

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

OIL CONS. DIV DIST. 3
AUG 01 2014

RECEIVED

SUBMIT IN TRIPLICATE

JUL 25 2014

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Farmington Field Office
Bureau of Land Management

2. Name of Operator
Thompson Engineering and Production Corp.

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**
7415 East Main, Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
190 FSL & 1915' FWL, Section 31, T29N, R4W

5. Lease Designation and Serial No.
SF 079893A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Brown #200

9. API Well No.
30-039 - 25382

10. Field and Pool, or Exploratory Area
Basin FTC & Gobernador PC

11. County or Parish, State
Rio Arriba County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other MIT Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/22/14 Pressure tested the 4-1/2" casing to 500 psi – held OK. TIH and spotted a balanced plug above the CIBP at 4192' from 4188' to 3594' with 50 sx (59 cu.ft.) of Cl "B" neat cement. Spotted a balanced plug across the Nacimiento top from 2409 – 2309' with 12 sx (14.2 cu.ft.) of Cl "B" neat cement. Spotted a surface plug from 592' to surface with 52 sx (61.4 cu.ft.) of Cl "B" neat cement. POH to 93' and filled the 4-1/2" casing with cement (cement volume included in above total). 7/23/14 Cut off the wellhead and found the cement top in the annulus at surface and the cement top inside the 4-1/2" casing 11' below the cut. Welded on the P&A marker and removed the anchors. All cement operations and final cement tops witnessed by Mr. Joe Ruybalid with the FFO. ✓

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title: **President** Date **July 23, 2014**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

NMOCD A

JUL 30 2014

FARMINGTON FIELD OFFICE
BY: TL Salinas

7/23/14

SURFACE TUG
592' - SURFACE
525X (61.4 cu. ft.)

TDC INSIDE $4\frac{1}{2}''$ CSG IS 11'

8 5/8, 24" @ 542
CMT TO SURFACE

PLUG #2 2309-2409
12 SX (14.2 cu ft)

PLUG #1 3594 - 4180
58.5x (59 cu. ft)

CIBP - 4192

FTC 4240-4320

PC 4396-4483

PBTD - 4492'

4 1/2", 10.5" @ 4535
CEMENT TO SURFACE

Pct 7/23/14

3-782	500 SHEETS, FILLER	5 SQUARE
2-381	50 SHEETS EYE-EASE®	5 SQUARE
2-382	100 SHEETS EYE-EASE®	5 SQUARE
2-383	200 SHEETS EYE-EASE®	5 SQUARE
12-392	100 RECYCLED WHITE	5 SQUARE
12-399	200 RECYCLED WHITE	5 SQUARE

Made in U.S.A.

