Form 3160-5				1.
(Eabruary 2005)	UNITED STATES	· · · · · ·		FORM APPROVED OMB No. 1004-0137
BU	JREAU OF LAND MANAGEMENT	SEP 1	6 20	
			,	5. Lease Serial No. NMSF-078359
SUNDRY NOTICES AND REPORTS ON WELLS NMSF-078359 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name				
abandoned well. Use Form 3160-3 (APD) for such proposals.				RCVD SEP 23'14
SUBMIT IN TRIPLICATE – Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well NMNM 132829 (CA)				
1. Type of wen				8. Well Name and No. DIL CONS. DIV.
Oil Well Gas Well Other 2. Name of Operator Other				Chaco 2307-12L #171H
WPX Energy Production, LLC				9. API Well No. DIST. 3
3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. (inc 7410 505-333-1806	lude area code)		10. Field and Pool or Exploratory Area Lybrook Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1987' FSL & 331' FWL, Sec 12, T23N, R7W - BHL: 2405' FSL & 1728' FWL, Sec			R7W	11. Country or Parish, State Rio Arriba, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize Deepen	[(S	Produ	Mater Shut-Off
	Alter Casing Fracture Trea			mation Well Integrity
Subsequent Report	Casing Repair New Constru	ction	_	mplete Other FINAL CASING
Subsequent Report	Change Plans Plug and Aba	ndon L	_ Temp bandon	porarily
Final Abandonment Notice	Convert to Injection Plug Back d Operation: Clearly state all pertinent details, in		_	r Disposal
 all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) <u>9/9/14 thru 9/10/14</u> - Drill 6-1/8" lateral <u>9/11/14</u> - TD 6-1/8" lateral @ 10425' (TVD 5449'), 1130hrs <u>9/12/14</u> - Run 114 jts, 4-1/2" CSG Liner, <u>11.6#</u>, N-80, LT&C. 8RD CSG <u>set @ 10415'</u> (TVD 5449'), LC @ 10337', RSI tools 10323', marker jts @ 7237' & 8781', 				
FOAMED LEAD OF 57.2 BBL/220SKS TO 1720 PSI AND HOLD.FLOATS HEL RETURNED TO <u>SURF</u> ACE: PLUG DOV	AND 4.5 CSG 1,500 PSI FOR 30 MIN, RECORDED	/100SKS OF 13.5‡ @ 3,868 PSI AND	‡ EXPAN RELEASE	DACEM, DISPLACE W/ 2%KCL 124/BBLS. BUMP AND WASH BACK - 33 BBLS <u>CEMEN</u> T
14. I hereby certify that the foregoing Name (<i>Printed/Typed</i>)	is true and correct.			·····
Mark Heil		Title Reg	ulatory	/ Specialist
	· .	Date 9/15	./1./	
Signature IV a ftb	THIS SPACE FOR FEDERAL (USE
Approved by				
		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on page 2)	NMO	<u>ה</u>		ACCEPTED FOR RECORD
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				FARMINGTON FIELD OFFICE BY: William Tambekou