

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 10 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-42059

6. If Indian, Allottee or Tribe Name
N/A

RCVD SEP 22 '14

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
505-599-2413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 287' FSL, 862' FEL Section 36, T24N R10W
BHL: 348' FSL, 416' FEL Section 1, T23N R10W

7. If Unit of CA/Agreement, Name and/or No.

N/A OIL CONS. DIV.

8. Well Name and No.
Good Times P36A-2410 03H

9. API Well No.
30-045-35450 DIST. 3

10. Field and Pool or Exploratory Area
South Bisti-Gallup

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flare Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Good Times P36A-2410 03H on 08/23/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. This extension is requested because we need additional time to get our facilities ready.

Encana estimates that an average of approximately 0.7 MMCF/d will be flared. The gas analysis is attached.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Michelle Yazzie

Title Permitting Technician

Signature

Michelle Yazzie

Date 09/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Petr. Eng

Date

9/10/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Diablo Analytical BTU Report

GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	GOODTIMES P36A-2410 03H
Station Number	
Taken By	NORMAN YAZZIE
Method Name	NGA CN10752004_2
Injection Date	9/10/2014 9:39:43 AM
Report Date	09/10/2014 09:45:04 AM
BTU Configuration File	GPA 2145-03 EMS.cfg
Data Source	Cerity data system connection
Instrument	G2801AGC - CN10752004
Data Saved To:	GOODTIMES P36A-2410 03H-20140910-094504.btu

Component Results

Component Name	Ret. Time	Peak Area	Normalized Mole%	Heating Value (Btu / cu. ft.)	Molar Mass Ratio (G)	GPM (Gal. / 1000 cu. ft.)
Nitrogen	0.291	234948	20.0796	0.0000	0.1942	
Methane	0.305	284137	52.8588	535.1090	0.2928	
Carbon Dioxide	0.421	2555	0.3001	0.0000	0.0046	
Hydrogen Sulfide	0.000	0	0.0000	0.0000	0.0000	
Ethane	0.494	100933	11.2296	199.1900	0.1166	3.0127
Propane	1.489	114148	9.9665	251.3573	0.1518	2.7545
i-Butane	0.422	50469	1.0737	34.9975	0.0216	0.3525
n-Butane	0.448	148832	3.1365	102.5619	0.0630	0.9926
i-Pentane	0.538	31216	0.5776	23.1627	0.0144	0.2122
n-Pentane	0.576	31902	0.5700	22.9025	0.0142	0.2072
Hexanes Plus	1.371	32864	0.2076	10.6729	0.0067	0.0904
Total:			100.0000	1179.9537	0.8797	7.6221

Results Summary

Result	Dry	Sat.
Total Unnormalized Mole%	89.6564	
Pressure Base (psia)	14.730	
Water Mole%	-	1.7404
Gross Heating Value (Btu / Ideal cu. ft.)	1179.9537	1159.4178
Gross Heating Value (Btu / Real cu. ft.)	1184.4424	1164.2166
Real Relative Density	0.88270	0.87849
Gas Compressibility (Z) Factor	0.99621	0.99588



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Goodtimes P36A-2410 01H &3H (SHL)

Unit P, Section 36-23N-10W

Lease No. NMNM42059

- Flaring is authorized pursuant to NTL 4A Part III C and Part IV, B (2). As such, no royalty obligation will be incurred during the facility preparation since the flared gas is considered neither “avoidably or unavoidably lost. However, flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until October 18 and October 23, 2014, respectively for the wells referenced above. If additional time is required, please contact this office accordingly.
- Within 5 days of commencing of gas sales, please provide this office with a sundry notice listing first delivery date, pipeline carrier and meter number. Please be advised that the meter must meet all the requirements of Onshore Order #5.
- Please take any appropriate and necessary safety precautions at this well site during the flaring period.