Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPR	COVED
OMB No. 100	04-0137
Expires: March	31, 200

BUREAU OF LAND MANAGEMENT 5. Lease Sérial No. SUNDRY NOTICES AND REPORTS ON WELLS COT Do not use this form for proposals to drill or to re-enter an 02 2 11 MMSF-078360 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals ROUD OCT SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well OIL CONS. DIV 8. Well Name and No. Chaco 2306-19E #205H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21204 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1806 Lybrook Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1801' FNL & 302' FWL SEC 19 23N 6W Sandoval, NM BHL: 1382' FNL & 231' FEL SEC 19 23N 6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Casing Repair New Construction Recomplete Other Emergency Flare Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Convert to Plug Back Water Disposal Injection Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare this well due to an expected spike in nitrogen content due to crossflow from frac activity. On or about 10/4/14 frac activity is expected to begin on the Chaco 2306-18M #240H, 2306-18M #256H, and 2306-18M #292H. This activity is expected to cease on 10/8/14. WPX is planning to flare on or around 10/10/14 until or prior to 11/1/2014. The Chaco 2306-19E #205H has an average volume of 1375 MCF/D and 192 bbls of oil per day. Gas will flow to WPX Chaco Trunk 3, Sec 19, T23N, R06W, given an acceptable BTU of 870 or greater. We should see pipeline quality gas by 11/1/14. A gas analysis conducted by a 3rd party will be submitted upon the acquisition of the results. The state of the second of the 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Heil Title Regulatory Specialist Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

- Flaring is authorized pursuant to NTL 4A Part III, A and Part IV, B (2). Flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) for the flaring period.
- Flaring will be authorized until November 1, 2014, or until the gas quality reaches an acceptable pipeline quality, whichever first occurs. If additional time is required, please contact this office accordingly.
- Please take any appropriate and necessary safety precautions at this well site during the flaring period.