Provided Construction ULL 24 2014 COM APPCOVED ON APP								
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for progeous to diffi or to re-nite an abandones well. Use Serion 3160-3 (APD) for autor progeous SUBMIT IN TRULCATE - Other Instructions on page 2. Difficulty Allifice or Trike Name Difficulty Allifice		(August 2007) UNITED STATES		NTERIOR	24 2014	OMB No. 1004-0137		
Do not use this form for proposels to drill or to re-enter an exhandment with Use Form 31980-3 (APD) for acute proposals. Dordita Apace 3. Type of Vell SUBMIT MI TRIFLICATE - Other instructions on page 2. 1. If Unit of CA/Agreement, Name under No. 3. Type of Vell Other Vell Galaxy (Stress) 34/35/37176 3. Addition Other Vell Stress of Departies 3. Addition Other Vell Galaxy (Stress) 3. Addition Other Vell Stress of Departies 3. Addition This Stress of Departies In Control Actions 3. Addition Other Vell Stress of Departies 3. Addition This Stress of Departies In Control Actions 3. Addition This Stress of Departies In Control Actions 3. Addition This Stress of Departies In Control Actions 3. Addition This Stress of Departies In Control Actions 3. Addition In Control Actions In Control Actions In Control Actions 3. Additions of Departies In Control Actions In Control Actions In Control Actions 3. Addition of This Addition In Control Actions In Control Actions In Control Actions 3. Additions of This				a have a been a	···· ··· ··· ···		2	
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Autor of Operator Subsequent Report Subsequent Subsequent Report S			Woli 🔲 Qıher	•		8. Well Name and No.		
3a. Address. [b): Pfigg N/A <i>infectule area color</i> 3d. Address. [b): Pfigg N/A <i>infectule area color</i> [b): Pfigg N/A <i>infectule area color</i> [b): Pfigg N/A <i>infectule area color</i> 4d. Location of Well // colores. Sc. 7. H. M. or Shorey Devertifieror [b): Pfigg N/A <i>infectule area color</i> [b): Pfigg N/A <i>infectule area color</i> 4d. L. 1007 FNL & FVF PEL (A) second T, Tember & March Range V Walt Norke [b): Pfigg N/A <i>infectule area color</i> [b): Pfigg N/A <i>infectule area color</i> Atta: Charles & Tember & March Range V Walt Norke [b): Pfigg N/A <i>infectule area color</i> [b): Pfigg N/A <i>infectule area color</i> 4d. L. 1007 FNL & FVF PEL (A) second T, Tember & March Range V Walt Norke [c): Pfield Nandownerds Networke [c): Pfield Nandownerds Networke [c): Pfield Nandownerds Networke 12. Check Prove Poly [c): Pfield Phile Nandownerds Networke 13. Decime Poly Phile Networke [c): Pfield Phile Networke [c): Pfield Phile Networke [c): Pfield Phile Networke [c): Pfield Phile Networke 14. District Phile Poly [c): Pfield Nandownerds Networke [c): Pfield Nandownerds Networke [c): Pfield Nandownerds Networ		2. Name of Operator Enervest Operating, L.L.C.						
A. Location of Well (Production, Ger, T., M. do Generg, Deverging and Mark Research Production Research Re	-	3a. Address			lo. (include area code)			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Active Bibbequent Report Checking Change Plans Plag and Astadon Change Plans Plag and Astadon Tompsorthy Abandon Committing and Astadon Change Plans Plag and Astadon Tompsorthy Abandon Committing and Astadon Tompsorthy Abandon Tompsorthy Abandon Tompsorthy Abandon Tompsorthy Abandon Tompsorthy Abandon Tompsorthy Astadon	4 -	4. Location of Well (Footage, Sec., T.	1.					
