-1989 if casing leaks are identified and a plan of repair is established.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.