	UNITED DEPARTMENT O			FORM APPROVED OMB No. 1004-0137
		D MANAGEMENT	CCT (2. 2014 Expires: March 31, 2007 5. Lease Serial No.
SUNDR	Y NOTICES AND	REPORTS ON W	ELLS	-NMSF-078360
Do not use the abandoned we	is form for propo II_Use Form 316	sals to drill or to	ELLS re-enteran (1910) h proposals.	6. If Indian, Allottee or Tribe Name RCUD OCT 7 '1/ 7. If Unit of CA/Agreement, Name and/or No.
		= - Other instructions of the other instruction of the other instruct		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well			· · · · · · · · · · · · · · · · · · ·	OIL CONS. DIV.
Oil Well	Gas Well	Other		8. Well Name and No. DIST. 3 Chaco 2306-19E #188H
2. Name of Operator WPX Energy Production, I	LLC			9. API Well No. 30-043-21136
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include 505-333-1806	e area code)	10. Field and Pool or Exploratory Area Lybrook Gallup
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1779' FNL & 302' FWL SEC 19 23N 6W BHL: 930' FNL & 222' FWL SEC 24 23N 7W				11. Country or Parish, State Sandoval, NM
	CK THE APPROPRIAT	'E BOX(ES) TO INDIC	ATE NATURE OF NOTIO	CE, REPORT OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTIO	
Notice of Intent	Acidize	Deepen Deepen Fracture Treat	Production (S	tart/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abando		Abandon Other <u>Emergency Flare</u>
Final Abandonment	Convert to	Plug Back	Water Dispos	al
duration thereof. If the pr all pertinent markers and subsequent reports must recompletion in a new int	roposal is to deepen direct zones. Attach the Bond be filed within 30 days for terval, a Form 3160-4 m	ctionally or recomplete ho under which the work wi ollowing completion of th ust be filed once testing h	prizontally, give subsurfac Il be performed or provide ne involved operations. If nas been completed. Final	arting date of any proposed work and approximate the locations and measured and true vertical depths of the Bond No. on file with BLM/BIA. Required the operation results in a multiple completion or Abandonment Notices must be filed only after all site is ready for final inspection.)
	on the Chaco 2306-18M #	240H, 2306-18M #256H		crossflow from frac activity. On or about 10/4/14 frac This activity is expected to cease on 10/8/14. WPX is
given an acceptable BTU of 8	as an average volume of 70 or greater. We should	C1115 MCF/D and 530 b I see pipeline quality gas	bls of oil per day. Gas wil by 11/1/14. A gas analysi	I flow to WPX Chaco Trunk 3, Sec 19, T23N, R06W, s conducted by a 3rd party will be submitted upon the
acquisition of the results.				Steatland Comproved of M.
acquisition of the results.				
14. I hereby certify that the fore; Name (Printed/Typed)	going is true and correct.	Т	itle Regulatory Special	ist
14. I hereby certify that the fore; Name (Printed/Typed)	1	D	ate 10 2 1	4
14. I hereby certify that the fore Name <i>(Printed/Typed)</i> Mark Heil Signature	1	D	10/2/1	4
acquisition of the results. 14. I hereby certify that the fore Name (<i>Printed/Typed</i>) Mark Heil Signature Approved by Conditions of approval, if any, a or certify that the applicant hold ease which would entitle the app	THIS SPA	CE FOR FEDERA	ate 021	4

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

- Flaring is authorized pursuant to NTL 4A Part III, A and Part IV, B (2). Flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) for the flaring period.
- Flaring will be authorized until November 1, 2014, or until the gas quality reaches an acceptable pipeline quality, whichever first occurs. If additional time is required, please contact this office accordingly.
- Please take any appropriate and necessary safety precautions at this well site during the flaring period.