Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			Energy	State of Ne , Minerals an		lexico tural Resources	, 1.							
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Dil Conserva 220 South S Santa Fe, 1	t. Fra NM 8	ancis Dr. 37505			∏ FEE Lease No.	□ FED/INDIAN				
WELL C 4. Reason for fili		TION OR	5 Lease N	5 Lange Name of Unit A group and Name										
	-	T (Fill in boxe		 Lease Name or Unit Agreement Name State Gas Com BW Well Number: 										
C-144 CLOS	SURE ATTA	CHMENT (F		IS										
 #33: attach this and theat to the C-144 closure r(t in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: 														
 NEW V 8. Name of Opera BP America Prod 10. Address of Op 501 Westlake Par 	ator luction Con- perator	ORKOVER [DEEPENIN	G_ PLUGBAC	к 🔲 І	DIFFERENT RESERV	/OIR ☐ OTH 9. OGRID 000778 11. Pool na)	Idcat					
Houston, TX 770 12.Location		Section	Township	Range	Lot	Feet from t	the N/S Line		Basin Fruit from the					
Surface:	ion		32N	10W	LOI	1460	North	750	nom the	West	County San Juan			
BH:														
 13. Date Spudded 07/20/2003 18. Total Measure 	07/24/200		09/11/201	tig Released 4 Jack Measured De	nth	09/11/2014	leted (Ready to I	,	RT,	Elevations (DF and RKB, GR, etc.) 6111' Electric and Other Logs Run				
3020'			3020'		ptii	20. Was bride	ional Survey wa	ade:	21. Турс		0			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2635'-2910' OIL CONS. DIV.														
23.			CA	SING REC	ORI) (Re ort all str	rin 3 set in	well		NIST. 3				
CASING SIZ 9 5/8"	ZE	WEIGHT LB. 32.3# H-4		DEPTH SET 135'		HOLE SIZE 12 ¼"		fing rec 20 sxs	:ORD	AMOUNT PULLED surface				
7" 20#				2800'		8 ³ / ₄ "		58 sxs		ls to it				
			·											
24. SIZE 5.5", 20#, L-80	ТОР		LI DTTOM 20'	NER RECORD SACKS CEM	ENT	SCREEN	25. SIZE 2 3/8" 4.7# J-	DE	IG RECO PTH SET 65'		KER SET			
26. Perforation	record (interv	al size and n	umber)			27. ACID. SHOT.	FRACTURE	CEMEN	T S TIFI	EZE ETC				
2635'-2655' 3.12 2670'-2685' 3.12 2755'-2765' 3.12 2870'-2890' 3.12	5" gun @4 JS 5" gun @ 4JS 5" gun @ 4JS	SPF SPF SPF				DEPTH INTERVAL None	AMOUN		ERIAL USEI)				
2890'-2910' 3.12					nn c	DICTION								
28. Date First Produc	tion	Produ	tion Method (DUCTION g - Size and type pump)) Well St	atus <i>(Prod</i>	. or Shut-in	1)				
			from well	10		,	Shut in			<i>,</i>				
Date of Test	Hours Tes	sted Cl	noke Size	Prod'n For Test Period		Oil - Bbl	Gas - MCF	Wa	iter - Bbl.	Gas -	Oil Ratio			
Flow Tubing Press.	Casing Pr		alculated 24- our Rate	Oil - Bbl.		Gas - MCF	Water - Bbl		Oil Gravi	ity - API - <i>(C</i> o	orr.)			
sposmon c	as u	si <i>si it ve</i>	nte etc						est mess	st y				
. ast itat ne	ents													
a temporary prewase at the attact at the sociation contemporary pre														
an on-site in a was use at the report texact location of the info														
I hereby certif	y that the i	information	shown on be	Latitude oth sides of this	s form	is true and compl	Lor tu lete to the be.		knowledş		IAN 1927-1983 Tef			
Signature (oua (1an		Printed Name Toya						Date 09/2				
Signature Mame Toya Colvin Title Regulatory Analyst Date 09/29/2014 E-mail Address Total Colvin b com														

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Submit To Appropriate District Office Two Copiss <u>District I</u> *1625 N. French Dr., Hobbs, NM 88240 District II					State of New Mexico Energy, Minerals and Natural Resources								Form C-105 Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							30-045-31381 2. Type of Lease ☑ STATE □ FEE □ FED/INDIAN 3. State Oil & Gas Lease No.									
