

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
WARREN LS 2

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-07568-00-C1

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory

BLANCO MESAVERDE
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T28N R9W NESW 1460FSL 1750FWL
36.673325 N Lat, 107.742645 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plug back daily summaries for the subject well. Please see attached operations performed July-August 2014.

RCVD SEP 2 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #256700 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 08/27/2014 (14JXL0168SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 08/27/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Plug Back Operations for the Warren LS 2 – July- August 2014

July 2014

07/30/2014- MIRU, RUN 5 1/2 AND 7 5/8 B&S, SET CIBP IN 5 1/2 @ 2315', RUN PACKER AND TEST CIBP AND LINER TOP-PASSED, SHUT DOWN SECURE WELL

07/31/2014- DUMP ACID JOB PUMP 16 BBLS H2O SPACER 12 BBLS 15% HCL AND 4 BBLS DISPLACEMENT SHUT DOWN AND WAIT 5 MIN AND PUMP 5 BBL DISPLACEMENT WAIT 5 MIN AND PUMP 16 BBLS DISPLACEMENT, SQUEEZE PC PERFS, PUMP 20 BBLS 14.6 PPG CLASS 3 CEMENT WITH CALCIFIED H2O LAST 3 BBLS WITH BAKER FIBER, AND DISPLACE WITH 3 BBLS H2O HESITATE FOR 30 MIN AND PUMP 6.5 BBL H2O DISPLACEMENT, PUMP 3 BBL H2O SPACER AND PUMP .2 BBLS 14.6 PPG CEMENT, SHUT DOWN SECURE WELL.

August 2014

08/01/2014- RELEASE PACKER, DRILL UP CEMENT FROM 2124' TO 2275' FT AND TAG LINER TOP AT 2298 FT. PULL UP AND SHUT IN WELL., MIT CASING 600 PSI FOR 30 MINUTES, CHANGE OUT BHA AND TIH, SHUT DOWN SECURE WELL.

08/04/2014- RIH, DRILL UP CIBP TAG FILL, TAG PBDT, SHUT DOWN FOR THUNDERSTORM.

08/05/2014- PULL DRILL STRING, RUN PRODUCTION BHA AND LAND 2 3/8" 4.7# J-55 TUBING @ 4240', ND BOP'S, NU PRODUCTION WELLHEAD, RD AND MOVE OFF LOCATION