

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 10 2014

5. Lease Serial No.
NM 42059

6. If Indian, Allottee or Tribe Name
N/A

RCVD SEP 22 '14

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
505-599-2413

7. If Unit of CA/Agreement, Name and/or No.
N/A OIL CONS. DIV.

8. Well Name and No.
Good Times P36A-2410 01H

9. API Well No.
30-045-35449 DIST. 3

10. Field and Pool or Exploratory Area
South Bisti-Gallup

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flare Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Good Times P36A-2410 01H on 08/18/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. This extension is requested because we need additional time to get our facilities ready.

Encana estimates that an average of approximately 0.7 MMCF/d will be flared. The gas analysis is attached.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Michelle Yazzie

Title Permitting Technician

Signature *Michelle Yazzie*

Date 09/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title *Per. Eng*

Date *9/18/14*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Diablo Analytical BTU Report GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	GOODTIMES P36A-2410 01H
Station Number	
Taken By	NORMAN YAZZIE
Method Name	NGA CN10752004_2
Injection Date	9/10/2014 9:28:05 AM
Report Date	09/10/2014 09:33:13 AM
BTU Configuration File	GPA 2145-03 EMS.cfg
Data Source	Cerity data system connection
Instrument	G2801AGC - CN10752004
Data Saved To:	GOODTIMES P36A-2410 01H-20140910-093313.btu

Component Results

Component Name	Ret. Time	Peak Area	Normalized Mole%	Heating Value (Btu / cu. ft.)	Molar Mass Ratio (G)	GPM (Gal. / 1000 cu. ft.)
Nitrogen	0.291	329667	30.0428	0.0000	0.2906	
Methane	0.306	222882	44.2125	447.5794	0.2449	
Carbon Dioxide	0.421	2211	0.2770	0.0000	0.0042	
Hydrogen Sulfide	0.000	0	0.0000	0.0000	0.0000	
Ethane	0.495	87047	10.3267	183.1744	0.1072	2.7693
Propane	1.495	102727	9.5640	241.2061	0.1456	2.6422
i-Butane	0.423	45749	1.0378	33.8273	0.0208	0.3406
n-Butane	0.449	138711	3.1170	101.9243	0.0626	0.9860
i-Pentane	0.539	30705	0.6058	24.2935	0.0151	0.2224
n-Pentane	0.576	32029	0.6102	24.5177	0.0152	0.2217
Hexanes Plus	1.372	30623	0.2062	10.6009	0.0066	0.0898
Total:			100.0000	1067.1236	0.9129	7.2719

Results Summary

Result	Dry	Sat.
Total Unnormalized Mole%	84.0817	
Pressure Base (psia)	14.730	
Water Mole%	-	1.7404
Gross Heating Value (Btu / Ideal cu. ft.)	1067.1236	1048.5514
Gross Heating Value (Btu / Real cu. ft.)	1070.7348	1052.4388
Real Relative Density	0.91560	0.91082
Gas Compressibility (Z) Factor	0.99663	0.99631



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

**Goodtimes P36A-2410 01H & 3H (SHL)
Unit P, Section 36-23N-10W
Lease No. NMNM42059**

- Flaring is authorized pursuant to NTL 4A Part III C and Part IV, B (2). As such, no royalty obligation will be incurred during the facility preparation since the flared gas is considered neither “avoidably or unavoidably lost. However, flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until October 18 and October 23, 2014, respectively for the wells referenced above. If additional time is required, please contact this office accordingly.
- Within 5 days of commencing of gas sales, please provide this office with a sundry notice listing first delivery date, pipeline carrier and meter number. Please be advised that the meter must meet all the requirements of Onshore Order #5.
- Please take any appropriate and necessary safety precautions at this well site during the flaring period.