

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30083
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: RUBY
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5575' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter C : 790 feet from the NORTH line and 1930 feet from the WEST line Section 25 Township 30N Range 12W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5575' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached report. A Closed Loop System was used - Disposal Facility - Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

RCVD SEP 3 '14
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 9/2/2014
Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE AV DATE 9/12/14
Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Ruby #1

August 19, 2014
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790' FNL and 1930' FWL, Section 25, T-30-N, R-12-W
San Juan County, NM
Lease Number: FEE
API #30-045-30083

Plug and Abandonment Report
Notified NMOCD and BLM on 08/14/14

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 1763' spot 28 sxs (33.04 cf) Class B cement inside casing from 1763' to 1445' to cover the perforation and Fruitland tops.
- Plug #3 (combined #4)** with 44 sxs (51.92 cf) Class B cement inside casing from 563' to surface to cover the Kirtland, Ojo Alamo and surface casing shoe.
- Plug #5** with 24 sxs Class B cement top off casings and install P&A marker with coordinates 36° 47' 19" N/108° 3' 8" W.

Plugging Work Details:

- 8/15/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 30 PSI. RU relief lines. Blow well down. X-over to rod tools. PU on rods and work rods to unseat pump. LD 1 polish rod with stuffing box and 2', 4', 6' pony rods and 73 ¾" rods and pump. X-over to 2-3/4" tools. ND wellhead. NU A-Plus 8-5/8" companion flange. NU BOP and function test. LD 12', 10' and 2-3/8" sub. POH and tally 12 stands. Tubing has slim-hole collars, changed out as many as possible. SI well. SDFD.
- 8/18/14 Open up well; no pressures. Function test BOP. Swap elevators to A-Plus MYT. POH with tubing and tally 29 stands total 1793'. POH with 12' and 10' sub, 59 joints 2-3/8" EUE tubing, 1- SN, 16' gas anchor. Round trip 3-7/8" watermelon mill to 1797'. PU 4-1/2" DHS CR and set at 1763'. Attempt to pressures test tubing, no test. Circulate well clean. Pressure test casing to 600 PSI, OK. Attempt to pressure test bradenhead as per NMOCD. Pump ¼ bbls of fresh water to circulate outside 7" casing. Drop A-Plus standing valve. Attempt to pressure test tubing to 1000 PSI, OK. POH and found hole in joint 23. LD bad joint, PU 1 joint and RIH. Pressure test tubing to 1000 PSI, OK. TIH with tubing open-ended to 1763'. Rec'd verbal approval fr/Paul Wiebe & Brandon Powell w/NMOCD to combine plgs. Spot plug #1 combined with #2. Spot plug #3 combined with #4. Circulate well. ND BOP and companion flange. NU old wellhead. Dig out wellhead. SI well. SDFD. Note: BLM and NMOCD approved to cut off wellhead and check TOC on annulus and top off. SDFD.
- 8/19/14 Open up well; no pressures. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Found cement down 61' in 4-1/2" and down 61' in annulus and down 18'. Spot plug #5 and top off with poly pipe and install P&A marker with coordinates 36° 47' 19" N/108° 3' 8" W. RD and MOL.

Paul Wiebe, NMOCD representative on location.