Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 11 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SHAIDDY MOTICES AND DEDODTS ON MELLS							
					5. Lease Serial No. NMSF-078359		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter-an-					<u> </u>		
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If India	nn, Allottee or Tribe Name RCVD SEP 15 '14'	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit	of CA/Agreement, Name and/or No.	
1. Type of Well					132829	OIL COMS. DIV.	
Oil Well Gas Well Other					1	ame and No. 2307-12L #171H	
2. Name of Operator WPX Energy Production, LLC					9. API W	1116 9	
3a. Address 3b. Phone No. (include of				code)		and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1806					Lybrook	Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 1987' FSL & 331' FWL, Sec 12, T23N, R7W - BHL: 2405 'FSL & 1728' FWL					11. Count Rio Arril	rry or Parish, State ba, NM	
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NAT	URE	OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
	Acidize	Deepen		Produ		Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat		(Start/Rest	<u> </u>		
						Well Integrity Other INTERMEDIATE	
Subsequent Report	Casing Repair	New Construction		Reco	nplete	CASING	
Subsequent report	Change Plans	Plug and Abandor	ı	Temp Abandon	orarily		
Final Abandonment Notice	Convert to Injection	Plug Back			Disposal		
13. Describe Proposed or Complete	d Operation: Clearly state al	l pertinent details, includ	ing es	timated starting	date of any	proposed work and approximate	
all pertinent markers and zones subsequent reports must be file	. Attach the Bond under who d within 30 days following of a Form 3160-4 must be file	ich the work will be perfo completion of the involve d once testing has been c	ormed d ope omple	or provide the I rations. If the op- ted. Final Aban	Bond No. on peration resu donment No	olts in a multiple completion or otices must be filed only after all	
9/2/14 - MIRU AWS #730 – note: 9-	5/8" surface previously set	<i>ര</i> 421' (TD 426') by MoT	e an f	5/26/14			
9/3/14 - INSTALL TEST PLUG, PRES 1500# HIGH 10 MIN EACH. TESTED G CASING AGAINST BLIND RAMS 600 P 9/4/14 - 9/6/14 - DRILL 8-3/4" INTI	S TEST PIPE & BLIND RAMS, OOD.TEST PLUG, PUMP & C SI FOR 30 MIN, GOOD. TEST	CHOKE MANIFOLD VALVE	S, CH	OKE & KILL LINE			
9/7/14 - TD 8-3/4" intermediate hole @ 6328' (TVD 5584') @ 1300 hrs.							
9/8/14 - Run 150 jts 7", 23#, J-55, L' CEMENT INTERMEDIATE 7IN CSG W/ N2 FOAMED ELASTISEAL SYSTEM LE BUMPED PLUG @ 1,020 AND HELD 50 PRESS TEST PIPE RAMS & 7" CASING	60BBL H20/CHEM WASH SPA EAD, FOLLOWED BY 100 SKS/ 00 PSI OVER, RELEASED AND	ACER, THEN 52 SKS/19.9 E 23.2 BBLS OF 13.5# HALC) FLOATS HELD W/ 1.5 BA	EM SY CK - P	'STEM TAIL, DISF LUG DOWN 23:0	PLACED W/ 2 0 - <u>CIRC</u> 36 B	235 BBLS OF 9.2# DRILL MUD.	
14. I hereby certify that the foregoing Name (Printed/Typed)	s true and correct.						
Mark Heil			Title	Title Regulatory Specialist			
				9/11/14			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
				Title	ľ	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office			
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra					to make to a	any department or agency of the	

NMOCDW

ACCEPTED FOR RECORD

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