

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS** SEP 10 2014  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM 109387

6. If Indian, Allottee or Trust Name

PCUD SEP 15 '14  
OIL CONS. DIV.

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

**DIST. 3**

8. Well Name and No.

Aztec Oil Syndicate #2H

9. API Well No.

30-043-21227

10. Field and Pool or Exploratory Area  
Lyrbook Gallup

11. Country or Parish, State

SANDOVAL County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 989' FNL & 341' FEL SEC 5 22N 6W

BHL: 1650' FNL & 2340' FEL SEC 6 22N 6W

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/26/14 thru 8/31/14 – Drill 6-1/8" lateral

9/1/14 – TD 6-1/8" lateral @ 13108' (TVD 5386), 1000 hrs

9/2/14 – Run 181 jts 4-1/2" 11.6# k55, LT&C. CSG set @ 13102', LC @ 13015', RSI tools 12997'-13014', marker jts @ 13011' TOL @ 5289'

9/3/14 – Cement liner, Test fluid pumps k & N2 to 9000 Psi check flow to slop tank, Start 40 bbls 2% KCL (Inhibited) 10bbl H2O 40bbl Tuned Spacer @ 10ppg with 1.1 gal/bbl Musol R-A, 66.21 lbm/bbl Baroid 41 50lb bags, 1.1 gal/bbl SEM-7, .5 lbm/bbl FE-2 38.32 gal/bbl FW, 10bbl H2O, Pump lead cmt Elastaseal 40 SX (10.4 bbls) mixed @ 13.0 ppg, YD-1.46, water 6.94 gal/sx Additives 0.25 lbm Halad 766, 0.4% Versaset Pump Lead 2 foamed. Elastaseal, 450 Sx (117 bbls) mixed @ 13.0 ppg, foamed t/ 9.0 ppg YD 1.46, water, 6.94 gal/sk Additives 0.25 lbm Halad 766, 0.4% Versaset. Added 32,000 scf nitrogen, Tail in 100 sx (G) (23.2 bbls), Mixed @ 13.6ppg YD-1.3, Water 5.82 gal/sk Additives 0.15 Halad 766, 0.2% Versaset, Drop plug Displace w/ 40 bbls MCCR, 60 BBls KCL, 30bbl H2O, and 36bbl 2% KCL (inhibited), Bump plug @ 18:51 9/3/2014 to 2200 Psi, Press Prior 1390 psi, Floats held, Set Versa Flex liner, Drop 1-7/8" ball press up to 4564 psi, Set liner pull up t/ 160 K to confirm, down t/ 80K, at Neutral rotate 5 turns right release from tool, Pull up 30', W/ HES Displace OBM w/ 2% KCL to pit, divert tuned spacer and cement to blow tank, Returned 15 bbls cmt to surf Press test casing and liner top 1500 psi, 30 min (Held Ok) ✓

9/4/14 – Run 4.5 TIE-BACK string 125jts and 1 space out pup of 4.5 11.6# p110 LTC Land with 48k in compression 16K in Tension Test backside of tie back to 1500psi for 30 (Held) ✓

NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed

Release AWS #222 @ 1900 on 9/5/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riley

Title Regulatory Manager

Signature

Date 9/9/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

**ANNMOCD**

**SEP 11 2014**