WELL C	OMPI	LET	TON	DR F																	
4. Reason for filin	ng:										· · · ·		5. Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												State Gas Com BW 6. Well Number:									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:											1S RCVD SEP 18'14										
□ NEW WELL □ WORKOVER																					
8. Name of Operator BP America Production Company												9. OGRID									
10. Address of Op		mpai	iy							·			000778 DIST. 3								
501 Westlake Park Blvd.																					
Houston, TX 7707	9 Unit Ltr		Section		Towns	hin	Range	Lot		- 1	Feet from	he	Basin Fruitland Coal N/S Line Feet from the E/W Line County								
12.150000000	E 32			32N		10W			1460					750		Vest	San Juan				
BH:																					
13. Date Spudded	14 D		D. Reach		15. Date Rig Released				16 Data Complete				(Pandu to Prod	11	17. Elevations (DF and RKB,						
07/20/2003	07/24/			cu		/2014	, Keicaseu		16. Date Completed 09/11/2014				I (Ready to FIO	uce)		RT, GR, etc.) 6111'					
18. Total Measure 3020'	ell		19. Plug Back Measured Depth 3020'					20. Was Directiona			I Survey Made? 21.			Type Electric and Other Logs Run							
22. Producing Inte 2635'-2910'	rval(s), o	of this	s complet	ion - T	`op, Bot	tom, Na	ame		I.						I						
23.						CAS	ING REC	ORD	(R	enc	ort all st	ring	gs set in w	ell)							
CASING SIZ	E	١	WEIGHT	LB./F			DEPTH SET				LE SIZE		CEMENTIN		CORD		AMOUNT	PULLED			
9 5/8" 32.3# H-					40 135'					12 1/4"			120		surface						
7" 20# J-5			-55	5 2800'				8 ³ / ₄ "			358		11 bbls to pit								
								-													
24					LINER RECORD								TUBING REC								
24. SIZE				BOT	OTTOM SACKS CEMENT			ENT	25. SCREEN SIZ			ZE DEPTH SE									
5.5", 20#, L-80				302									3/8" 4.7# J-55	965'							
26. Perforation				ıd nun	ıber)								ACTURE, CE								
2635'-2655' 3.125 2670'-2685' 3.125	PF PF							DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED										
2755'-2765' 3.125" gun @ 4JSPF										None			No Fracture Performed								
2870'-2890' 3.125" gun @ 4JSPF 2890'-2910' 3.125" gun @ 4JSPF																					
								PPO	n	C	ΓΙΟΝ										
28. Date First Product	ion		Pr	oducti	on Met	nod (Fla	owing, gas lift, p)	Well Status	(Pro	d. or Shu	(-in)					
Buternotter					om well		, , , , , 8, 8, 8, 1, 1, 1, P		0.00				Shut in	(,					
Date of Test	Date of Test Hours Tested		Cho	ke Size		Prod'n For Test Period	Oil - Bbl Ga			Ga	s - MCF	ater - Bbl. Gas - Oil R			Dil Ratio						
				<u> </u>		-															
Flow Tubing Press.	U U			Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		ļ	Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i>			r.)					
29. Disposition of Gas (Sold, used for fuel, ven.					ented, etc.)							30. Test Witnessed By									
31. List Attachments																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site b	33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Thereby cortifi	that the	he in	format	ion cl	hown	n hat	Latitude h sides of this	form	is tr	110	and comp	lete	Longitude	of my	knowla	dor	e and helie	<u>D 1927 1983</u> f			
Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature () Printed Name Toya Colvin Title Regulatory Analyst Date 09/16/2014																					
Signature)(yyei	- U	90	-			ivanie roya	COIVI	1		1 10	U K	eguiatory A	пату	31	1	Date 09/10				
E-mail Addres	s Ťova	a.Co	lvin@ŀ	n.co	m																