

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

AUG 15 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

AUG 11 2014

San Juan 27-4 Unit

2. Name of Operator

Burlington Resources Oil & Gas Company LP

8. Well Name and No.

San Juan 27-4 Unit 116

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.

30-039-21007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL: I (NESE), 1680' FSL & 840' FEL, Sec. 32, T27N, R4W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tried to perf @ 2085' & couldn't get an injection rate so called and received verbal approval from Kelly Nix & Troy Salyers (BLM) and Brandon Powell (OCD) to come up to 2060' & try to perf and retry to inject from there. If this also fails asked for permission to run an inside plug.

Attempted @ 2060' also failed and a call was placed to Brandon (OCD) to inform him of the failed attempt. Proceeded with the P&A.

The Subject well was P&A'd on 8/1/14 per the attached report.

ACCEPTED FOR RECORD

AUG 13 2014

FARMINGTON FIELD OFFICE
BY: T. Salyers

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title Staff Regulatory Technician

Signature

Date

8/8/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 27-4 Unit 116

August 1, 2014
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1680' FSL and 840' FEL, Section 32, T-27-N, R-4-W
Rio Arriba County, NM
Lease Number: SF-080670
API #30-039-21007

Plug and Abandonment Report
Notified NMOD and BLM on 7/21/14

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement inside casing from 3707' to 2981' to cover the Pictured Cliffs, Fruitland and Ojo Alamo tops. Tag TOC at 3239'.
- Plug #1a** with 10 sxs (11.8 cf) Class B cement inside casing from 3239' to 2876' to cover the Ojo Alamo top. Tag TOC at 2964'.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 2133' to 1698' to cover the Nacimiento top. Tag TOC at 1839'.
- Plug #3** with 73 sxs (86.14 cf) Class B cement inside casing from 183' to surface with 5 sxs in 2-7/8" casing, 68 sxs in annulus to cover the surface casing shoe. ✓
- Plug #4** with 20 sxs (23.6 cf) Class B cement top off casings and install P&A marker. ✓

Plugging Work Details:

- 7/22/14 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. Pull coil tubing hanger. Pull and cut 1200' of coil plastic tubing (2500' still in hole). Wait on orders. Fish coil tubing. RU A-Plus wireline. RIH with 2-7/8" GR tag at 1210'. POH. NU kill spool and BOP. SI well. SDFD.
- 7/23/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. PU Select overshoot. PU and tally 38 jnts, 1-1/4" (A-Plus work string) to TOF at 1210'. Work overshoot on fish. TOH with 19 stands, overshoot retrieve 1" poly pipe. TOH and cut 1" poly 2600'. RU A-Plus wireline. RIH with 2-7/8" GR to 3730'. PU and RIH with 2-7/8" CIBP and set at 3707'. Establish circulation. Attempt to establish rate of 1/2 bpm at 800 PSI, no test. SI well. SDFD.
- 7/24/14 Bump test H2S equipment. Open up well; no pressures. No tubing. Function test BOP. RU Basin wireline. Ran CBL from 3702' to surface calculated TOC at 2760'. Lost data, Re-run CBL. Establish circulation. Spot plug #1 with calculated TOC at 2981'. SI well. SDFD.
- 7/25/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 3239'. Reverse circulation. Attempt to pressure test tubing to 800 PSI, bled down to 100 PSI in less than a minute, no test. Spot plug #1a with calculated TOC at 2876'. Reverse circulation. SI well. SDFD.
- 7/28/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 2964'. Establish circulation. Attempt to pressure test casing to 800 PSI, lose 700 PSI in less than a minute, no test. RU A-Plus wireline. Perforate 3 bi-wire holes at 2085'. Attempt to establish rate pressured up to 1200 PSI, bled down to 100 PSI in 2 minutes no rate. Wait on orders. Note: BLM request to perf at 2060', Jim Morris consulted with NMOCD on procedure change. Perforate 3 bi-wire holes at 2060'. Attempt to establish rate pressured up to 1200 PSI bled down to 100 PSI in less than a minute. Establish circulation. Spot plug #2 with calculated TOC at 1698'. SI well. SDFD.

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505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 27-4 Unit 116

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Plugging Work Details (continued):

- 7/29/14 Standby due to muddy roads.
- 7/30/14 Standby due to muddy roads.
- 7/31/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 1839'. ND BOP and kill spool. RD companion flange. RU A-Plus wireline. Perforate 4 bi-wire holes at 183'. Establish circulation. Spot plug #3 with TOC at surface. Dig out wellhead. Load 1" poly on float. SI well. SDFD. ✓
- 8/1/14 Bump test H2S equipment. Open up well; no pressures. RU High Desert. Cut off wellhead. Found cement down 28' in 2-7/8" and at surface in annulus. Spot plug #4 install P&A marker. RD and MOL. ✓

Jim Morris, MVCI representative, was on location 7/28-8/1.
Kelly Nix, BLM representative, was on location 7/28-8/1. ✓
J. Cole, COPC representative, was on location 7/20-7/24.
J. Jacobs, COPC representative, was on location 7/25/14.