

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30 - 043 - 20948

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIPT. ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Caprock Pipe & Supply

3. Address of Operator

P. O. Box 1535, Lovington, New Mexico 88260

4. Well Location

Unit Letter H : 2,095 Feet From The North Line and 200 Feet From The East LineSection 2 Township 13N Range 12E NMPM Sandoval County

10. Date Spudded

9/11/99

11. Date T.D. Reached

10/11/99

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

6,564' (GR)

14. Elev. Casinghead

6,564'

15. Total Depth

6,177'

16. Plug Back T.D.

6,077'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Tested the following intervals: 5,983' - 90', 5,336' - 42', 5,174' - 82', 5,074' - 77', 5,038' - 42', 4,444' - 54', 4,414' - 32', 4,332' - 42', 3,780' - 90', 3,692' - 96', 3,674' - 82', 3,641' - 46', 3,226' - 35', 3,246' - 72', 3,182' - 3,204', 2,974' - 3,020', 1,268' - 80'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT, DLL/GR/Cal

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	384	12-1/4	200 sx	None
7"	23# & 26#	4,233	8-3/4	1,350 sx	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	4,060	6,177	400 sx	

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None in hole		

26. Perforation record (interval, size, and number)

See above in 19.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5,990' - 5,336'	2,000 gals HCL 3,696' - 3,341' 1500 gals HCL
5,182' - 5,038'	2,500 gals HCL 4,454' - 4,332' 5000 gals HCL

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PRODUCTION

Date First Production

No oil or gas production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Swab tested

Well Status (Prod. or Shut-in)

Shut - in

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough

Printed

Name E. Scott KimbroughTitle ConsultantDate 9/10/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D" Sandia Fm 5950
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite metamorphics 6145
T. Dakota	T. Shinavump mbr chile 2908
T. Morrison 350'	T. Moenkopi Fm 3030
T. Todillo	T. Glorieta Fm 3206
T. Entrada 1,245'	T. San Ysidro mbr Yaso Fm 3285
T. Wingate	T. Mesita Blanca mbr " " 3778
T. Chinle 1,350'	T.
T. Permian 3,182' San Andres	T.
T. Penn Madem Grp 5990	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....Noneto.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....See Attached Water Samples.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	350	350	See Attached Sheet Cretaceous! Dakota & Mancos SS and shale
350	1170	820	Jurassic; Morrison Fm. SS, siltstone, mudstone
1170	1245	75	Todillo Fm, Top - approx base - Limestone
1245	1350	105	Entrada Fm - SS
1350	2968	1638	Triassic Chinle Fm SS, siltstone, mudstone
2968	3030	62	Shinarump mbr; chinle Fm
3030	3182	152	Moenkopi Fm
3182	3206	24	Permian San Andres LS

From	To	Thickness In Feet	Lithology
3206	3285	79	Permian Sandia Fm
3285	3778	493	Permian Sandia Fm
3778	4000	222	Permian Sandia Fm
4000	5090	1090	Permian Sandia Fm
5090	5960	860	Permian/Penn. Madem Grp LS, shale, SS
5960	6145	185	Pennsylvanian Sandia Fm SS.
6145	6180	TD	Pre-Cambrian schists, gneiss, metamorphic basement.