

Gvg nbn Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"><b>Form C-105</b></div> <div style="text-align: right;">Revised June 10, 2003</div> <hr/> <b>WELL API NO.</b> 30-021-20605 <hr/> <b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <hr/> <b>State Oil &amp; Gas Lease No.</b>
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/>  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>7. Lease Name or Unit Agreement Name</b>  Libby Minerals LLC 1931 <b>OIL CONS. DIV DIST. 3</b>  <b>8. Well No.</b> SEP 15 2014 15-3-P  <b>9. Pool name or Wildcat</b> Bravo Dome 96010
<b>2. Name of Operator</b> Reliant Exploration and Production, LLC.	
<b>3. Address of Operator</b> 10817 West County Road 60 Midland TX 79707	

<b>4. Well Location</b>  Unit Letter <u>P</u> <u>1020</u> Feet From The <u>South</u> Line and <u>680</u> Feet From The <u>East</u> Line  Section <u>15</u> Township <u>19 N</u> Range <u>31 E</u> NMPM <u>Harding</u> County					
<b>10. Date Spudded</b> 07/01/2014	<b>11. Date T.D. Reached</b> 07/11/2014	<b>12. Date Compl. (Ready to Prod.)</b> 09/04/2014	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 4475.7	<b>14. Elev. Casinghead</b>	
<b>15. Total Depth</b> 2224'	<b>16. Plug Back T.D.</b> 2167'	<b>17. If Multiple Compl. How Many Zones?</b>	<b>18. Intervals Drilled By</b> Rotary Tools X	<b>Cable Tools</b>	
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 2018'-2032' / 2056' - 2083' / 2092'-2117' Tubb				<b>20. Was Directional Survey Made</b> No	
<b>21. Type Electric and Other Logs Run</b> SDDSN/GR/CCL/CB/ACR			<b>22. Was Well Cored</b> No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	728	12 1/4"	440 sx 23 bbls Circ	NA
5 1/2"	15.5#	2211	7-7/8"	360 sx 61 bbls circ	NA

<b>24. LINER RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>				SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											<b>25. TUBING RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>		SIZE	DEPTH SET	PACKER SET						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																									
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<b>26. Perforation record (interval, size, and number)</b> 6 JSPF @ 2018'-2032' / 2056' - 2083' / 2092'-2117' ft 396 holes				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2018'-2032' / 2056' - 2083' / 2092'-2117'</td> <td> </td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2018'-2032' / 2056' - 2083' / 2092'-2117'																					
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28. PRODUCTION							
<b>Date First Production</b> 09/05/2014		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing			<b>Well Status (Prod. or Shut-in)</b> Prod.		
<b>Date of Test</b> 09/06/2014	<b>Hours Tested</b> 24	<b>Choke Size</b> 2.05"	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 0	<b>Gas - MCF</b> 1554	<b>Water - Bbl.</b> 0	<b>Gas - Oil Ratio</b>
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b> 134	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b> 0	<b>Gas - MCF</b> 1554	<b>Water - Bbl.</b> 0	<b>Oil Gravity - API - (Corr.)</b>	

<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold	<b>Test Witnessed By</b> V. Vanderburg
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<b>30. List Attachments</b>
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**31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief**

Signature	Printed Name Vance Vanderburg	Title Manager	Date 9-8-14
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1170	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1460	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2014'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 2150	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 1994'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology