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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 14 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management
Case Serial No. NMNM-109390

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1059' FSL and 449' FFI Sec 24, T22N, R6W
BHL: 803' FSL and 363' FWL Sec 24, T22N, R6W

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Lybrook P24-2206 01H

9. API Well No.
30-043-21124

10. Field and Pool or Exploratory Area
Wildcat (Gallup)

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 05/06/2014 to 05/12/2014.

ACCEPTED FOR RECORD

MAY 16 2014

FARMINGTON FIELD OFFICE
BY: William Tamberton

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Melissa Lasley

Title Engineering Technologist

Signature

Date 05/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

05/06/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9372' to 9552' (36 holes) as follows: 1526bbls fluid, 2902mscf N2, 278850# 20/40 brown sand, and 26200# 12/20 sand. **No frac plug set**

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9076' to 9256' (36 holes) as follows: 1579bbls fluid, 2876mscf N2, 275120# 20/40 brown sand, and 26100# 12/20 sand. **Set frac plug at 9046'.**

Pumped frac treatment using 70 quality foam on stage 3 perfs from 8734' to 8914' (36 holes) as follows: 1444bbls fluid, 2806mscf N2, 275120# 20/40 brown sand, and 24816# 12/20 sand. **No frac plug set**

Pumped 50 bioballs to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8393' to 8573' (36 holes) as follows: 1495bbls fluid, 2797mscf N2, 274120# 20/40 brown sand, and 23044# 12/20 sand. **Set frac plug at 8363'.**

05/07/2014

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8092' to 8272' (36 holes) as follows: 1406bbls fluid, 2900mscf N2, 272920# 20/40 brown sand, and 25240# 12/20 sand. **No frac plug set**

Pumped 50 bioballs to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 7746' to 7926' (36 holes) as follows: 1563bbls fluid, 2954mscf N2, 274000# 20/40 brown sand, and 25140# 12/20 sand. **Set frac plug at 7716'.**

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7404' to 7584' (36 holes) as follows: 1403bbls fluid, 2736mscf N2, 271520# 20/40 brown sand, and 22250# 12/20 sand. **No frac plug set**

Pumped 50 bioballs to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7104' to 7284' (36 holes) as follows: 1496bbls fluid, 2601mscf N2, 277240# 20/40 brown sand, and 26830# 12/20 sand. **Set frac plug at 7074'.**

05/08/2014

Pumped frac treatment using 70 quality foam on stage 9 perfs from 6760' to 6940' (36 holes) as follows: 1384bbls fluid, 2974mscf N2, 276640# 20/40 brown sand, and 24429# 12/20 sand. **No frac plug set**

Pumped 50 bioballs to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 6458' to 6638' (36 holes) as follows:
1457bbls fluid, 2545mscf N2, 275440# 20/40 brown sand, and 24429# 12/20 sand. **Set frac plug at 6428'.**

Pumped frac treatment using 70 quality foam on stage 11 perfs from 6117' to 6297' (36 holes) as follows:
1419bbls fluid, 3026mscf N2, 275980# 20/40 brown sand, and 25405# 12/20 sand. **No frac plug set**

Pumped 50 bioballs to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 5773' to 5953' (36 holes) as follows:
1466bbls fluid, 2791mscf N2, 275840# 20/40 brown sand, and 25405# 12/20 sand. **Set kill plug at 5000'.**

05/11/2014

Drilled out kill plug at 5000'.

05/12/2014

Drilled out frac plug at 6428', 7074', 7716', 8363', 9046'

WILL SEND OUT TUBING DATA LATER