

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-29750</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B 11242-47</b>
7. Lease Name or Unit Agreement Name: <b>WF STATE 16</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASIN FC/HARPER HILL FR SAND PC</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5617' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>WF STATE 16</b>
2. Name of Operator <b>XTO ENERGY INC.</b>	8. Well Number <b>#1</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>	9. OGRID Number <b>5380</b>
4. Well Location Unit Letter <b>M</b> : <b>930</b> feet from the <b>SOUTH</b> line and <b>1115</b> feet from the <b>WEST</b> line Section <b>16</b> Township <b>30N</b> Range <b>14W</b> NMPM <b>SAN JUAN</b> County <b>NM</b>	10. Pool name or Wildcat <b>BASIN FC/HARPER HILL FR SAND PC</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5617' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached report. A Closed Loop System was used - Disposal Facility - Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

AUG 14 2014

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

Spud Date:

PNR Only

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 8/13/2014

Type or print name SHERRY J. MORROW E-mail address: \_\_\_\_\_ PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 9-12-14

Conditions of Approval (if any):

PV

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## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**WF State 16 #1**

August 5, 2014  
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930' FSL and 1115' FWL, Section 16, T-30-N, R-14-W  
San Juan County, NM  
Lease Number: B 11242-47  
API #30-045-29750

### **Plug and Abandonment Report** Notified NMOCD and BLM on 08/4/14

#### **Plug and Abandonment Summary:**

**Plug #1 (combined #2)** with 31 sxs (36.58 cf) Class B cement inside casing from 1108' to 700'.  
**Plug #3** with 28 sxs (33.04 cf) Class B cement inside casing from 196' to surface.  
**Plug #4** with 16 sxs Class B cement top off casings and install P&A marker.

#### **Plugging Work Details:**

- 8/4/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 15 PSI, bradenhead 0 PSI. Blow well down. X-over to rod tools. LD 1 - 22' polish rod, 8' - 3/4" rod sub, 39 - 3/4" rods, 7 - 1-1/2" sinker bars, 1-13k shear tool, 1 - 1-1/2" sinker bar with guide and band rods. X-over to 2-3/8" tools. ND wellhead. Strip on 5- 1/2" head and companion flange. NU BOP and function test. POH with 37 jts and 1 tubing bbl pump 37 jts 2-3/8" EUE total 1194'. PU 3-7/8" watermelon mill. TIH to 1130'. TIH with DHS CR and set at 1108'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Attempt to pressure test. Tighten companion flange 2-3x still has small leak. SI well. SDFD.
- 8/5/14 Open up well; no pressures. Pressure test casing to 600 PSI, OK. Spot plug #1 (combined with plug #2) with calculated TOC at 750'. Note: B. Powell, NMOCD and P. Wiebe, NMOCD approved procedure change. TIH open-ended to 196'. Spot plug #3 with TOC at surface. ND BOP. Dig out wellhead. Monitor well for gas, no gas. RU High Desert. Issued Hot Work Permit. Cut off wellhead. Found cement down 31' in 4-1/2" casing and 9' in 4 x 7" casing. Spot plug #4 and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location