

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.  
NMSF-078807A

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
McElvain Energy, Inc.3a. Address  
1050 17th St, Suite 2500, Denver, CO 802653b. Phone No. (include area code)  
303-893-09334. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1085' FSL & 285' FWL SWSW SEC 12 T28N R31W NMPM7. If Unit of CA/Agreement, Name and/or No.  
SRM 14538. Well Name and No.  
FEDERAL COM #2R9. API Well No.  
30-045-2351210. Field and Pool or Exploratory Area  
Basin Dakota11. County or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/09/14 MIRU Mesa Well Service pulling unit. Pull RBP @ 5893.

6/10/2014 RT Bit &amp; scraper to 5955. Blue Jet.set CIBP @ 5934'. TIH w/tbg. Baker Hughes pump PLUG #1 5934' to 5074'. 66 sx 'G' cmt, 15.6 ppg, 1.18Y. POOH w/tbg. Bill Diers w/BLM on location.

6/11/2014 Blue Jet tag TOC Plug #1 @ 5074'. Perf 5051' to 5052' 4 JSPF. Tbg set Cmt Retr (CR) @ 5030'. Baker Hughes pump PLUG #2 5052 to 4893. 39 sx below CR &amp; 12 sx above, 'G' cmt, 15.6 ppg, 1.18 Y. Pull up. WOC. Taged TOC Plug #2 @ 4893'. Pull tbg to 4190. Baker Hughes pump balanced PLUG #3 4190 to 4055'. 12 sx 'G' cmt, 15.6 ppg, 1.18Y. POOH Bill Diers w/BLM on location.

6/12/2014 TIH.Tag Plug #3 TOC @ 4055'. NMOCD &amp; BLM approved Plug top. Pull tbg to 3215. Baker Hughes pump PLUG #4 3215' to 3111. 12 sx 'G' cmt, 15.6 ppg, 1.18Y. POOH. WOC. Blue Jet WL tag Plug #4 TOC @ 3111'. BLM &amp; NMOCD approved top. Perf 2390' to 2391' w/4 JSPF. Pull WL. TIH w /CR on tbg &amp; set @ 2340'. Baker Hughes pump PLUG #5 2391 to 2154. 38.5 sx below CR &amp; 6.5 sx above, 'G' cmt, 15.6 ppg, 1.18Y. POOH w/tbg. Bill Diers w/BLM on Location.

6/13/2014 TIH w/tbg &amp; tag Plug #5 top @ 2154'. Pressure test csg. to 500 PSI. Did not hold. POOH w/tbg. MIRU Blue Jet &amp; run CBL from 2101' to 1500'. Call BLM &amp; NMOCD for orders. Perf 4 JSPF from 2090' to 2091". Attempt to establish injection down csg. but unable to pump into. BLM &amp; NMOCD's Brandon approved balanced plug. TIH w/tbg to 2100' for balanced plug. Baker Hughes pump PLUG #6 2100' to 1943'. 14 sx 'G' cmt, 15.6 ppg, 1.18 Y. POOH. Pressure up casing to 250 psi &amp; hold over weekend. Shut down for Sunday. Bill Diers - BLM on location.

6/14/2014 Pressure Held. SICP=255 psi. TIH w/tbg &amp; tag Plug #6 TOC @ 1943'. Pull tbg to 1516. Baker Hughes pump PLUG #7 1516' to 810'. 48.5 sx 'G' cmt, 15.6 ppg, 1.18Y. POOH. WOC. Run Blue Jet WL to tag Plug #7 TOC @ 810'. Perf 214-215 w/4 SPF. Establish circulation down csg. Baker Hughes pump PLUG #8 215' to surface. 87 sx 'G' cmt, 15.6 ppg, 1.18Y. Pumped down csg circ 4 bbls out bradenhead. ND BOP. NU wellhead. Bill Diers on Location.

6/15/2014 RDMO Mesa Well Service. Final P&amp;A Marker will be set following tank battery removal.. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Deborah Powell

Title Eng Tech Manager

Date 07/25/2014

ACCEPTED FOR RECORD

AUG 13 2014

FARMINGTON FIELD OFFICE  
BY: TL Solvers

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A