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Image: Im	f -	8.L.: 1387' FNL & 304' FEL (H) Section 9, Tom B.H.L.: 1070' FNL & 870' FEL (A) Section 9, To 	wiship 28 North, Range 4 West, NMP1 ownship 28 North, Range 4 West, NM	M IPM		Rio Arriba		
Image: Subsequent Report Acted fize: Acted	تە	I2. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTH	ER DATA	
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□ subsequent Netice □ Change Prans □ Plug and Abandon □ Committinglie □ Final Abandonment Notice □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed at Completed Operation: □ Clearly state all periodine dealins, fulliding estimated unring date of any proposal work and approximate during in the proposal is of drops directicity in the Ulticary state all periodic to provide the Boal Mark which is work with the periodic op provide the Boal Mark which is work with the periodic periodic test points with the file done of any proposal work and approximate during in a new virtical depths of all periodicant and any states and zones. 11. The state Boal under which is work with the periodic periodic test points which the state states and zones. 10 Non-Right Periodical Science Periodical Science Periodical Science Periodical Periodical Science Periodical Sci		Notice of Intent			_	. ,		
□ Final Abandoment Notice □ Change Final □ Final Abandoment □ Final Abandoment 13. Detoribe Proposed or Completed Operation: Clearly state all performed details, including estimated starting date of any proposed work and approximate duration that for the proposed is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptils of all performed near the performed or provide the Book Mole Number Operations. If the operation was to field only after all requirements, including reclamations have been completed and the operator has determined that the site is ready for final inspection.) Enervised Operating, L.L.C. Frago-Entity requests permission to dowhole commingle production in this well. The well will be completed in the Blanco-Messaverde and Basin-Dakota Gas Pools. Interest Ownership between the Messaverde and Dakota formations is common. Attached is a copy of NMOCD Form C-103. Based upon the average 2014 production from several offset wells (See Attached Table). Enervest Operating, L.L.C. proposes to allocation production as follows: Blanco-Messaverde Gas Pool: Oil: 66% Gas: 39% Water: 29% Gas: 61%		Subsequent Report		(The second s		•		
13. Describe Proposed or Completed Operation: Clearly state all perfinent details, including estimated starting date of any proposed work and approximate duration fiberof. If the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all perfinent markets and zones. Attack the Boad under which the work will be performed or provide the Boad No. on file will be Boad under which the work will in 30 days Bestern bester completed. Final Anaboanement Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Enservest Operating, LL.C. respectfully requests permission to dowhole commingle production in this well. The well will be completed in the Blanco-Messaverde and Baain-Dakota Gas Pools. Interest Ownership between the Messaverde and Dakota formations is common. Attached Is a copy of NMOCD Form C-103. Baard upon the average 2014 production from several offact wells (See Attached Table), Enervest Operating, LL.C. proposes to allocation production as follows: Blanco-Messaverde Gas Pool: Oli: 34% Gas: 39% Water: 29% Basin-Dakota Gas Pool: Oli: 45% Gas: 41% Water: 71% 65% Gas: 61% Water: 71% 01L CONS. DIV DIST, 3 DH/C 3907 A2 The Regulatory Manager Mang & Micro Manger Manger & Micro Manger		Final Abandonment Notice		-		•	Continuinging	
DHC 3908 AZ 14. 1 hereby certify that the foregoing is true and correct. Name (PrintedTyped) Kelth Barton Signature Signature Multic Regulatory Manager Date 67/22/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Multic Approval of this notice does not warrant or certify that the applicant holds legal or equitable ritle to those rights in the subject lease which would ortific the applicant to conduct operations thereon. This SUSC. Section 1001 and Title 43 U.S.C. Section 1212, make it a erime for any person knowingly and willfully to make to any department or agency of the United States any false. First ious or fraudulent statements or representations as to agy matter within its jurisdiction.		testing has been completed. Final	Ahandonment Notices must be	results in a multiple completi	ion or recompl	ction in a new interval,	a Form 3160-4 must be filed once	
14. 1 hereby certify that the foregoing is true and correct. Name (PrintedTyped) Keith Barton Signature Signature Muth Barton Signature Signature Muth Barton Date D7/22/2014 It is Space FOR FEDERAL OR STATE OFFICE USE Approved by This Space FOR FEDERAL OR STATE OFFICE USE Approved by The Busice does not warrant or certify of this notice does not warrant or certify office FD0 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify office FD0 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify office FD0 Date FID Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a erime for any person knowingly and willfully to make to any department or agency of the United States any felse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	9 Ir B fc B	testing has been completed. Final determined that the site is ready for Enervest Operating, L.L.C. respectf Blanco-Mesaverde and Basin-Dako Interest Ownership between the Me Based upon the average 2014 produ- follows: Blanco-Mesaverde Gas Pool: Oll: Basin-Dakota Gas Pool: Oll:	Abandonment Notices must be r final inspection.) ully requests permission to d ta Gas Pools. Isaverde and Dakota formatio uction from several offset we 34% Gas: 39% Water 66% Gas: 61% Water	results in a multiple completi filed only after all requirement towhole commingle product ons is common. Attached i alls (See Attached Table), E 29%	ion or recompl tts, including i tion in this we is a copy of N Enervest Ope	etion in a new interval, reclamation, have been all. The well will be c IMOCD Form C-103. rating, L.L.C. propose	a Fonn 3160-4 must be filed once completed and the operator has ompleted in the es to allocation production as	
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Submit L Copy To Appropriate District	State of New Mexico	Form C-103
<u>District 1</u> - (575) 393-6161	Energy, Minerals and Natural Reso	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-039-31179
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ON 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
1	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK JCATION FOR PERMIT" (FORM C-101) FOR SUCH	Jicarilla Apache 102
PROPOSALS.)	Gas Well 🛛 Other	8. Well Number 12N
1. Type of Well: Oil Well 2. Name of Operator		9. OGRID Number
Enervest Operating, L.L.C.		143199
3. Address of Operator		10. Pool name or Wildcat
1001 Fannin Street, Suite 800 H	ouston, Texas 77002	Blanco-Mesaverde & Basin-Dakota
4. Well Location		
	<u>1387</u> feet from the <u>North</u> line and	
Section 9	Township 26 North Rat	nge 4 West NMPM Rio Arriba County
	6,946' GR	, GR, EIC.)
