

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

30-45-11143

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|------|------------|----------------|----------|------|------------|-------------------|

Fraced down 5" OD casing, thru 5" casing Perfs. 1156-72' w/30,000# 20/40 sand & 17,514 gals. crude oil by Halliburton. BDP 2000#, Max. TP 1500#, Min. TP 1200#, Inj. rate 29 BPM. Time of treatment 17 min. Flushed w/2100 gals. crude oil. The 200 gals. Halliburton HCA acid, used to plug down, was pumped ahead of frac job. Standing pressure 900#, in 5 min. 800#.

Rotary tools were used from 0 feet to 1252 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 29, 1959 Put to producing May 21, 1959

The production for the first 24 hours was 78 barrels of fluid of which 99.8% was oil; 2% emulsion; 80% water; and _____% sediment. Gravity, °Bé. 39.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Well Completions, Inc., Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|--------------------------|------|------------|--|
| 0 | 1042 | 1042 | Sand and Shale |
| 1042 | 1154 | 112 | Sand and Shale - <u>Top Lower Gallup 1042'</u> |
| 1154 | 1216 | 62 | Sand and Shale - <u>Top Tecito 1154'</u> |
| 1216 | 1252 | 36 | Sand and Shale - <u>Top Senastee 1216'</u> |
| TOTAL DEPTH | | 1252 | Tops by Schlumberger Induction-Electrical Log. |
| PLUGGED BACK TOTAL DEPTH | | 1229 | |
| FROM— | TO— | TOTAL FEET | FORMATION |

FORMATION RECORD—CONTINUED