Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TOTO	FORM APPROVE OMB No. 1004-013 Expires: March 31, 2	D 37 007
	TEXPILES, March 31, 2	007

BUREAU OF LAY	ND MANAGEMEN	TI T	1 · * ,		Expires: Marcl	n 31, 2007	<i>!</i>		
SUNDRY NOTICES ANI		* LLLO	CT 02	5. Lease Serial NMSF-0783		Ð	IST. 3		
Do not use this form for prop abandoned well. Use Form 310	osals to drill or t 60-3 (APD) for su	o re-enter an ch proposals.	Cion C	6. If Indian, All	ottee or Trib		OCT 7'14		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			्र प्रदर्श	7. If Unit of CA	/Agreement	, Name ar	nd/or No.		
1. Type of Well				l		OIL C	ONS. DIV.		
Oil Well Gas Well Other				8. Well Name and No. Chaco 2307-12E #168H					
Name of Operator     WPX Energy Production, LLC					9. API Well No. 30-039-31173				
3a. Address PO Box 640 Aztec, NM 87410	· · · · · · · · · · · · · · · · · · ·						ol or Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Sur- SHL: 1492' FNL & 303' FWL SEC 12 23N 7W BHL: 563' FNL & 379' FWL SEC 11 23N 7W		_	11. Country or Parish, State, Rio Arriba, NM						
12. CHECK THE APPROPRIA	ATE BOX(ES) TO INDI	CATE NATURE OF	F NOTICI	E, REPORT OR (	OTHER DAT	ГΑ			
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent Acidize Alter Casing	Acidize Deepen Production (S				Well In	~ .			
Subsequent Report Casing Repair Change Plans						th Emerge	ency Flare		
Final Abandonment Convert to Injection	Convert to Plug Back Water Disposal								
13. Describe Proposed or Completed Operation: Cle duration thereof. If the proposal is to deepen dir all pertinent markers and zones. Attach the Bon subsequent reports must be filed within 30 days recompletion in a new interval, a Form 3160-4 requirements, including reclamation, have been	ectionally or recomplete d under which the work following completion o- must be filed once testing	horizontally, give so will be performed or f the involved operate g has been completed	ubsurface r provide t tions. If th d. Final A	locations and me the Bond No. on the e operation result bandonment Not	easured and the file with BLM is in a multiplices must be	rue vertic M/BIA. R le compl filed only	cal depths of Lequired etion or		
WPX Energy requests authorization to flare this wel activity began on the Chaco 2307-12L #171H. This 11/1/2014.									
The Chaco 2307-12E #168H has an average volume given an acceptable nitrogen content of 20% or less. upon the acquisition of the results.									
						intin Tens	Meter ovo Meterological		
14. I hereby certify that the foregoing is true and correct Name ( <i>Printed/Typed</i> )  Mark Heil		Title Pogulatory	Specialia	.4					
$\sim$ $\sim$ $\sim$ $\sim$	Title Regulatory Specialist								
Signature ( ) Date 10/1/2014  THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	L	Title Pe	24r. 8	1	Date 10	12	1.4		
Conditions of approval, if any, are attached. Approval of or certify that the applicant holds legal or equitable title lease which would entitle the applicant to conduct operations.	to those rights in the subje	ct Office		· )		_ , _			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section United States any false, fictitious or fraudulent statemen	n 1212, make it a crime for ts or representations as to	any person knowingl any matter within its	ly and will jurisdiction	fully to make to an	ny department	or agenc	y of the		

NMOCD



## **United States Department of the Interior**

## **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

- Flaring is authorized pursuant to NTL 4A Part III, A and Part IV, B (2). Flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) for the flaring period.
- Flaring will be authorized until November 1, 2014, or until the gas quality reaches an acceptable pipeline quality, whichever first occurs. If additional time is required, please contact this office accordingly.
- Please take any appropriate and necessary safety precautions at this well site during the flaring period.