an <u>an ann an an ann an ann an ann an ann an a</u>		
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
		•
	NTENTION TO:	
		NAL WORK ALTERING CASING ENCE DRILLING OPNS. P AND A
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state all pertinent of	letails, and give pertinent dates, including estimated date
		ltiple Completions: Attach wellbore diagram of
proposed completion or re	completion.	
Enervest Operating, L.L.C. ("Enerv	(est") is proposing to drill the Jicarilla Apache	102 Well No. 12N and complete the well as a downhole
	nco-Mesaverde and Basin-Dakota Gas Pools.	· · · · · · · · · · · · · · · · · · ·
Order No. Authorizing Pre-Appr	oved Downhole Commingling: R-11363 dat	ed 4/26/2000
Pools to be Downhole Commingle	ed: Blanco-Mesaverde (Prorated Gas-72319) a Formation Tops): Basin-Dakota: 7,841'-8,12	and Basin-Dakota (Protated Gas-71599) Pools
		offsetting the Jicarilla Apache 102 No. 12N (See
	s to allocate production to the well as follows:	
Blanco-Mesaverde Gas Pool:	Oil: 34% Gas: 39% Water: 29%	
Basin-Dakota Gas Pool:	Oil: 66% Gas: 61% Water: 71%	
Interest Ownership between the Me	essuerde and Dakota is common. The well is c	ledicated to the N/2 of Section 9 in the Blanco-
	2 of Section 9 in the Basin-Dakota Gas Pool. N	
	d fluids is such that commingling will not redu	
	en provided to the United States Bureau of Lan	
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information	above is true and complete to the best of my l	knowledge and belief.
SIGNATURE Louid	atan TITLE Agent-Enervest	Operating, L.L.C. DATE 7/23/14
	,	
Type or print name <u>David Catana</u>	ch E-mail address: dreatana	ch@netscape.com PHONE: <u>505- 690-9453</u>
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

DHC Application Jicarilla Apache 102 No. 12N <u>Offset Well Production</u>

Offset Well Name & Number	Well Location	2014 Avg. Mesaverde Oil Production	2014 Avg. Mesaverde Gas Production	2014 Avg. Mesaverde H2O Prod.	2014 Avg. Dakota Oil Production	2014 Avg. Dakota Gas Production	2014 Avg. Dakota H2O Prod.
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Jicarilla 102 No. 12M	J-9-26N-4W	0.067 BOPD	43 MCFG/D	0.31 BWPD	0.25 BOPD	18 MCFG/D	1.2 BWPD
Jicarilla 102 No. 14F	D-9-26N-4W	0.067 BOPD	29 MCFG/D	0.14 BWPD	0.28 BOPD	95 MCFG/D	0.64 BWPD
Jicarilla 102 No. 9M	O-4-26N-4W	0.1 BOPD	32 MCFG/D	0.26 BWPD	0.46 BOPD	105 MCFG/D	1.18 BWPD
Jicarilla 102 No. 8M	L-3-26N-4W	1.7 BOPD	224 MCFG/D	4.16 BWPD	2.9 BOPD	349 MCFG/D	10.2 BWPD
Jicarilla 102 No. 8F	P-3-26N-4W	0.44 BOPD	62 MCFG/D	1.4 BWPD	0.44 BOPD	96 MCFG/D	1.4 BWPD
Jicarilla 102 No. 11	C-10-26N-4W	0.1 BOPD	60 MCFG/D	0.28 BWPD	0.12 BOPD	10 MCFG/D	0.0 BWPD
Jicarilla 102 No. 11M	L-10-26N-4W	0.14 BOPD	49 MCFG/D	0.5 BWPD	1.0 BOPD	209 MCFG/D	3.34 BWPD
Jicarilla 102 No. 13M	J-10-26N-4W	0.51 BOPD	120 MCFG/D	0.8 BWPD	0.57 BOPD	80 MCFG/D	0.91 BWPD
Well Average		0.39 BOPD	77 MCFG/D	0.98 BWPD	0.75 BOPD	120 MCFG/D	2.4 BWPD
Recommended Allocation		34%	39%	29%	66%	61%	71%