

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 8/27/14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31235-00-00	CHACO 2306 18M	240H	WPX ENERGY PRODUCTION, LLC	O	N	Rio Arriba	F	M	18	23	N	6	W

Application Type:

- ☐ P&A    ☒ **Drilling/Casing Change**    ☐ Location Change  
☐ **Recomplete/DHC** (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)  
☐ **Other:**

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Submit surface casing pressure test information and duration on the next or amended sundry

NMOCD Approved by Signature

9-12-14

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS** **AUG 29 2014**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**  
**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 231' FSL & 195' FWL, sec 18, T23N, R6W - BHL: 732' FSL & 91' FEL, Sec 14, T23N, R7W		8. Well Name and No. Chaco 2306-18M #240H
		9. API Well No. 30-039-31235
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/19/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 403' (TD 407') by MoTe on 6/11/14

8/20/14 - INSTALL TEST PLUG & TEST BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE & KILL LINE VALVES @ 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH, TEST PLUG, PUMP & CHARTS USED. HAD TO REPLACE BLIND RAM RUBBERS, GOOD TEST.

8/21/14 - 8/24/14 - DRILL 8-3/4" INTERMEDIATE HOLE

8/25/14 - TD 8-3/4" intermediate hole @ 6095' (TVD 5513') @ 0300 hrs.

Run 145 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6088', FC @ 6043'

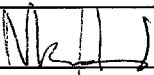
8/26/14 - PRESS TEST 5000#, 7000# W/ N-2, PUMP 10 BBL FW, 10 BBL MUD FLUSH III, 40 BBL CHEM WASH, 52sx SCAVENGER ( 20 Bbl, 112cf ) ELASTISEAL, 0.1% HALAD-766+0.2%VERSASET+12.09wgps ( 11.5ppg, 2.15 Yld ) FOAMED LEAD= 730sx ELASTISEAL ( 190 Bbl, 1066 cf ) 0.1% HALAD-766+0.2%VERSASET+1.5%CHEM FOAMER 760+6.93wgps ( 13ppg, 1.46 Yld ) TAIL = 100sx HALCEM ( 23 Bbl, 130 cf ) 0.2% VERSASET+0.15% HALAD-766+5.7wgps ( 13.5 ppg, 1.3 Yld ) DROP PLUG & DISPLACE W/ 238 Bbl WBM, FINAL PRESS 1100#, BUMP PLUG TO 1500#, CHECK FLOAT, GOOD. PLUG DN @ 05:15, 08/26/14, FULL RETURNS THRU JOB, 20 Bbl FOAMED LEAD CEMENT TO BLOW TANK.

PRESS TEST PIPE RAMS & 7" CASING 250# LOW 5 MIN, 1500# HIGH 10 MIN, GOOD. TEST PUMP & CHART USED. ✓

ROVD SEP 4 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil		Title Regulatory Specialist
Signature 		Date 8/27/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMCCU

SEP 03 2014

FARMINGTON FIELD OFFICE  
BY: William Tambekou